Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexic Energy, Minerals and Natural	Resources	Form C-103 Jun 19, 2008 API NO.
District II	OIL CONSERVATION D	IVISION	30-045-32978
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franci	l 5 Indi	icate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750	\	STATE FEE tease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. 544	E-5379-2
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE)	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR	BACK TO A SUCH	nse Name or Unit Agreement Name Huerfanito Unit
1. Type of Well: Oil Well Gas Well Other			ell Number 76E
2. Name of Operator  Burlington Resources Oil Gas Company LP			RID Number 14538
3. Address of Operator			ool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	·	Blanco MV / Basin DK
4. Well Location			
Unit Letter F: 1400 feet from the North line and 1475 feet from the West line  Section 2 Township 26N Range 9W NMPM San Juan County			
Section 2	11. Elevation (Show whether DR, R.	KB, RT, GR, etc.)	San Juan County
12 Check A	ppropriate Box to Indicate Nati		or Other Data
NOTICE OF IN  PERFORM REMEDIAL WORK   TEMPORARILY ABANDON   PULL OR ALTER CASING   DOWNHOLE COMMINGLE	PLUG AND ABANDON	SUBSEQU REMEDIAL WORK COMMENCE DRILLING C CASING/CEMENT JOB	ENT REPORT OF:  ALTERING CASING  P AND A   DPNS P AND A
OTHER: OTHER: Water Test, C/O scale & Install pump  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/5/2011 MIRU AWS 753. ND WH. NU BOPE. PT BOPE. Test - OK. Unseat tbg hanger. POOH w/ tbg. Tag hard @ 4203'. M/O. 1/7/11 M/O scale. Pump 15bbls 2% KCL. Tag @ 4365'. M/O. Tag @ 5706' & pump 15bbls 2% KCL. M/O scale. C/O to PBTD @ 6795'. Pumped 15bbls 3% KCL water. 1/12/11 PT to 600#/30min. Test - OK. 1/13 - 1/19 Used pkr & RBP to test MV/DK water production. POOH w/ pkr & RBP. C/O to PBTD @ 6795'. RIH w/ 245jts, 2 3/8", 4.7#, J-55 tbg set @ 6769' (New set depth) w/ F-Nipple @ 6735'. Insert Pump. RIH w/ rods & seat pump. PT tbg & pump to 1500#/15min. Test - OK. ND BOPE. NU WH. RD RR @ 13:00hrs on 1/26/11.			
		_	•
			RCVD FEB 8 '11
			OIL CONS. DIV.
•			DIST. 3
•		•	N:01.0
Spud Date: 4/9/2005	Rig Release	ed Date: 4/16/2005	
I hereby certify that the information a	above is true and complete to the best	of my knowledge and be	lief.
SIGNATURE Constant	2 Tajaya TITLE	Staff Regulatory Technic	cian DATE 2411
Type or print name Crystal Tafoy	a E-mail address: crysta	l.tafoya@conocophillips.	com PHONE: 505-326-9837
For State Use Only	Deputy	Oil & Gas Inspec	ctor,
APPROVED BY: Lell G. Ro	TITLE	District #3	DATEB 0 9 2012