

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 08 2010

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit P (SESE), 810' FSL & 670' FEL, Section 36, T31N, R14W, NMPM

5. **Lease Number**
MOO-C-1420-0626
6. **If Indian, All. or
Tribe Name**
Ute Mtn Ute
7. **Unit Agreement Name**

8. **Well Name & Number**
Pinon Mesa A 100

9. **API Well No.**
30-045-32071

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission **Type of Action**
☐ Notice of Intent ☒ Abandonment ☐ Change of Plans ☒ Other -
☐ Recompletion ☐ New Construction
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

RCVD FEB 9 '11
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources P&A'd this wellbore 9/28/10 per attached A+ report.

**SEE ATTACHED
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Staff Regulatory Technician Date 10/7/10

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AMSC Date 10/28/2010
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO
~~OPERATOR'S COPY~~

RECEIVED

OCT 15 2010

Bureau of Land Management
Durango, Colorado

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Pinon Mesa A #100

September 29, 2010

Page 1 of 1

810' FSL & 670' FEL, Section 36, T-31-N, R-14-W

San Juan County, NM

Lease Number: MOO-C-1420-0626

API#30-045-32071

Plug and Abandonment Report

Notified Colorado BLM on 9/23/10 and NMOCD on 9/24/10

Plugging Summary:

09/24/10 Standby; muddy roads.

09/27/10 MOL and RU. LO/TO equipment on location. Open up well; no pressure. Lay relief lines. ND wellhead. NU BOP, test. PU on tubing and remove donut. TOH and tally 40 joints 2.375" EUE 4.7# tubing. Total tally: 1246'. TIH with tubing and tag existing CIBP at 1480'. Hole standing full. Pump 10 bbls of water down tubing. Pressure test casing to 800 PSI, held OK for 15 minutes.

Plug #1 with existing CIBP at 1480', spot 56 sxs Class B cement (66 cf) inside casing above CIBP up to 744' to cover the Pictured Cliffs top and isolate the Fruitland Coal interval.

PUH to 751'.

Plug #2 spot 64 sxs Class B cement (75.52 cf) down the 7" casing from 751' to surface to cover the Kirtland and Ojo Alamo tops and the 7" casing shoe, circulate good cement out the casing valve.

TOH and LD all tubing. SI well. SDFD.

09/28/10 TIH with tubing and tag cement low at 144'. Dan Rabinowitz, Colorado BLM representative, approved procedure change.

Plug #2a spot 19 sxs Class B cement (75.52 cf) down the 4.5" casing from 144' to surface, circulate good cement out the casing valve.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Wait on 1" tubing and 3/4" poly pipe. Run tap measure down the 4.5" casing and find TOC at 19-1/2' and dry. Wait on orders. John Pecore, Colorado BLM representative, gave approval to set marker and top off 4.5" and 7" casing.

Plug #3 mix and pump 29 sxs Class B cement (34.22 cf) to top off casings and install P&A marker.

Cut off anchors. Remove LO/TO. RD and MOL.

Jimmy Morris, MSCI representative, was on location.

Loren Wickstrom, Colorado BLM representative, was on location.

Burlington Resources Oil & Gas Company.
Tribal Lease: MOO-C-1420-0626
Well: Pinon Mesa A #1
Location: 810' FSL & 670' FEL
Sec. 36, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (david_swanson@co.blm.gov or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseeding with a BIA approved seed mix and shall be monitored for self-sustaining growth. **A full list of "Oil and Gas Well Surface Reclamation" requirements is available through the BLM.**

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

Please submit a final wellbore diagram upon receipt of these COAs.

After the FAN is approved by this office, your liability associated with the subject well will terminate.