

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 96N

9. API WELL NO.

30-039-30836

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T30N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

X

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR

Other

FEB 01 2011

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

Bureau of Land Management

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

H (SE/NE), 2565' FNL & 153' FEL

At top prod. interval reported below

J (NW/SE), 1964' FSL & 1458' FEL

At total depth

J (NW/SE), 1964' FSL & 1458' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

13. STATE

PARISH

New Mexico

15. DATE SPUDDED

03/03/10

16. DATE T.D. REACHED

09/21/10

17. DATE COMPL. (Ready to prod.)

12/07/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6253' KB 6268'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8057' / 7728'

21. PLUG, BACK T.D., MD & TVD

8055' / 7726'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7814' - 8055' ; (Includes OH Section 8006' - 8055')

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	228'	12 1/4"	Surface, 76sx(122cf-22bbls)	1bbl
7" / J-55	23#	4765'	8 3/4"	Surface, ST@2904'	
4 1/2" / L-80	11.6#	8006'	6 1/4"	Surface, 715sx(1473cf-262bbls)	33bbls
				TOC@2730', 249sx(503cf-89bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7943'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 7884' - 7990' = 40 Holes
1SPF @ 7814' - 7863' = 14 Holes
OH Dakota
8006' - 8055'
DK Total Holes = 54

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7814' - 7990'

Frac w/ 10bbls 15% HCL Acid ahead of 70% Foam
Slickwater pad w/ 29,568gals w/ 40,598# of 20/40 TLC sand.
N2:1,867,000SCF.

8006' - 8055'

Pumped 2% KCL water and 10bbls 15% HCL acid ahead of 70%
Foam Slickwater pad. Pumped 22,302gals SW w/ 20,026# of
20/40 TLC Sand. N2:923,00SCF.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
11/29/10 GRS	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/07/10	1hr.	2"		0	21 mcf / h	trace / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-503psi	SI-453psi		0	504 mcf / d	2 / bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3293AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

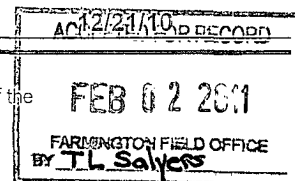
Staff Regulatory Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RCVD FEB 8 '11
OIL CONS. DIV.

RECEIVED

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Frame Management

SUBMIT IN DUPLICATE*

FEB 02 2011

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079383

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7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 96N

9. API WELL NO.

30-039-30836

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T30N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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At surface H (SE/NE), 2565' FNL & 153' FEL

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At total depth J (NW/SE), 1964' FSL & 1458' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

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03/03/10

16. DATE T.D. REACHED

09/21/10

17. DATE COMPL. (Ready to prod.)

12/07/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6253' KB 6268'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8057' / 7728'

21. PLUG, BACK T.D., MD & TVD

8055' / 7726'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4506' - 5976'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	228'	12 1/4"	Surface, 76sx(122cf-22bbls)	1bbl
7" / J-55	23#	4765'	8 3/4"	Surface, ST@2904'	
4 1/2" / L-80	11.6#	8006'	6 1/4"	Surface, 715sx(1473cf-262bbls)	33bbls
				TOC@2730', 249sx(503cf-89bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7943'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5452'-5976'=25 Holes
UMF/Climhouse w/ .34" diam.
1SPF @ 5038'-5394'= 25 Holes
Lewis w/.34" diam.
1SPF @ 4506' - 4822'=25 Holes
MV Total Holes= 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5452' - 5976'

Stimulate w/ 10bbls 15% HCL acid ahead of 121,758gals
70% N2 SlickFoam w/ 100,570# of 20/40 Arizona Sand.
N2:1,192,300SCF.

5038' - 5394'

Stimulate w/ 121,968gals 70% N2 SlickFoam w/ 100,839# of
20/40 Arizona Sand. N2:1,110,400SCF.

4506' - 4822'

Stimulate w/ 125,798gals 75% N2 Vistoeelastic Foam w/
83,829# of 20/40 Arizona Sand. N2:1,521,400SCF.

33. PRODUCTION

DATE FIRST PRODUCTION

11/29/10 GRS

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

12/02/10

HOURS TESTED

1hr.

CHOKE SIZE

2"

PROD'N FOR TEST PERIOD

0

OIL-BBL

GAS-MCF

73 mcf / h

WATER-BBL

2 / bwph

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI-503psi

CASING PRESSURE

SI-453psi

CALCULATED 24-HOUR RATE

0

OIL-BBL

1,750 mcf / d

GAS-MCF

50 / bwph

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3293AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

ACQ 12/21/10 RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 02 2011

FARMINGTON FIELD OFFICE
By T.L. SalyersRCVD FEB 8 '11
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

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SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78420A-MV

7. UNIT AGREEMENT NAME

SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.

SAN JUAN 30-6 UNIT 96N

9. API WELL NO.

30-039-30836-00C2

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA RCVD JAN 18 '11

OIL CONS. DIV.

Sec. 26, T30N, R7W

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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At surface H (SE/NE), 2565' FNL & 153' FEL

At top prod. interval reported below J (NW/SE), 1964' FSL & 1458' FEL

At total depth J (NW/SE), 1964' FSL & 1458' FEL

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GL 6253' KB 6268'

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20. TOTAL DEPTH, MD & TVD

8057' / 7728'

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8055' / 7726'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4506' - 5976'

25. WAS DIRECTIONAL

SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	228'	12 1/4"	Surface, 76sx(122cf-22bbls)	1bbl
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4 1/2" / L-80	11.6#	8006'	6 1/4"	Surface, 715sx(1473cf-262bbls)	33bbls
				TOC@2730', 249sx(503cf-89bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8134'	
						4.7# / L-80	

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Point Lookout w/.34" diam.
1SPF @ 5452'-5976'=25 Holes
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MV Total Holes= 75 ✓

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5452' - 5976'

Stimulate w/ 10bbls 15% HCL acid ahead of 121,758gals
70% N2 SlickFom w/ 100,570# of 20/40 Arizona Sand.
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Stimulate w/ 125,798gals 75% N2 Vistoelastic Foam w/
83,829# of 20/40 Arizona Sand. N2:1,521,400SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 11/29/10 GRS

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/02/10 ✓	1hr.	2"		0	73 mcf / h	2 / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-503psi	SI-453psi		0	1,750 mcf / d	50 / bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

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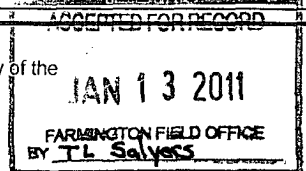
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NMOC



API # 30-039-30836		San Juan 30-6 Unit 96N			
Ojo Alamo	2300'	2499'	White, cr-gr ss.	Ojo Alamo	2300'
Kirtland	2499'	3083'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2499'
Fruitland	3083'	3452'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3083'
Pictured Cliffs	3452'	3639'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3452'
Lewis	3639'	4158'	Shale w/siltstone stringers	Lewis	3639'
Huerfanto Bentonite	4158'	4504'	White, waxy chalky bentonite	Huerfanto Bent.	4158'
Chacra	4504'	5037'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4504'
Mesa Verde	5037'	5346'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5037'
Menefee	5346'	5681'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5346'
Point Lookout	5681'	6046'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5681'
Mancos	6046'	6933'	Dark gry carb sh.	Mancos	6046'
Gallup	6933'	7686'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6933'
Greenhorn	7686'	7738'	Highly calc gry sh w/thin linst.	Greenhorn	7686'
Graneros	7738'	7811'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7738'
Dakota	7811'	8055'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7811'
Morrison	N/A		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	N/A

22

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
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OR AREA
RCVD JAN 13 11
OIL CONS. DIV.

Sec. 26, T30N, R7W

DIST. 3

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HOW MANY*

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23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7814' - 8055' ; (Includes OH Section 8006' - 8055')

25. WAS DIRECTIONAL
SURVEY MADE

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GR/CBL/CCL

27. WAS WELL CORED

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31. PERFORATION RECORD (Interval, size and number)

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1SPF @ 7814' - 7863'=14 Holes
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8006'-8055'
DK Total Holes = 54 ✓

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7814' - 7990'

Frac w/ 10bbls 15% HCL Acid ahead of 70% Foam
Slickwater pad w/ 29,568gals w/ 40,598# of 20/40 TLC sand.
N2:1,867,000SCF.

8006' - 8055'

Pumped 2% KCL water and 10bbls 15% HCL acid ahead of 70%
Foam Slickwater pad. Pumped 22,302gals SW w/ 20,026# of
20/40 TLC Sand. N2:923,00SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 11/29/10 GRS		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING ✓				WELL STATUS (Producing or shut-in) SI ✓	
DATE OF TEST 12/07/10 ✓	HOURS TESTED 1hr.	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 21 mcf / h	WATER--BBL trace / bwph	GAS-OIL RATIO
FLOW. TUBING PRESS. SI-503psi	CASING PRESSURE SI-453psi	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 504 mcf/ d ✓	WATER--BBL 2/ bwph ✓	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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TEST WITNESSED BY

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DATE

12/21/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 13 2011

FARMINGTON FIELD OFFICE
BY T.L. Salazar

API # 30-039-30836		San Juan 30-6 Unit 96N	
Ojo Alamo	2300'	2499'	White, cr-gr ss.
Kirtland	2499'	3083'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3083'	3452'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3452'	3639'	Bn-Gry, fine grn, tight ss.
Lewis	3639'	4158'	Shale w/siltstone stringers
Huerfania Bentonite	4158'	4504'	White, waxy chalky bentonite
Chacra	4504'	5037'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5037'	5346'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5346'	5681'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5681'	6046'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6046'	6933'	Dark gry carb sh.
Gallup	6933'	7686'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7686'	7738'	Highly calc gry sh w/thin lmst.
Graneros	7738'	7811'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7811'	8055'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison	N/A		Interbed grn, brn & red waxy sh & fine to coarse grn ss

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PC