SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other Instructions on reverse side)

FOR APPROVED

ı	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	OMB NO. 1004-01
	Expires: December 31

	NO. 1004-01:	
Expires:	December 31,	199

Expires: December 31, 1991	han d
LEASE DESIGNATION AND SERIAL NO.	Ö
SF-079383	œ
IF INDIAN, ALLOTTEE ÖR TRIBE NAME	5
UNIT AGREEMENT NAME	<u></u>

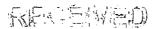
		BI	UREAU OF LAND	MANAGEM	IENT		5	. LEASE DESIGNATIO	N AND SERIAL NO.			
	AMENDED							SF-6	079383			
WELL C	COMPLE	TION OR R	ECOMPLE	TION RE	PORT AND	LOG	* 6	. IF INDIAN, ALLOTTE	E OR TRIBE NAME			
1a. TYPE OF WELL: OIL GAS WELL GAS WELL GAS WELL WELL WELL WELL WELL WELL WELL WEL												
		WELL	WELL	DIX100	her TOTAL	//		. UNIT AGREEMENT N	NAME			
b. TYPE O	F COMPLETION	ON:			n a	_16: ()		SAN JUA	N 30-6 UNIT			
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR	her <u>FEB (</u>	1 20	111	, FARM OR LEASE NA	ME, WELL NO.			
	WELL []	OVER L. EN	DACK	KESVK	- FED 0	" 	111	NAUL NAS	30-6 UNIT 96N			
2. NAME C	F OPERATOR	₹						. API WELL NO.				
В	urlington l	Resources Oil &	& Gas Compan	V	Bureau of Lan	d Mant			9-30836			
	SS AND TELE				Farming .37	FIGIU 9	<u> 1</u>	0. FIELD AND POOL,	OR WILDCAT			
		, Farmington, NM) 326-9700				BASIN	DAKOTA			
4. LOCATI	ON OF WELL	(Report location clea	arly and in accordance	e with any Sta	te requirements)*				BLOCK AND SURVEY			
At surfac	ce H(SE/NE), 2565' FNL	_ & 153' FEL				}	OR AREA				
									T0011 D711			
At top pr	rod. interval re	ported below	J (NW/SE), 1964	'FSL & 1458'	'FEL			Sec. 26,	T30N, R7W			
At total o	denth .I.(NW/SE), 1964'FSL	& 1458' FFI									
/tt total t	aepui o (i	111/02/, 15041 02	. 0. 1400 1 22									
			· 14.	PERMIT NO.	DATE ISSUE	ĒD.	1	2. COUNTY OR	13. STATE			
					1			PARISH				
								Rio Arriba	New Mexico			
15. DATE SP		DATE T.D. REACHED	17. DATE COM	IPL. (Ready to p	•	18. ELE	VATIONS (DF, RKB,		19. ELEV. CASINGHEAD			
03/03/		09/21/10		12/07/			GL 6253' K					
20. TOTAL D	EPTH, MD &TVI	21. PLUG, B	ACK T.D., MD &TVD	22. IF MULTIP	LE COMPL., OW MANY*	23. INTE	ERVALS RO LLED BY	TARY TOOLS	CABLE TOOLS			
90.	57' / 7728'	0,)55' / 7726'			I DKI	LLED BT	Vaa	1			
		L (S) OF THIS COMPLE		NAME (MD AND	2 TV/D*	ــــــــــــــــــــــــــــــــــــــ		yes 25. WAS DIREC	TIONAL			
24. 1 110000	JION IIVI LIVA	E (3) OF THIS COM! EL	TION-TOT, BOTTOW,	MANG (IND AIRD	, , , ,			SURVEY MA				
Basin	Dakota 78	314' - 8055' ; (Inc	cludes OH Sec	tion 8006' -	- 8055')				YES			
26. TYPE ELE	ECTRIC AND O	THER LOGS RUN					27	. WAS WELL CORED				
GR/C	BL/CCL								No			
28.			(CASING RECC	ORD (Report all string:	s set in w	rell)					
CASING SI	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZ	E TOP OF CE	MENT, CE	MENTING RECORE) AM	MOUNT PULLED			
9 5/8 /	/ H-40	32.3#	228'	12 1/4" Surface, 76sx(122cf-22bb				bls) 1bbl				
					Su	rface, S	T@2904'					
7" / .	J-55	23#	4765'	8 3/4"	Surface,	715sx(1	473cf-262bbls)	33bbls			
4 1/2"	/ L-80	11.6#	8006'	6 1/4"	TOC@273	0', 249s	x(503cf-89bbls					
29.		LINER RE			30.			TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (N			DEPTH SET (MD)) PA	CKER SET (MD)			
					2 3/8"		7943'					
31 PERFOR	ATION BECOR	O (Interval, size and num	hor)	20	1	4.7# /			TO			
Dakota w/		J (Interval, Size and num	iber j	32. 7 9	314' -7990'			CL Acid ahead o				
	.34	O Holoo			714 -7000				8# of 20/40 TLC sand			
	:14'- 7863'≕1						67,000SCF.	,500gais W/ 40,53	0# 01 20/40 TEG Saliu			
OH Dakota		4110165		80	06' - 8055'			r and 10bble 15%	HCL acid ahead of 70%			
8006'-8055'					00 - 0033				is SW w/ 20,026# of			
DK Total H							FLC Sand. N2:92		13 OV W/ 20,020# ()			
33.		PRODUCTION				1		11.2-1 - A				
DATE FIRST P		l l		ing, gas lift, pump	oingsize and type of pur	mp)		į ·	Producing or shut-in)			
DATE OF TEST	/29/10 GRS	HOURS TESTED	WING CHOKE SIZE PR	OD'N FOR	OILBBL	GASN	ICE I	SI WATERBBL	IGAS-OIL RATIO			
DATE OF 1651	ſ	הטטאס ובסובט		ST PERIOD	UILBBL	GAS~IV	//CF	WATERBBL	GAS-OIL RATIO			
12/0	7/10	1hr.	2"		0	21	mcf/h	trace / bwph				
FLOW. TUBING		CASING PRESSURE		DILBBL	GASMCF		WATERBBL		OIL GRAVITY-API (CORR.)			
	-		24-HOUR RATE		1	1			, , , , , , , , , , , , , , , , , , , ,			
)3psi	SI-453r∮si	 	0	504 mcf	7 d	2/ [wpd]			
34. DISPOSI	TION OF GAS (Sold, used for fuel, vente	ed, etc.)					TEST WITNESSE	D BY			
		To be sold										
	ATTACHMENTS	.1	1									
This is goin	ng to be a B	asin Dal∤ota/Blan	co Mesa Verde v	vell being Di	HC per order # 329	93AZ						
so, i nereby.	centry that the to	reguing and attached inf	complete a	iu correct as dete	ermined from all available	e records						
u u	1	11. 11 1	1 1/ 1/ 1									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Staff Regulatory Technicain

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

AC12/21/10/0 DECORD



Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FEB 02 2011 (See other Instructions on reverse side)

FOR APPROVED

LEASE DESIGNATION AND SERIAL NO. SF-079383	
Expires: December 31, 1991	
OMB NO. 1004-0137	

BUREAU OF LAND MANAGEMENTARM TO GOOD FINISHED OF LAND MANAGEMENTARM TO MANAGEMENT OF THE MANAGEMENT OF

WELL	OMPLE	TION OR R	RECOMPLET	ION REPO	RT AND	l OG	÷	6. IF I	NDIAN, ALLOTTE	E OR TRIBE NAME	L		
1a. TYPE OF		OIL	GAS V	DRY Other							u		
	TYPE OF COMPLETION:							7. UN	IT AGREEMENT				
b. TYPE OF	NEW TY	ON: Work Deep-	PLUG T	DIFF.				8 FAI	SAN JUA RM OR LEASE N	AN 30-6 UNIT			
	WELL	OVER EN	BACK	RESVR Other			•			30-6 UNIT 96N			
2 NAME O	F OPERATO	R	4.0						WELL NO.	20-0 CIVIT 20IV			
Burlington Resources Oil & Gas Company									30-0	39-30836			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700							10. FIELD AND POOL, OR WILDCAT						
			1 87499 (505) arly and in accordance		uiramanta)*			11 01		MESAVERDE R BLOCK AND SURVEY			
4. LOCATIO		SE/NE), 2565' FNI	•	e with any state req	ulrements)				EC., 1., K., W., OI DR AREA	R BLOCK AND SURVET			
At Sullati	e 11 (3EME), 2303 FM	L & 133 FEL										
At top pro	od. interval re	ported below	J (NW/SE), 1964'	FSL & 1458' FEL	-	•			Sec. 26	, T30N, R7W			
At total d	epth J (f	NW/SE), 1964'FSL	. & 1458' FEL										
			14.	PERMIT NO.	DATE ISSUE	D		ſ	OUNTY OR	13. STATE			
•					>			l .	PARISH	New Mexico	1		
15. DATE SPU	JDDED 16.	DATE T.D. REACHED	17. DATE COM	PL. (Ready to prod.)	<u> </u>	18. ELE	VATIONS (DF, R	KB, RT, E	i o Arriba BR, ETC.)*	19. ELEV. CASINGHEA			
03/03/	· -	09/21/10		12/07/10			GL 6253'			·			
20. TOTAL DE	PTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL, 23. INTERVALS HOW MANY* DRILLED BY						ROTAR	Y TOOLS	CABLE TOOLS				
805	7' / 7728'	80	055' / 7726'	2				1	yes	1			
24. PRODUCT	TION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, N	IAME (MD AND TVD)	*				TIONAL				
Blanco	Mesaver	de 4506' - 5976	•						SURVEY M	YES			
		THER LOGS RUN						27. WAS	S WELL CORED				
GR/CI	BL/CCL									No			
28.				CASING RECORD (Report all strings set in well)									
	CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) 9 5/8 / H-40 32.3# 228'				HOLE SIZE TOP OF CEMENT, CEMENTING REC 12 1/4" Surface, 76sx(122cf-22bbl					MOUNT PULLED 1bbl			
0 0.0 7	11 10	02.0.1		Surface, ST@2904'									
7"1	I-55	23#	4765'	8 3/4"	Surface, 7	715sx(1	473cf-262bb			33bbls			
4 1/2"	/ L-80	11.6#	8006'	6 1/4"		0', 249s	x(503cf-89bl						
29. SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE		DEPTH SET (BING RECORI	ACKER SET (MD)	·		
SIZE	101 (MD)	BOTTOW (MB)	SACKS CEIVIEW	SCILLIA (MD)	2 3/8"	$\neg +$	7943'	(IVID)		(MD)			
						4.7# /							
Point Look		D (Interval, size and nun	nber)	32. 5452' -			r, FRACTURE,			ead of 121,758gals			
1SPF @ 548				3432	- 3370	→				/40 Arizona Sand.			
UMF/Cliffho							192,300SCF.		-,				
1SPF @ 503	88'-5394'= 2	25 Holes		5038' -	- 5394'	Stimu	late w/ 121,9	68gals	70% N2 Sli	kFoam w/ 100,839	# of		
Lewis w/.34		as Holos				20/40	Arizona San	d. N2:1	I,110,400SCF				
1SPF @ 450		25 Holes				045	I-1 / 405 7	001-	750/ 110 1/5	/			
MV Total Ho	oles= /5			4506' -	- 4822'		1ate w/ 125,7 3# of 20/40 A	•		toelastic Foam w/			
33. DATE FIRST PF	RODUCTION	PRODUCTION PRODUC	CTION METHOD (Flowing	 g, gas lift, pumpingsi	ize and type of pum	1 '			-	Producing or shut-in)			
	29/10 GRS		WING				· .		SI				
DATE OF TEST		HOURS TESTED		D'N FOR OILB T PERIOD	BL	GASN	MCF .	WATE 1	RBBL	GAS-OIL RATIO			
12/0	2/10	1hr.	2"		0	73	3 mcf / h	2	2 / bwph				
FLOW. TUBING		CASING PRESSURE		LBBL	GASMCF		WATERBE			OIL GRAVITY-API (COF	RR.)		
61.50	2	SI-∯53psi	24-HOUR RATE	0	4.750 mai	e/ d	=	016	a d				
SI-50 34. DISPOSIT		Sold, used for fuel, vente	ed, etc.)	0	1,750 mc	ii u	3	lwd \0	TEST WITNESS	ED BY			
•		To be sold											
This is goin	TTACHMENTS	Basin Dakota/Blan	co Mesa Verde w	ell being DHC p	er order # 329	3ĄZ							
36. I hereby de	ertify that the lo	regoing and attached in	formation s complete and	d correct as determine	d from all available	records							
SIGNED	ante	ava	TITLE	Stafi	FRegulatory T	echnica	ai n	DATE	k AC	C12/21/AOR RECOF			
— I W	11/	*(S)	ee Instructions	and Spaces fo	or Additional	Data	on Reverse	Side					
Title 18 U.S.	.C. Section	100 ∫ , makes it a c	rime for any persor	hatowingly and v	willfully to make	to any	department o	f agend		FEB 0 2 2U11			
United State	es any false,	fict tious or fraudu	lent statements or	iapies historiens	as to any matte	er withir	n its jurisdictio	n.	FAF	MENGTON FIELD OFFICE L Salvers			
	` `	/			. /				8 75				

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

							İ	SF	-079383			
NELL (COMPL	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOG*	6. IF IND	IAN, ALLOTT	EE OR TRIBE NAME			
1a. TYPE OI		OIL	GAS X	DRY Other			N	Na Ni Na 1	78420A-NV,			
		WELL	METT [77]	LCaree		×*	7. UNIT A	AGREEMENT	NAME			
b. TYPE O	F COMPLETI							SAN JU	AN 30-6 UNIT 💆			
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR Other			. 8. FARM	OR LEASE N	IAME, WELL NO.			
							S	AN JUAN	I 30-6 UNIT 96N			
NAME O	F OPERATO)R					9. API W	ELL NO.				
		Resources Oil	& Gas Compan	y		· · · · · · · · · · · · · · · · · · ·		30-0	39-30836-00C2			
	SS AND TEL		(FOF)	000 0700					OR WILDCAT			
		9, Farmington, No		326-9700					MESAVERDE R BLOCK AND SURVEY			
		, ,	-	e wiiii arry State ret	quirements y=== ~	as described and Emphasions			VD JAN 18'11			
At surfac	е п	(SE/NE), 2565' FN	L & 133 FEL					K.	CONS. DIV.			
At top or	od interval re	eported below	J (NW/SE), 1964	ESI & 1/59' EEI	i JAh	V 1 O 2011	1		, T30N, R7W			
At top pr	ou, interval is	eported below	3 (NW/3E), 1304	13L & 1400 1 L	_			Jec. 20				
At total d	tepth J(NW/SE), 1964'FSI	L & 1458' FEL		Farming	aton Field Office			DIST. 3			
						<u>Í and Managame</u>						
			14.	PERMIT NO.	DATE ISSUE	:D	12. COUI		13. STATE			
			1					Arriba	New Mexico			
5. DATE SPI	UDDED 16.	DATE T.D. REACHED	17. DATE CON	IPL. (Ready to prod.)		18. ELEVATIONS (DF, R	KB, RT, BR,	ETC.)*	19. ELEV. CASINGHEAD			
03/03/		09/21/10		12/07/10		GL 6253'						
). TOTAL DE	EPTH, MD &TV	/D 21. PLUG, E	BACK T.D., MD &TVD	22. IF MULTIPLE CO		23. INTERVALS DRILLED BY	ROTARY TO	OOLS	CABLE TOOLS			
ลูกเ	57' / 7728'	· Ri	055' / 7726'	HOW N		חווורבה פו	1 ,	/es	1			
		AL (S) OF THIS COMPLI				<u> </u>		WAS DIREC	TIONAL			
		, ,		. ,				SURVEY M	ADE			
		rde 4506' - 5976 THER LOGS RUN	·			,	107 14/4014	ELL CODES	YES			
	BL/CCL	THER LOGS RON					27. WAS W	ELL CORED	No			
	DEFOOL	***************************************		A CINO DECODE	D				140			
B. CASING SI	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	ASING RECORD (set in well) MENT, CEMENTING RECO	ORD I		MOUNT PULLED			
9 5/8 /		32.3#	228'	12 1/4"		, 76sx(122cf-22bbls			1bbl			
						face, ST@2904'						
7"/	J-55	23#	4765'	8 3/4"		15sx(1473cf-262bb	ıls)	33bbls				
4 1/2"	/ L-80	11.6#	8006'	6.1/4"		0', 249sx(503cf-89b)						
9.	TOD (115)	LINER RE		1	30.			IG RECORE				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"	9ÉPTH SET (MD)	P/	ACKER SET (MD)			
				 	2 3/0	4.7# / L-80	-/ -					
PERFORA	ATION RECOR	D (Interval, size and num	nber)	32.	. ACII	D, SHOT, FRAGIURE,	CEMENT S	SQUEEZE,	ETC.			
int Look	out w/ .34"	diam.		5452' -	5976'	Stimulate w/ 10bbl	s 15% HC	L acid ah	ead of 121,758gals			
	52'-5976'=2					70% N2 SlickFoam	n w/ 100,5	70# of 20	40 Arizona Sand.			
	ouse w/ .34					N2:1,192,300SCF.						
_	38'-5394'= 2 ''' diam	25 Holes		5038' -					kFoam w/ 100,839# of			
wis w/.34	i" diam. 36' - 4822'≕	25 Holes		1		20/40 Arizona Sand	d. N2:1,110,400SCF.					
•						04	20	0/ 1/01/	(14'- F			
	oles= 75 √			4506' -	4x77 I	Stimulate w/ 125,79 83,829# of 20/40 Ar	_					
3.	RODUCTION	PRODUCTION	CTION METHOD (Flowin	g gas lift pumping si				•	Producing or shut-in)			
	29/10 GRS		WING	g, goo, pumping5i.	го ано туре от ранц	~,	SI		codeing or structur)			
TE OF TEST		HOURS TESTED		D'N FOR OIL-BI	BL	GASMCF	WATERE		GAS-OIL RATIO			
			1 /	T PERIOD		!						
			1 1	. 1		72 ma£ih	2/1	owph]			
	2/10 🗸	1hr.	2"		0	73 mcf / h		700 PIL	O			
	2/10 🗸		2" CALCULATED OI	LBBL	GASMCF	VATERBBI		. <u>/</u>	OIL GRAVITY-API (CORR.)			
OW. TUBING	2/10 PRESS.	1hr. CASING PRESSURE	2"		GASMCF	✓ WATER-BBI	Ĺ	√	OIL GRAVITY-API (CORR.)			
W. TUBING SI-50	2/10 PRESS.	1hr.	2" CALCULATED OI 24-HOUR RATE	LBBL		✓ WATER-BBI)/ bwpd	✓ T WITNESSE				
OW. TUBING SI-50	2/10 PRESS.	1hr. CASING PRESSURE SI-453psi	2" CALCULATED OI 24-HOUR RATE		GASMCF	✓ WATER-BBI)/ bwpd	1				
SI-50 4. DISPOSIT	2/10 V PRESS. 13psi TON OF GAS (1hr. CASING PRESSURE SI-453psi Sold, used for fuel, vente To be sold	CALCULATED OI 24-HOUR RATE d, etc.)	0	GASMCF	VATER-BBI V d 50)/ bwpd	1				
SI-50 4. DISPOSIT 5. LIST OF A	2/10 PRESS. 3psi 100 OF GAS (1hr. CASING PRESSURE SI-453psi Sold, used for fuel, vente To be sold casin Dakota/Blan	CALCULATED OI 24-HOUR RATE d, etc.)	0 ell being DHC po	GASMCF 1,750 mcf er order # 329	WATER-BBI)/ bwpd	1				
SI-50 4. DISPOSIT 5. LIST OF A	2/10 PRESS. 3psi 100 OF GAS (1hr. CASING PRESSURE SI-453psi Sold, used for fuel, vente To be sold	CALCULATED OI 24-HOUR RATE d, etc.)	0 ell being DHC po	GASMCF 1,750 mcf er order # 329	WATER-BBI)/ bwpd	1				
SI-50 SI-50 A. DISPOSIT 5. LIST OF A LIS is goin 6. I hereby ca	2/10 PRESS. 3psi 100 OF GAS (1hr. CASING PRESSURE SI-453psi Sold, used for fuel, vente To be sold casin Dakota/Blan	CALCULATED OI 24-HOUR RATE OI 00 of etc.)	0 ell being DHC po	GASMCF 1,750 mcf er order # 329	WATER-BBI I d 50 3AZ records)/ bwpd TES	1				
SI-50 I. DISPOSIT 5. LIST OF A Is is goin 6. Thereby co	2/10 PRESS. 3psi 100 OF GAS (1hr. CASING PRESSURE SI-453psi Sold, used for fuel, vente To be sold casin Dakota/Blan	CALCULATED OI 24-HOUR RATE d, etc.)	0 ell being DHC po	GASMCF 1,750 mcf er order # 329	WATER-BBI I d 50 3AZ records)/ bwpd	T WITNESSE	12/21/10			
SI-50 SI	2/10 PRESS. 3psi 100 OF GAS (Thr. CASING PRESSURE SI-453psi Sold, used for rug, vente To be sold Casin Dakota/Blan regoing and attached info	CALCULATED OI 24-HOUR RATE d, etc.) co Mesa Verde wormation is complete and	0 ell being DHC procedure or correct as determined	GASMCF 1,750 mcf er order # 329 from all available of Regulatory Te	WATER-BBI I d 50 3AZ records	DATE	T WITNESSE				
SI-50 4. DISPOSIT 5. LIST OF A his is goin 6. I hereby co	2/10 B PRESS. 13psi TON OF GAS (STACHMENTS) 19 to be a Bently that the form	Thr. CASING PRESSURE SI-453psi Sold, used for fug. vente To be sold Casin Dakota/Blan regging and attached inf	CALCULATED OI 24-HOUR RATE OI	0 ell being DHC procedure of correct as determined Staff	1,750 mcf 1,750 mcf er order # 329 d from all available of Regulatory Te	WATER-BBI I d 50 3AZ records	DATE Side)	T WITNESSE	12/21/10 TED FOR PECCRD			

FARMENCTON FIELD OFFICE Y TL Salvecs

NMOCD k

API # 30-039-30836	San Juan 30-6 Unit 96N		
Ojo Alamo	2300' 2499' White, cr-gr ss.	Ojo Alamo	2300'
Kirtland	2499' 3083' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2499'
Fruitland	3083' 3452' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3083
Pictured Cliffs	3452' 3639' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3452
Lewis	3639' 4158' Shale w/siltstone stringers	Lewis	3639
Huerfanito Bentonite	4158' 4504' White, waxy chalky bentonite	Huerfanito Bent.	4158
Chacra	4504' 5037' Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4504'
Mesa Verde	5037' 5346' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5037
Menefee	5346' 5681' Med-dark gry, fine gr ss, carb sh & coal	Menefee	5346'
Point Lookout	5681' 6046' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5681
Mancos	6046' 6933' Dark gry carb sh.	Mancos	6046'
Gallup	6933' 7686' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6933'
Greenhorn	7686' 7738' Highly calc gry sh w/thin lmst.	Greenhorn	7686
Graneros	7738' 7811' Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7738'
Dakota	7811' 8055' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7811'
Morrison	N/A 'Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	N/A

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

								i	SF.	079383
WELLC	OMPLI	TION OR F	RECOMPL	ETION REP	ORT AND	LOG	*	6. IF IN	DIAN, ALLOTTE	E OR TRIBE NAME
la. TYPE OF		OIL							D = T	1 (
id. TTPLE OF	VVLLL.	WELL	GAS WELL X	DRY Other					Keport	
h TYPE OF	COMPLETI	ON!						7. UNH	AGREEMENT	AN 30-6 UNIT
	NEW TY	WORK DEEP-	PLUG	DIFF.				8 EVIS		AME, WELL NO.
	WELL A	OVER EN	BACK	RESVR Other						
										30-6 UNIT 96N
2. NAME OF	F OPERATO	R						9. API \	WELL NO.	
Вι	urlington	Resources Oil	& Gas Compa	any				}	30-0	39-30836 - OOCI
3. ADDRES	S AND TELE	PHONE NO.	0					10. FIE	LD AND POOL,	OR WILDCAT
		, Farmington, NN	л 87499 (50)5) 326-9700	DEA		ACE A	}		I DAKOTA
4. LOCATIO	ON OF WELL	(Report location clea	ady and in accorda	ance with any State r	equitements)	12-1-1		11. SEC	C., T., R., M., OF	R BLOCK AND SURVEY.
At surface	e H(SE/NE), 2565' FN	L & 153' FEL					OF	RAREA 🎇	
	,	,,			0000					ii cins. div.
At ton pro	nd interval re	ported below	J (NW/SE) 19	64'FSL & 1458' FI	EL JAN	102	מון!)	Sec. 26	T30N, R7W
		portion assets	· (,,							
At total de	epth J (I	NW/SE), 1964'FSI	_ & 1458' FEL		Farmingto	on Fiel	Id Office)		0151.3
	•	••			Burganasi	one pre-	iu Onioo			•
			ſ	14. PERMIT NO.	Purpou of L	Diction	आवडुजनजन	12. CO	UNTY OR	13. STATE
			ļ					P/	ARISH	
			l			· · · · · · · · · · · · · · · · · · ·			Arriba	New Mexico
15. DATE SPU		DATE T.D. REACHED	17. DATE C	OMPL. (Ready to prod	.)	18. ELE	VATIONS (DF, R			19. ELEV. CASINGHEAD
03/03/		09/21/10		12/07/10		<u> </u>	GL 6253			
20, TOTAL DE	PTH, MD &TV	D [21. PLUG, E	BACK T.D., MD &TV		COMPL., MANY*	23. INTE	ERVALS ILLED BY	ROTARY	TOOLS	CABLE TOOLS
oor.	57' / 7728'		NEE! / 7726!	"	2	DRI	LLLD DT	ı	V00	1
			055' / 7726'	M, NAME (MD AND TV		<u> </u>		L	yes 5. WAS DIREC	TIONAL
Z4. PRODUCI	I ION INTERVA	L (3) OF THIS COMPLE	E11014-10P, B0110	MI, MANNE (MID AND TV)	J)				SURVEY MA	
Basin I	Dakota 78	314' - 8055' ; (In	cludes OH Se	ection 8006' - 80)55')			- [YES
		THER LOGS RUN		····				27. WAS	WELL CORED	
GR/CF	BL/CCL							<u> </u>		No
00				CASING RECORD	(Papart all strings	s sot in w	(all)			
28. CASING SIZ	EICRADE	WEIGHT, LB./FT.	DEPTH SET (M					NPD I		MOUNT PULLED
9 5/8 /		32.3#	228'		HOLE SIZE TOP OF CEMENT, CEMENTING RECO					1bbl
- 0 0,0 ,			 					"		
7" / J	EE	23#	4765'	0 2/4"	Surface, ST@2904' 8 3/4" Surface, 715sx(1473cf-262bl					33bbls
4 1/2" /		11.6#	8006	6 1/4"			x(503cf-89b		330015	
29.	2-00	LINER RE			30.	0,2400			ING RECORD)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	T* SCREEN (MD)	SIZE		DEPTH SET (`		CKER SET (MD)
	10, (110)	1			2 3/8"		/ 8134'	7-1		(110)
		 	 		1	4.7# /	L-80	/	- W	
		ł.							r squeeze, i	ETC.
PERFORA	TION RECOR) (Interval, size and nun	nber)	32,	ACI	D, SHOT	I, FRACTURE,	CEMENT		
 		O (Interval, size and nun	nber)		ACI		r, fracture, // 10bbis 15%			of 70% Foam
akota w/ .3	34" diam.		nber)			Frac w	// 10bbls 15%	6 HCL A	cid ahead c	
akota w/ .3 SPF @ 788	34" diam. 34'- 7990'=4	0 Holes	nber)			Frac w Slickw	// 10bbls 15% rater pad w/ :	6 HCL A	cid ahead c	of 70% Foam 8# of 20/40 TLC sand.
0akota w/ .3 SPF @ 788 SPF @ 781	34" diam. 34'- 7990'=4 34'- 7863'=1	0 Holes	nber)	7814	-7990'	Frac w Slickw N2:1,8	// 10bbls 15% rater pad w/ : 67,000SCF.	6 HCL A 29,568g	cid ahead c als w/ 40,59	8# of 20/40 TLC sand.
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota	34" diam. 34'- 7990'=4 34'- 7863'=1	0 Holes	nber)	7814		Frac w Slickw N2:1,8 Pumpe	// 10bbls 15% vater pad w/ 3 67,000SCF. ed 2% KCL wa	6 HCL A 29,568ga	cid ahead cals w/ 40,59	8# of 20/40 TLC sand. HCL acid ahead of 70%
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055'	34" diam. 34'- 7990'=4 4'- 7863'=1	0 Holes	nber)	7814	-7990'	Frac w Slickw N2:1,8 Pumpe Foam \$	// 10bbls 15% vater pad w/ 3 67,000SCF. ed 2% KCL wa	6 HCL A 29,568ga ater and d. Pump	cid ahead c als w/ 40,59 10bbls 15% ed 22,302ga	8# of 20/40 TLC sand.
Oakota w/ .3 SPF @ 788 SPF @ 781 OH Dakota 006'-8055'	34" diam. 34'- 7990'=4 4'- 7863'=1	0 Holes	nber)	7814	-7990'	Frac w Slickw N2:1,8 Pumpe Foam \$	// 10bbls 15% rater pad w/ : 67,000SCF. ed 2% KCL wa Slickwater pa	6 HCL A 29,568ga ater and d. Pump	cid ahead c als w/ 40,59 10bbls 15% ed 22,302ga	8# of 20/40 TLC sand. HCL acid ahead of 70%
Oakota w/ .3 SPF @ 788 SPF @ 781 OH Dakota 006'-8055'	34" diam. 34'- 7990'=4 4'- 7863'=1	0 Holes	nber)	7814	-7990'	Frac w Slickw N2:1,8 Pumpe Foam \$	// 10bbls 15% rater pad w/ : 67,000SCF. ed 2% KCL wa Slickwater pa	6 HCL A 29,568ga ater and d. Pump	cid ahead c als w/ 40,59 10bbls 15% ed 22,302ga	8# of 20/40 TLC sand. HCL acid ahead of 70%
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho	34" diam. 14'- 7990'=4 14'- 7863'=1 oles = 54 ✓	0 Holes 4 Holes		7814 ¹	-7990' - 8055'	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	// 10bbls 15% rater pad w/ : 67,000SCF. ed 2% KCL wa Slickwater pa	6 HCL A 29,568ga ater and d. Pump 923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302ga CF.	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho	34" diam. 14'- 7990'=4 4'- 7863'=1 bles = 54 ✓	O Holes 4 Holes PRODUCTION PRODUCT	CTION METHOD (FIG	7814	-7990' - 8055'	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	// 10bbls 15% rater pad w/ : 67,000SCF. ed 2% KCL wa Slickwater pa	6 HCL A 29,568ga ater and d. Pump :923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302ga CF.	8# of 20/40 TLC sand. HCL acid ahead of 70%
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PR 11/2	34" diam. 14'- 7990'=4 14'- 7863'=1 bles = 54 CODUCTION 29/10 GRS	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO	CTION METHOD (FIG DWING ✓	7814' 8006'	-7990' - 8055'	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	// 10bbls 15% rater pad w/ 3 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	6 HCL A 29,568g: hter and d. Pump :923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF.	8# of 20/40 TLC sand. HCL acid ahead of 70% is SW w/ 20,026# of
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PR	34" diam. 14'- 7990'=4 14'- 7863'=1 bles = 54 CODUCTION 29/10 GRS	O Holes 4 Holes PRODUCTION PRODUCT	CTION METHOD (FIG DWING ✓ CHOKE SIZE F	7814' 8006' swing, gas lift, pumping-	-7990' - 8055'	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	// 10bbls 15% rater pad w/ 3 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	6 HCL A 29,568ga ater and d. Pump :923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF.	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PRE 11/2	34" diam. 14'- 7990'=4 4'- 7863'=1 bles = 54 ✓	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED	CTION METHOD (FA DWING ✓ CHOKE SIZE F	7814' 8006'	- 8055' size and type of pum	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/: 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	6 HCL A 29,568g: ster and d. Pump 923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF. //ELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% is SW w/ 20,026# of
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST	34" diam. 14'- 7990'=4 4'- 7863'=1 Siles = 54 ODUCTION 29/10 GRS	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO	CTION METHOD (FR WING V CHOKE SIZE F	7814 8006 8006 Swing, gas lift, pumping— PROD'N FOR TEST PERIOD	-7990' - 8055' size and type of pure	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	of HCL A 29,568ga ater and d. Pump 923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF.	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO
Pakota w/ .3 SPF @ 788 SPF @ 781 OH Dakota 006'-8055' OK Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST	34" diam. 14'- 7990'=4 4'- 7863'=1 Siles = 54 ODUCTION 29/10 GRS	PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED	CTION METHOD (FA DWING ✓ CHOKE SIZE F	7814' 8006' swing, gas lift, pumping-	- 8055' size and type of pum	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/: 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	of HCL A 29,568ga ater and d. Pump 923,00S	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF. //ELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% is SW w/ 20,026# of
akota w/ .3 SPF @ 788 SPF @ 781 H Dakota 006'-8055' K Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST 12/07	34" diam. 14'- 7990'=4 4'- 7863'=1 10les = 54 10000CTION 29/10 GRS	PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE	CTION METHOD (FIG DWING V ICHOKE SIZE 1 2" - CALCULATED	7814 8006 8006 Swing, gas lift, pumping— PROD'N FOR TEST PERIOD	- 8055' size and type of purn BBL O GASMCF	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	of HCL A 29,568gg ater and d. Pump 1923,00S WATER trace	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF. //ELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO
akota w/ .3 SPF @ 788 SPF @ 781 H Dakota 006'-8055' K Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST 12/07 .OW. TUBING	34" diam. 14'- 7990'=4 4'- 7863'=1 OBJUCTION 29/10 GRS 7/10 ✓ PRESS. 3psi	PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED	CTION METHOD (FIC DWING V CHOKE SIZE IN 1 2" CALCULATED 24-HOUR RATE	7814 8006 8006 8006 OilBBL	-7990' - 8055' size and type of pure	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	WATER Lyber by	cid ahead c als w/ 40,59 10bbls 15% l ed 22,302gal CF. //ELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Jakota w/ .3 SPF @ 788 SPF @ 781 H Dakota 006'-8055' K Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST 2/07 OW. TUBING	34" diam. 14'- 7990'=4 4'- 7863'=1 OBJUCTION 29/10 GRS 7/10 ✓ PRESS. 3psi	PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi sold, used for fuel, vente	CTION METHOD (FIC DWING V CHOKE SIZE IN 1 2" CALCULATED 24-HOUR RATE	7814 8006 8006 8006 OilBBL	- 8055' size and type of purn BBL O GASMCF	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	WATER Lyber by	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. VELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST LOW, TUBING SI-503 34. DISPOSITION	34" diam. 14'- 7990'=4 4'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (5)	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi sold, used for fuel, vente To be sold	CTION METHOD (FIC DWING V CHOKE SIZE IN 1 2" CALCULATED 24-HOUR RATE	7814 8006 8006 8006 OilBBL	- 8055' size and type of purn BBL O GASMCF	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	WATER Lyby bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. VELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST 12/07 LOW, TUBING SI-503 34. DISPOSITION 35. LIST OF A1	34" diam. 14'- 7990'=4 14'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (3) TTACHMENTS	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi Sold, used for fuel, vente To be sold	CTION METHOD (FIC DWING V CHOKE SIZE I 2" - CALCULATED 24-HOUR RATE D 24-HOUR RATE	7814 8006' 8006' PROD'N FOR OIL- EST PERIOD OIL-BBL 0	-7990' - 8055' size and type of pum BBL 0 GASMCF	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	WATER Lyby bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. VELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 1006'-8055' DK Total Ho 33. ATE FIRST PRI 11/2 ATE OF TEST SI-503 34. DISPOSITI	34" diam. 14'- 7990'=4 14'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (STACHMENTS g to be a B	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi Fold, used for fuel, vente To be sold assin Dakota/Blan	CTION METHOD (FIG.) WING CHOKE SIZE F 2" CALCULATED 24-HOUR RATE Ad, etc.)	7814 8006 8006 8006 OilBBL	-7990' -8055' size and type of pum GASMCF 504 mcf/	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	WATER Lyby bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. VELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 1006'-8055' DK Total Ho 33. ATE FIRST PRI 11/2 ATE OF TEST 21/07 LOW. TUBING SI-503 34. DISPOSITI	34" diam. 14'- 7990'=4 14'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (STACHMENTS g to be a B	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi Fold, used for fuel, vente To be sold assin Dakota/Blan	CTION METHOD (FIG.) WING CHOKE SIZE F 2" CALCULATED 24-HOUR RATE Ad, etc.)	7814 8006 8006 ROD'N FOR OIL- EST PERIOD OIL-BBL 0	-7990' -8055' size and type of pum GASMCF 504 mcf/	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL wa Slickwater pa LC Sand. N2	WATER Lyby bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. VELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota 006'-8055' DK Total Ho 33. ATE FIRST PR 11/2 ATE OF TEST 12/07 LOW. TUBING SI-503 34. DISPOSITION 35. LIST OF AN This is goin 36. Therebylee	34" diam. 14'- 7990'=4 14'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (STACHMENTS g to be a B	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi Fold, used for fuel, vente To be sold assin Dakota/Blan	CTION METHOD (FIGURE SIZE TOUR SIZE TO	7814 8006 8006 8006 RODIN FOR OIL- EST PERIOD OIL-BBL O e well being DHC and correct as determined	-7990' - 8055' size and type of purification of the size and type of the size and	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL was Slickwater pa 'LC Sand. N2' CF mcf / h WATER-BB	WATER trace / bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. VELL STATUS (/	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-CIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 SPF	34" diam. 14'- 7990'=4 14'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (STACHMENTS g to be a B	PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION FLO HOURS TESTED 1hr. CASING PRESSURE SI-453psi Fold, used for fuel, vente To be sold assin Dakota/Blan	CTION METHOD (FIG.) WING CHOKE SIZE F 2" CALCULATED 24-HOUR RATE Ad, etc.)	7814 8006 8006 8006 RODIN FOR OIL- EST PERIOD OIL-BBL O e well being DHC and correct as determined	-7990' -8055' size and type of pum GASMCF 504 mcf/	Frac w Slickw N2:1,8 Pumpe Foam \$ 20/40 T	// 10bbis 15% rater pad w/ : 67,000SCF. rd 2% KCL was Slickwater pa 'LC Sand. N2' CF mcf / h WATER-BB	WATER Lyby bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. WELL STATUS (/BBL e / bwph	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) D BY
Dakota w/ .3 SPF @ 788 SPF @ 781 SPF	34" diam. 14'- 7990'=4 14'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (STACHMENTS g to be a B	PRODUCTION PRODUCTION PRODUC FLO HOURS TESTED 1hr. CASING PRESSURE Sold, used for fuel, venter To be sold asin Dakota/Blan egoing and attached in	CTION METHOD (FR DWING CHOKE SIZE F 2" CALCULATED 24-HOUR RATE Dd, etc.) Go Mesa Verde dimatton is complete	7814 8006 8006 8006 RODIN FOR OIL- EST PERIOD OIL-BBL O e well being DHC and correct as determined	- 8055' size and type of pum BBL 0 GASMCF 504 mcf/	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	of 10bbis 15% rater pad w/: 67,000SCF. ed 2% KCL wa Slickwater pa LC Sand. N2 MCF MCF MATER-BB 2	MATER trace / bwpd	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gai CF. WELL STATUS (/BBL e / bwph	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-CIL RATIO OIL GRAVITY-API (CORR.)
Dakota w/ .3 SPF @ 788 SPF @ 781 DH Dakota BOOG'-8055' DK Total Ho 33. PATE FIRST PRI 11/2 PATE OF TEST 12/07 LOW, TUBING 34. DISPOSITION 35. LIST OF AT This is goin 36. Thereby/ce	34" diam. 14'- 7990'=4 4'- 7863'=1 ODUCTION 29/10 GRS 7/10 PRESS. 3psi ON OF GAS (STACHMENTS) 9 to be a B intry, that the form	PRODUCTION PRODUCTION PRODUC FLO HOURS TESTED 1hr. CASING PRESSURE Sold, used for fuel, vente To be sold asin Dakota/Blan egoing and attached in	CTION METHOD (FROM INC.) CHOKE SIZE 2" CALCULATED 24-HOUR RATE do, etc.) CO Mesa Verde commatton is complete TITLE CHOKE SIZE TITLE CALCULATED TITLE CO Mesa Verde COMMETHOD (FROM INC.)	7814 8006 8006 ROD'N FOR TEST PERIOD OIL-BBL 0 well being DHC and correct as determine	- 8055' size and type of pum BBL 0 GASMCF 504 mcf/ per order # 329 ed from all available if Regulatory Toor Additional	Frac w Slickw N2:1,8 Pumpe Foam S 20/40 T	of 10bbis 15% rater pad w/: 67,000SCF. d 2% KCL wa Slickwater pa LC Sand. N2 MCF mcf / h WATER-BB 2	MATER trace / bwpd DATE Side)	cid ahead cals w/ 40,59 10bbls 15% ed 22,302gal CF. JELL STATUS (J. BI BBL e / bwph ACCE	8# of 20/40 TLC sand. HCL acid ahead of 70% Is SW w/ 20,026# of Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) D BY

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Morrison N/A	Dakota 7811'	Graneros 7738'	Greenhorn 7686'	Gallup 6933'	Mancos 6046	Point Lookout 5681'	Menefee 5346'	Mesa Verde 5037'	Chacra 4504'	Huerfanito Bentonite 4158'	Lewis 3639'	Pictured Cliffs 3452'	Fruitland 3083'	Kirtland 2499'	Ojo Alamo 2300'	API#30-039-30836	
'Interbed grn, brn & red waxy sh & fine to coarse grn ss	8055' Lt to dk gry foss		7738' Highly calc gry sh w/thin lmst.	7686' Lt gry to brn calc carb micac glauc silts & very fine gr gry se wirreg. interbed sh	6933' Dark gry carb sh.	5681' 6046' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	5346' 5681' Med-dark gry, fine gr ss, carb sh & coal			4504' White, waxy chalky bentonite		3639'Bn-Gry, fine grn, tight ss.	3452'	3083' Gry sh	' 2499' White, cr-gr ss.	San Juan 30-6 Unit 96N	
Morrison	Dakota	Graneros	Greenhorn	Gallup	Mancos	Point Lookout	Menefee	Mesa Verde	Chacra	Huerfanito Bent.	Lewis	Pic.Cliffs	Fruitland	Kirtland	Ojo Alamo		
N/A	7811'	7738'	7686	6933'	6046'	5681	5346	5037'	4504'	4158'	3639'	3452'	3083	2499'	2300'		

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