

FORM
5
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 26580			4. Contact Name			Complete the Attachment Checklist		
2. Name of Operator: Burlington Resources Oil & Gas, LP			Patsy Clugston					
3. Address: P.O. Box 4289			Phone: 505-326-9518					
City Farmington State: NM Zip: 87499			Fax: 505-599-4062					
5. API Number 05 067-09810-00 Lateral A			6. County: LaPlata			Logs	X	
7. Well Name: Allison Unit Com			Well Number: 149H			Directional Survey**	X	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW/4 Sec. 7, T32N, R6W, NMPM (New Mexico)						DST Analysis		
Footage at surface: 330 FNL 165 FNL			FEL/FWL FWL			Core Analysis		
As Drilled Latitude: 36.99918			As Drilled Longitude: -107.508570			Cmt summary*	X	
GPS Data:								
Date of Measurement 3/12/2008 PDOP Reading: 1			GPS Instrument Operator's Name: Roy A. Rush					
** If directional, footage at Top of Prod. Zone 917 FNL			FEL/FWL FWL Sec, Twp, Rng Sec. 21, T32N, R6W					
** If directional, footage at Bottom Hole 2039 FNL			FEL/FWL FEL Sec, Twp, Rng Sec. 21, T32N, R6W					
9. Field Name: Ignacio Blanco Fruitland Coal			10. Field Number 38300			15. Well Classification		
11. Federal, Indian or State Lease Number:						<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas		
12. Spud Date: (when the 1st bit hit the dirt) 10/10/2010			13. Date TD: 10/18/2010			14. Date Casing Set or D&A: X Coalbed <input type="checkbox"/> Disposal		
						<input type="checkbox"/> Stratigraphic		
16. Total Depth MD 4540' TVD** 2841' (deepest point)			17. Plug Back Total Depth MD 4530' TVD** 2841' (deepest point)			<input type="checkbox"/> Enhanced Recovery		
						<input type="checkbox"/> Gas Storage		
18. Elevations GR 6262' KB 6277'			One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.			<input type="checkbox"/> Observation		
						<input type="checkbox"/> Other:		
19. List Electric Logs Run: GR/CCL								

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	N/A								
Surface	12 1/4"	9 5/8" 32.3#	0	617'	455 (582 cf)	0	617'		X
Intermediate	8-3/4"	7", 23#	0	3703'	513 (981cf)	0	3718'		X
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
1st Liner	6-1/4"	4-1/2", 11.6#	3525'	4530'	N/A				
2nd Liner	6-1/4"	4-1/2", 11.6#	3321'	5795'	N/A				
3rd Liner	6-1/4"	4-1/2", 11.6#	2993'	5948'	N/A				

21. FORMATION LOG INTERVALS AND TEST ZONES

[illegible][illegible]

This is form 5 for the first lateral on a three lateral horizontal well. This well's surface location is in NM and all of the production and bottomhole locations on each lateral are in Colorado.

NM API number is 30-045-35044

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Patsy Clugston

E-mail: Patsy.L.Clugston@conocophillips.com

Signature:

Title:

Date: 12/30/2010

DE	ET	OE	ES
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 26580		4. Contact Name Patsy Clugston		Complete the Attachment Checklist	
2. Name of Operator: Burlington Resources Oil & Gas, LP		Phone: 505-326-9518			
3. Address: P.O. Box 4289 City Farmington State: NM Zip: 87499		Fax: 505-599-4062			
5. API Number 05 067-09810-01 Lateral B		6. County: LaPlata		OP	OGCC
7. Well Name: Allison Unit Com		Well Number: 149H		Logs	X
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW/4 Sec. 7, T32N, R6W, NMPM (New Mexico)				Directional Survey**	X
Footage at surface: 330 FNL 165 FNL		FEL/FWL FWL		DST Analysis	
As Drilled Latitude: 36.99918		As Drilled Longitude: -107.508570		Core Analysis	
GPS Data:				Cmt summary*	
Date of Measurement 3/12/2008 PDOP Reading: 1		GPS Instrument Operator's Name: Roy A. Rush			
** If directional, footage at Top of Prod. Zone 524		FNL/FSL FSL 2327		FEL/FWL FW Sec, Twp, Rng Sec. 21, T32N, R6W	
** If directional, footage at Bottom Hole 967		FNL/FSL FNL 1677		FEL/FWL FEL Sec, Twp, Rng Sec. 21, T32N, R6W	
9. Field Name: Ignacio Blanco Fruitland Coal		10. Field Number 38300		15. Well Classification	
11. Federal, Indian or State Lease Number:				<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas	
12. Spud Date: (when the 1st bit hit the dirt) 10/10/2010		13. Date TD: 10/18/2010		<input checked="" type="checkbox"/> Coalbed <input type="checkbox"/> Disposal	
		14. Date Casing Set or D&A: 10/21/2010		<input type="checkbox"/> Stratigraphic	
16. Total Depth MD 5795' TVD** 2804' (deepest point)		17. Plug Back Total Depth MD 5793' TVD** 2804' (deepest point)		<input type="checkbox"/> Enhanced Recovery	
18. Elevations GR 6262' KB 6277'		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Gas Storage	
				<input type="checkbox"/> Observation	
				<input type="checkbox"/> Other:	
19. List Electric Logs Run: GR/CCL					

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	N/A								
Surface	12 1/4"	9 5/8" 32.3#	0	617'	455 (582 cf)	0	617'		X
Intermediate	8-3/4"	7", 23#	0	3703'	513 (981cf)	0	3718'		X
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
1st Liner	6-1/4"	4-1/2", 11.6#	3525'	4530'	N/A				
2nd Liner	6-1/4"	4-1/2", 11.6#	3321'	5795'	N/A				
3rd Liner	6-1/4"	4-1/2", 11.6#	2993'	5948'	N/A				

21.

FORMATION LOG INTERVALS AND TEST ZONES

[illegible]

All DST and Core Analyses must be submitted to COGCC

COMMENTS
this is information on the 2nd lateral of a three lateral horizontal well. The surface location is in NM, but the production intervals and the bottomhole location for each lateral is in Colorado.
NM API number is 30-045-35044

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Patsy Clugston

E-mail: Patsy.L.Clugston@conocophillips.com

Signature:

Title:

Sr. Regulatory Specialist

Date: 12/30/2010

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DE	ET	OE	ES

DRILLING COMPLETION REPORT

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1. OGCC Operator Number: 26580	4. Contact Name Patsy Clugston	Complete the Attachment Checklist
2. Name of Operator: Burlington Resources Oil & Gas, LP	Phone: 505-326-9518	
3. Address: P.O. Box 4289 City Farmington State: NM Zip: 87499	Fax: 505-599-4062	
5. API Number 05 067-09810-02 Lateral C	6. County: LaPlata	OP OGCC
7. Well Name: Allison Unit Corn	Well Number: 149H	Logs <input checked="" type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW/4 Sec. 7, T32N, R6W, NMPM (New Mexico)		Directional Survey** <input checked="" type="checkbox"/>
Footage at surface: 330 FNL 165 FWL		DST Analysis
As Drilled Latitude: 36.99918	As Drilled Longitude: -107.508570	Core Analysis
GPS Data:		Cmt summary*
Date of Measurement 3/12/2008 PDOP Reading: 1	GPS Instrument Operator's Name: Roy A. Rush	
** If directional, footage at Top of Prod. Zone 200 FSL 2133 FWL	Sec, Twp, Rng Sec. 21, T32N, R6W	
** If directional, footage at Bottom Hole 745 FNL 1535 FEI	Sec, Twp, Rng Sec. 21, T32N, R6W	
9. Field Name: Ignacio Blanco Fruitland Coal	10. Field Number 38300	15. Well Classification
11. Federal, Indian or State Lease Number:		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 10/10/2010	13. Date TD: 10/18/2010	<input checked="" type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
	14. Date Casing Set or D&A: 10/21/2010	<input type="checkbox"/> Stratigraphic
16. Total Depth MD 6048 TVD** 2748' (deepest point)	17. Plug Back Total Depth MD 5946' TVD** 2748' (deepest point)	<input type="checkbox"/> Enhanced Recovery
18. Elevations GR 6262' KB 6277'	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	<input type="checkbox"/> Gas Storage
19. List Electric Logs Run: GR/CCL/		<input type="checkbox"/> Observation
		Other:

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	N/A								
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Intermediate	8-3/4"	7", 23#	0	3703'	513 (981cf)	0	3718'		X
Stage, Squeeze, Remedial Cement Job									
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1st Liner	6-1/4"	4-1/2", 11.6#	3525'	4530'	N/A				
2nd Liner	6-1/4"	4-1/2", 11.6#	3321'	5795'	N/A				
3rd Liner	6-1/4"	4-1/2", 11.6#	2993'	5948'	N/A				

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Ojo Alamo	1912'	2081'		
Kirtland	2081'	2574'		
Fruitland	2574'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS
This is the 3rd lateral of a three lateral horizontal well. The surface location is in New Mexico, but all three laterals production intervals and bottomhole locations are in Colorado.
NM API # 30-045-35044

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Patsy Clugston E-mail: Patsy.L.Clugston@conocophillips.com
Signature: Title: Sr. Regulatory Specialist Date: 12/30/2010