FORM **5** Rev 12/05

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well

(bandonment Report) is required.	시	
2.	OGCC Operator Number: 26580 4. Contact Name Name of Operator: Burlington Resources Oil & Gas, LP Patsy Clugston Address: P.O. Box 4289 Phone: 505-326-9518 City Farmington State: NM Zip: 87499 Fax: 505-599-4062	Complet Attachment (
5	API Number 05 067-09810-00 Lateral A 6. County: LaPlata	Logs	TX T
	Well Name: Allison Unit Com Well Number: 149H	Directional Survey**	X
	Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW/4 Sec. 7, T32N, R6W, NMPM (New Mexico)	DST Analysis	-
	FOotage at surface: 330 FNL 165 FWL As Drilled Latitude: 36.99918 As Drilled Longitude: -107.508570 GPS Data:	Core Analysis Cmt summary*	X
	Date of Measurement 3/12/2008 PDOP Reading: 1 GPS Instrument Operator's Name: Roy A. Rush		
**	FNL/FSL FEL/FWL	Sec. 21, T32N, R6	w
**		Sec. 21, T32N, R6W	
9.	Field Name: Ignacio Blanco Fruitland Coal 10. Field Number 38300	15. Well Classi	fication
11.	Federal, Indian or State Lease Number:	Dry Oil	X Gas
	Spud Date: (when the 1st bit hit the dirt) 13. Date TD: 14. Date Casing Set or D&A: 10/10/2010 10/18/2010 10/21/2010	Stratigraphic	
	Total Depth 17. Plug Back Total Depth	Enhanced Re	
MD	D 4540' TVD** 2841' (deepest point) MD 4530' TVD** 2841' (deepest point)	Gas Storage Oberservatio	
18.	Elevations One paper copy of all electric and mud logs must be	Other:)(1
GR	R 6262' KB 6277' submitted, along with one digital LAS copy as available.	boomsearch	
	List Electric Logs Run: //CCL		
20.	*If Cement Bond Log was not run, submit contractor's cement job summary for each string c	emented	
	Csg/Tool	ŀ	

	II Cemei	it bolid Log w	as not run, sui	Jillik Contilact	or a cement jor	Summary I	or each string	a cenie	riteu		
String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CI	3L*	Calcul	ated*
Conductor	N/A									200	
Surface	12 1/4"	9 5/8" 32.3#	0	617'	455 (582 cf)	0	617'			X	
Intermediate	8-3/4"	7", 23#	0	3703'	513 (981cf)	0	3718'			×	
	Stage, Sque	eeze, Remedi	al Cement Job					1 3131			
								1150			
	Stage, Sque	eeze, Remedi	al Cement Job				12		2,	20	
							M D		य		
							B "IF	CE	1/2	2	
	Stage, Sque	eeze, Remedi	al Cement Job					AM.	15	D	-x81
						18	0// 00	~ <		#	
1st Liner	6-1/4"	4-1/2", 11.6#	3525'	4530'	N/A	7	01 CON	S. DV.	DIST.	76	
2nd Liner	6-1/4"	4-1/2", 11.6#	3321'	5795'	N/A		127		-	CN/	
3rd Liner	6-1/4"	4-1/2", 11.6#	2993'	5948'	N/A		2359	ر اح	2029		

21.

FORMATION LOG INTERVALS AND TEST ZONES

	Meas	Measured Depth		if applies	All DST and Core Analyses must be submitted to COGO
FORMATION NAME	Тор	Bottom	DST	Cored	COMMENTS
Ojo Alamo	1912'	2081			This is form 5 for the first lateral on a three
Kirtland	2081'	2574			lateral horizontal well. This well's surface
Fruitland	2574				location is in NM and all of the production
					and bottomhole locations on each lateral are
					in Colorado.
			0.01.0.054/2		NM API number is 30-045-35044
	 				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

E-mail: Patsy.L.Clugston@conocophillips.com Print Name: Patsy Clugston Date: 12/30/2010 Title: Sr. Regulatory Specialist

FORM 5 Rev 12/05

State of Colorado Oil and Gas Conservation Commission



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DRILLING COMPLETION REPORT

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(,,	bandonment Report) is required.				
2.	OGCC Operator Number: 26580 Name of Operator: Burlington Resources Oil & Gas, L Address: P.O. Box 4289 City Farmington State: NM Zip: 8	Phone: 505-326-9518	Complete the Attachment Checklist		
5.	API Number 05 067-09810-01 Lateral B	6. County: LaPlata	Logs	TX T	
	Well Name: Allison Unit Com		Directional Survey**	X X	
			DST Analysis		
0.	Footage at surface: 330 FNL 165	FEL/FWL FWL	Core Analysis Cmt summary*		
	Date of Measurement 3/12/2008 PDOP Reading: 1	GPS Instrument Operator's Name: Roy A. Rush			
	If directional, footage at Top of Prod. Zone 524 If directional, footage at Bottom Hole 967	FNL/FSL FEL/FWL FSL 2327 FW/Sec, Twp, Rng FNL/FSL FEL/FWL FE			
9.	Field Name: Ignacio Blanco Fruitland Co	pai 10. Field Number 38300	15. Well Classi	fication	
	Federal, Indian or State Lease Number:		Dry Oil	X Gas	
12.	Spud Date: (when the 1st bit hit the dirt) 13. Date 10/18/ 10/10/2010 10/18/	/2010 10/21/2010	X Coalbed Stratigraphic	Disposal	
	•	Plug Back Total Depth	Enhanced R	,	
MD			Gas Storage Oberservation		
18	point) Elevations	point) ne paper copy of all electric and mud logs must be	Other:	ЛΙ	
		mitted, along with one digital LAS copy as available.	Culci.		
	List Electric Logs Run: /CCL			, o , , , , , , , , , , , , , , , , , ,	
20.	CAS	ING, LINER and CEMENT			

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

		20114 209 1	vas not run, sur	,,,,,,				,				
String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	(CBL'	*	Calcu	lated*
Conductor	N/A											
Surface	12 1/4"	9 5/8" 32.3#	0	617'	455 (582 cf)	0	617'		171,423		X	
Intermediate	8-3/4"	7", 23#	0	3703'	513 (981cf)	0	3718'				X	
	Stage, Sque	eze, Remedi	al Cement Job									
							6780					
	Stage, Sque	eeze, Remedi	al Cement Job			/30	50 A	7	\boxtimes		2000	
						12	當		7		in the second	
						// p	ECEIVE	ΞD		12		
	Stage, Sque	eeze, Remedi	al Cement Job			\\ \o	Inna non	<u> </u>	200 1 0	টা		
						33	STAN EU	{		67		
1st Liner	6-1/4"	4-1/2", 11.6#	3525'	4530'	N/A	\20 OIL	CONS. DIV. I	IISI	3	1/2		
2nd Liner	6-1/4"	4-1/2", 11.6#	3321'	5795'	N/A	10,52	>+25271		16	/		
3rd Liner	6-1/4"	4-1/2", 11.6#	2993'	5948'	N/A	1953	2 b7 c777	N	<u>/</u>			

FORMATION LOG INTERVALS AND TEST ZONES

	Measured Depths		Check	if applies	All DST and Core Analyses must be submitted to COGC
FORMATION NAME	Тор	Bottom	DST	Cored	COMMENTS
Ojo Alamo	1912	2081			this is information on the 2nd lateral of a
Kirtland	2081	2574			three lateral horizontal well. The surface
Fruitland	2574				location is in NM, but the production intervals
					and the bottomhole location for each lateral
					is in Colorado.
					NM API number is 30-045-35044
			ــــــــــــــــــــــــــــــــــــــ	I Boomen and	

hereby certify that the statements made in this form are	, to the best of my	y knowledge, true	, correct and	complete
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Print Name:	Patsy Clugston	\wedge . \sim /		E-mail: Patsy.L.Clugston@c	<u>onocophilli</u>	ps.com
Signature:	Fatey	Clust	Title:	Sr. Regulatory Specialist	Date:	12/30/2010

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			(Completed				has been pluge	,						
2.	OGCC Opera Name of Ope Address: P.O City Farmingt	rator: Burl . Box 4289	26580 ington Resou State:	P 7499	4. Contact Name Patsy Clugston Phone: 505-326-9518 Fax: 505-599-4062				Complete the Attachment Chec			dist OGCC		
5.	API Number	05 067-098	10-02 Later:	al C	nde erje ni feloquiani en	6. Cou	nty: LaPlata	and the second section of the section of the second section of the section of the second section of the section of th		Loc	as		Χ	
7.	Well Name:	Allison Unit C	om		_	Well Nun	·			Dir	ectional :	Survey**	X	
		Qtr, Sec, Twp,		n): NWN	W/4 S		I, R6W, NMPN		20)		T Analys			
	Footage at su As Drilled Lat GPS Data:	ırface: 330		FNL 1	65		FWL FWL		7.508570	Col	re Analys	sis		
	Date of Measure	ement 3/12/2	2008 PDOP Re	eading:	1	GPS Instru	ment Operator's N	Name: Ro	y A. Rush					
	If directional, fo	ootage at Top o	f Prod. Zone	2	00	FNL/FS FSL FNL/FS	2133	FEL/FV	vL Sec, Twp, R					
жx	If directional, for	ootage at Bottor	m Hole	7	45	FNL	1538	5 FE	Sec, Twp, R	ing Sec	o. 21, T3.	2N, R6W		
	Field Name: Federal, India	an or State Lea	Ignacio Bla ase Number:	nco Fruitlar	nd Co	al	10, Fiel	d Number	38300	15		Classi Oil	Name and Address of the Owner, where	on]Gas
	Spud Date: 10/10/2010	(when the 1st	t bit hit the dir	'	Date 7 0/18/		14,	Date Casin 10/21/2010	g Set or D&A	: X	-	ped graphic	<u>.</u>	osal
MD	6. Total Depth D 6048 TVD** 2748' (deepest point)				17. Plug Back Total Depth MD 5946' TVD** 2748' (deepest point) One paper copy of all electric and mud logs must be					Enhanced Recovery Gas Storage Oberservation				
	Elevations 6262'		KB 6277'				g with one digi			e.	Othe			
	List Electric L /CCL/	.ogs Run:												
20.		*If Cemer	nt Bond Log v		subm	nit contracto	ER and CEN		or each string	j ceme	nted			4
	String	Hole Size	Csg/Liner Size	Csg/Liner		Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	СВ	L*	Calcula	ted*	

	*If Cemer	nt Bond Log w	as not run, sub	omit contract	or's cement job	summary to	or each string	g ce	mented		
String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom		CBL*	Ca	lculated*
Conductor	N/A										
Surface	12 1/4"	9 5/8" 32.3#	0	617'	455 (582 cf)	0	617'				Х
Intermediate	8-3/4"	7", 23#	0	3703'	513 (981cf)	0	3718'				X
	Stage, Squeeze, Remedial Cement Job										
						2450	18970				
	Stage, Sque	eze, Remedi	al Cement Job			ベレ	A	ঠ			
					/_'	DEA	-11/EF	ับ			
					186) !L_()			7/		
Stage, Squeeze, Remedial Cement Job					6.6	MAL	2011/		2		
					83		DIV DIST 3		3/		
1st Liner	6-1/4"	4-1/2", 11.6#	3525'	4530'	N/A \\			.જે			
2nd Liner	6-1/4"_	4-1/2", 11.6#	3321'	5795'	N/A	72 10 E	.700	"			
3rd Liner	6-1/4"	4-1/2", 11.6#	2993'	5948'	N/A	330	:000				

FORMATION LOG INTERVALS AND TEST ZONES

	Measured Depth		Check	All DST	
FORMATION NAME	Тор	Bottom	DST	Cored	
Ojo Alamo	1912'	2081'			This is
Kirtland	2081'	2574			horizoi
Fruitland	2574'				New N
					interva
					Colora
					NM AF
			N. 10.00		
			in the part of the		

All DST and Core Analyses must be submitted to COGCO						
COMMENTS						
This is the 3rd lateral of a three lateral						
horizontal well. The surface location is in						
New Mexico, but all three laterals production						
intervals and bottomhole locations are in						
Colorado.						
NM API # 30-045-35044						
L						

hereby certify that the statements made in this form are	, to the best of my knowledge, to	ue, correct and complete
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Print Name:	Patsy Clugston	\sim C_{1}	E-mail: Patsy.L.Clugston@conocophillips.com				
Signature:	Valoy	Chich	Title:	Sr. Regulatory Specialist	Date:	12/30/2010	