

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	OE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 26580	4. Contact Name Patsy Clugston	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Burlington Resources Oil & Gas, LP	Phone: 505-326-9518	
3. Address: P.O. Box 4289 City: Farmington State: NM Zip: 87499	Fax: 505-599-4062	
5. API Number 05-067-09810-02	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Allison Unit Com	7. Well/Facility Number 149H	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): Surface - NWNW, 330 FNL & 165 FWL, Sec. 7, T32N, R6W		Surface Eqmnt Diagram
9. County: San Juan Co., NM (surface)	10. Field Name: Ignacio Blanco FC	Technical Info Page X
11. Federal, Indian or State Lease Number: FEE		Other Revised Plat

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)				
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	FNL/FSL	FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>
FNL/FSL	FEL/FWL				
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td></tr></table> attach directional survey	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/>	<input type="checkbox"/>				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual☒ CHANGE WELL NAME

NUMBER

From: Allison Unit Com 149T
To: Allison Unit Com 149H
Effective Date: immediately☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☒ Report of Work Done

Date Work Completed: 11/2/10

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Casing & lateral detail

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

(See Attached)

Signed: Patsy Clugston

Date: 11/10/10 Email: Patsy.L.Clugston@conocophillips.com

Print Name: Patsy Clugston

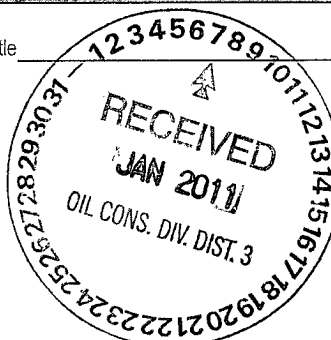
Title: Sr. Regulatory Specialist

COGCC Approved:

Title

Date:

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 26580 API Number: 05-067-09810
2. Name of Operator: Burlington Resources Oil & Gas OGCC Facility ID #
3. Well/Facility Name: Allison Unit Com Well/Facility Number: 149H
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 330 FNL & 165' FWL, Sec. 21, T32N, R6W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

NM API – 30-04-35044
CO API – 05-067-09810
Casing & Lateral Detail (3 laterals)

10/8/10

MIRU AWS 730. 10/9/10 Spud w/12-1/4" bit @ 19:45 hrs on 10/10. Drilled ahead to 633'. RIH w/14 jts 9-5/8", 32.3# H-40 ST&C casing & set @ 617'. RU to cmt. Pre-flushed w/20 bbls FW. Pumped 455 sx (582 cf – 103 bbls) Type III cement w/3% CaCl₂, 0.25 pps Celloflake. Dropped plug and displaced w/47 bbls FW. WOC. Bumped plug. Circ. ½ bbl cement to surface. Plug down @ 23:09 hrs. RD cement. WOC.

10/12/10 NU WH, NU BOP. PT rams. OK. PT casing to 3000#/30 min. Good test. RIH & tagged cement @ 564' w/8-3/4" bit. Drilled cement from 564' - 633' and then ahead to Inter. TD @ 3718'. Circ. hole. RIH w/89 jts 7" 23#, L-80 casing & set @ 3703'. RU to cement. Pumped 20 bbls FW, 10 bbls GW. Pumped scavenger – 19 sx (56 cf – 10 bbls) Lead w/320 sx (683 cf - 121 bbls) Premium Lit FM w/3% CaCl₂, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS and 8% Bentonite. Tailed w/174 sx (242 cf – 43 bbls) Type III cement w/1% CaCl₂, 0.25% pps Celloflake, 0.2% FL-52. Dropped plug and displaced w/144 bbls FW. Bumped plug w/1450 psi @ 0100 hrs 10/16/10. Circ. 30 bbls to surface. WOC. 10/16/10 @10:30 hrs PT casing to 1500#/30 min. Good test.

10/16/10 PU directional tools and 6-1/4" bit & tagged cement @ 3662'. D/O cement & then continued drilling 1st lateral to 4540', TD reached 10/18/10. Circ. hole. TOH w/DD tools. RIH w/20 jts 4-1/2" BTC L-80 per-perf'd liner (2 spj = 40 holes) & set @ 4530' w/TOL @ 3525 (overlap of 177'). TIH w/CBP & set @ 3337'. TOH.

10/21/10 PU Whipstock & circ. hole. Milled window from 3307' to 3321'. Milled new formation (2nd lateral) from 3321' to 5795' (2nd lateral TD reached 10/24/10). Circ. hole. POH w/DD & whipstock. RIH w/52 jts 4-1/2" 11.6# L-80 pre-perf'd liner (2 not perf'd, 50 jts w/ 2 spj = 100 perfs) & set 2nd lateral liner @ 5795' w/TOL @ window – 3321'. RIH w/RBP & set @ 3007'. PT-OK.

10/26/10 RIH w/6-1/4" mill and whipstock and milled 3rd lateral window f/2978' – 2991'. Milled formation from 2991' – 6048' (TD). TD reached 10/29/10. Circ. hole. 10/30/10 POH w/mill and whipstock. Circ. hole. 10/31/10 RIH w/64 jts of 4-1/2" 11.6# L-80 BTC pre-perf'd liner (64 X 2 perfs per jt = 128 perfs) & 4 jts no perfs (total 68 jts). Missed the hook off point, attempted numerous times to pull liner & hook, no luck. Decided to leave where was. Liner set @ 5948' w/TOL just off window @ approx. 2993'. RIH w/RBP & set @ 2850' w/pressure gauges & set @ 2861'. PT RBP to 1500#/30 min. OK. RIH w/2nd RBP & set @2760' – 11/1/10. 11/2/10 POH w/work string. ND BOP. RD & released rig @ 11:30 hrs 11/2/10.

Completion rig will retrieve RPBs and gauges and run tubing.