Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 20 2010
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: USA SF 079485-B

1a. Type of Work: [X] DRILL [ ] REENTER

6. If Indian, Allotee or Tribe Name:

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [ ] Multiple Zone

7. Unit or CA Agreement Name and No.:

2. Name of Operator: Energen Resources Corporation

8. Lease Name and Well No.: San Juan 30-4 Unit #106H

3a. Address: 2010 Afton Place Farmington, New Mexico 87401

3b. Phone No. *(include area code)*: (505)325-6800

9. API Well No.: 30-039-31005

4. Location of Well *(Report location clearly and in accordance with any State equirements)**

At surface: Sec. 17-T30N-R4W ; 931'FNL, 1055'FEL

At proposed prod. zone: Sec. 17-T30N-R4W ; 900' FNL, 760' FWL

10. Field and Pool, or Exploratory: Basin Fruitland Coal

11. Sec., T., R., M., or Blk. and Survey or Area: Sec. 17-T30N-R04W

14. Distance in miles and direction from nearest town or post office*: 9 miles from Gobernador, NM

12. County or Parish: Rio Arriba

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
931'	1280	320 N/2 ~~640~~
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
500'	7042' MD	NM2707
21. Elevations (Show whether DF, KDB, RT, GL, etc.	**22. Approximate date work will start***	**23. Estimated duration**
7321' GL	04/01/2011	30 days

24. Attachments

RCVD FEB 9'11
OIL CONS. DIV.
DIST. 3

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the BLM

25. Signature	Name *(Printed/Typed)*	Date
Stephen Byers	Stephen Byers	12/20/2010

Title: Drilling Engineer

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
/s/ Manuel Macias		2/3/2011
Title	**Office**	
AFM	FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Hold C104
for Directional Survey
and "As Drilled" plat

FEB 14 2011

NMOCD

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

RECEIVED
DEC 20 2010
Farmington Field Office
Bureau of Land Management

Form C-102
Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-039-31005	71629	FRUITLAND COAL

[4] Property Code	[5] Property Name	[6] Well Number
21994	SAN JUAN 30-4 UNIT	106H

[7] OGRID No.	[8] Operator Name	[9] Elevation
162928	ENERGEN RESOURCES CORPORATION	7321'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	30N	4W		931'	NORTH	1055'	EAST	RIO ARRIBA

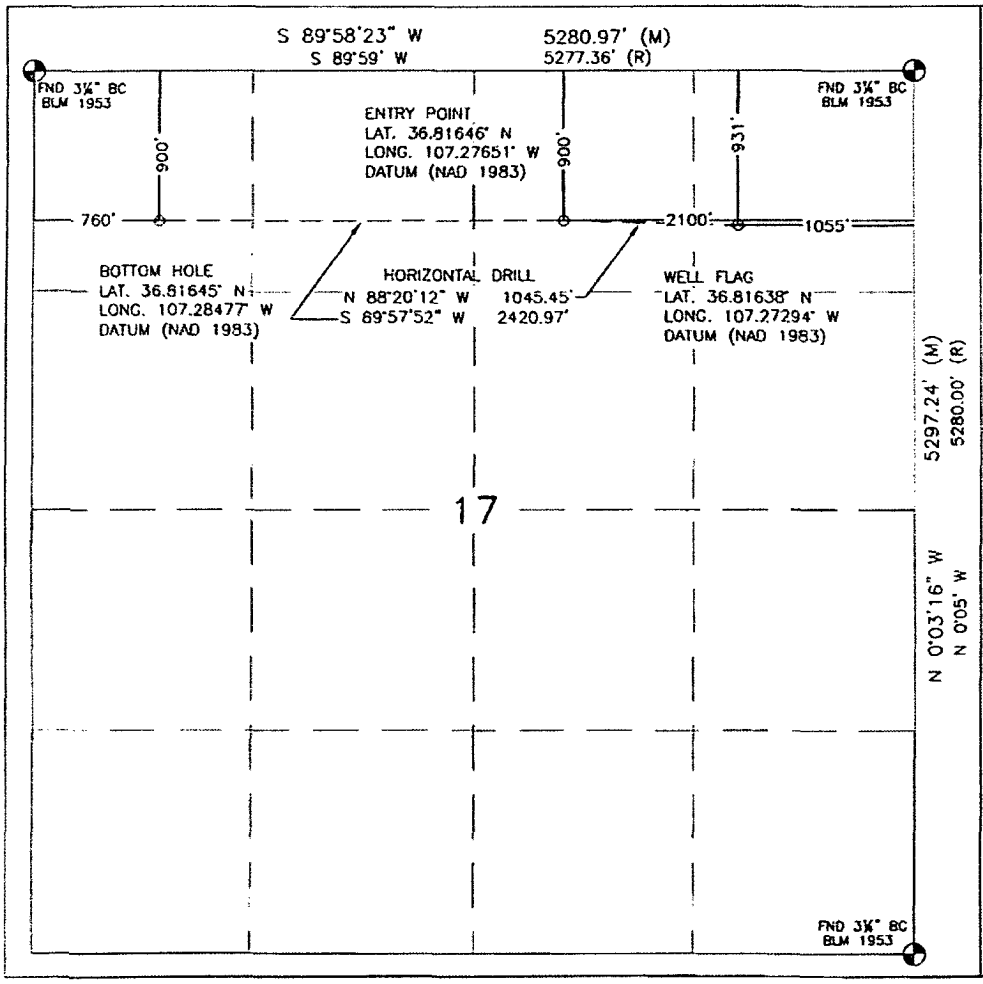
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	30N	4W		900'	NORTH	760'	WEST	RIO ARRIBA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320 ac. N/2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stephen Byers 12/20/10
Signature Date

Stephen Byers
Printed Name

sbyers@energen.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 24, 2009
Date of Survey

Signature and Seal of Professional Surveyor:

DAVID B. RUSSELL
NEW MEXICO
10201
REGISTERED PROFESSIONAL LAND SURVEYOR

DAVID RUSSELL
Certificate Number 10201

12/20/2010

ENERGEN RESOURCES

OPERATIONS PLAN

WELL NAME.....San Juan 30-4 Unit #106H
JOB TYPE.....Horizontal OPE FTC
DEPT.....Drilling and Completions
PREPARED BY.....Stephen Byers

GENERAL INFORMATION

Surface Location	931 FNL 1055 FEL
S-T-R	(A) Sec. 17, T30N, R04W
Bottom Hole Location	900 FNL 760 FWL
S-T-R	(D) Sec. 17, T30N, R04W
County, State	Rio Arriba, New Mexico
Elevations	7321' GL
Total Depth	7042' +/- (MD); 4036' (TVD)
Formation Objective	Basin Fruitland Coal

FORMATION TOPS

San Jose	Surface
Nacimiento	2699' (TVD)
Ojo Alamo Ss	3436' (TVD)
Kirtland Sh	3679' (TVD)
Fruitland Fm	3857' (TVD) 4027'MD
Top Target Coal	4026' (TVD) 4483'MD
Base Target Coal	4042' (TVD)
Total Depth	**4036' (TVD), 7042' (MD)**

DRILLING

Surface: 12-1/4" wellbore will be drilled with a fresh water mud system (spud mud).
Intermediate: 8-3/4" wellbore will be drilled with a LSND mud system. Weighting materials will be drill cuttings and if needed barite. Mud density is expected to range from 8.4 ppg to 9.0 ppg.
Production: 6-1/4" wellbore will be drilled with a fresh water or brine water system depending on reservoir characteristics. Anticipated BHP can be as high as 1100 psi.

Projected KOP is 3000' TVD with 6.0°/100' doglegs.

Blowout Control Specifications:
A 3000 psi minimum double ram or annulus BOP stack will be used following nipple up of casing head. A 2" nominal, 2000 psi minimum choke manifold will also be used. An upper Kelly Cock valve handle and drill string valve should be available to fit each drill string and be available on the rig floor during drilling operations. **Pressure test BOP to 250 psi for 15 min and 2000 psi for 15 min.**

Logging Program:
Open hole logs: None
Mudlogs: 3388' TVD, 3400' MD to TD
Surveys: Surface to KOP every 500' and a minimum of every 200' for directional.

12/20/2010

ENERGEN RESOURCES

CASING, TUBING & CASING EQUIPMENT

String	Start Depth	End Depth	Wellbore	Size	Wt	Grade
Surface	0	200	12-1/4"	9-5/8"	32.3 lb/ft	H-40 ST&C
Intermediate TVD	0 0	4621 4036	8-3/4"	7"	23 lb/ft	J-55 LT&C
Prod. Liner TVD	4521 4034	7042 4036	6-1/4"	4-1/2"	11.6 lb/ft	J-55 LT&C
Tubing	0	4400	none	2-3/8"	4.7 lb/ft	J-55

Surface Casing: Texas Pattern Guide Shoe on bottom of first joint and an insert float valve on top of first joint. Casing centralization with a minimum of 3 standard bow spring centralizers to achieve optimal standoff.

Intermediate Casing: Self fill float shoe with self fill float collar on bottom and top of first joint. Casing centralization with double bow spring and centralizers to optimize standoff. DV tools set at 3800' MD for cement operations!

Production Liner: Bull nose guide shoe on bottom of first joint, H-Latch liner drop off tool on top of last joint.

WELLHEAD

11" 3000 x 9 5/8" weld/slip on casing head. 9 5/8" x 7"x 2 3/8" 3000 psi Flanged Wellhead .

CEMENTING

Surface Casing: 107 sks Type V with 2.0 % $CaCl_2$ and ¼ #/sk Flocele (15.6 ppg, 1.18 ft^3/sk 126 ft^3 of slurry, 100% excess to circulate to surface). WOC 12 hours. Pressure test surface casing to 750 psi for 30 min.

Intermediate Casing: Depending on wellbore conditions, cement may consist of 463 sks PRB II with 5 #/sk Gilsonite, and ¼ #/sk Flocele (12.3 ppg, 2.24 ft^3/sk) and a tail of 100 sks PRB II with ¼ #/sk Flocele and 5 #/sk Gilsonite (13.5 ppg, 1.81 ft^3/sk). (1218 ft^3 of slurry, 100% excess lead to circulate to surface). WOC 12 hours. Test casing to 1500 psi for 30 min.

Production Liner: NO CEMENT, Open Hole Completion

Set slips with full string weight
If cement does not circulate, run temperature survey in 8 hrs. to determine TOC.

ENERGEN
RESOURCES

OTHER INFORMATION

1) This well will be an open hole completion lined with an uncemented pre-drilled liner.

2) If lost circulation is encountered, sufficient LCM will be added to the mud system to maintain well control. The intermediate string may need to be cemented in multiple stages with a slurry design deviated from that listed above.

3) If high reservoir pressures or water flows are encountered slurry design may need to be deviated to from those listed above to satisfy wellbore and formation conditions. The 30-4 Unit #62 well in the NW/4 of section 17 will be turned to POW during drilling operations.

4) No abnormal temperatures or pressures are anticipated.

5) This gas is dedicated.

ENERGEN RESOURCES

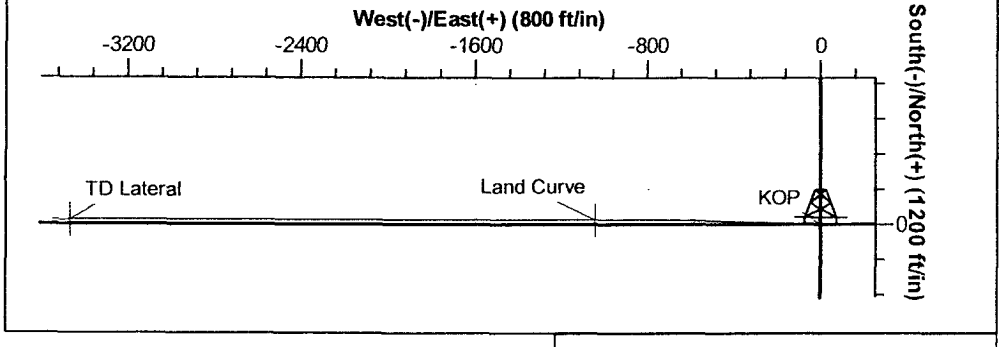
Project: Carson National Forest Sec 17-T30N-R04W
Site: American Mesa
Well: San Juan 30-4 Unit #106H
Wellbore: Horizontal OPE FTC

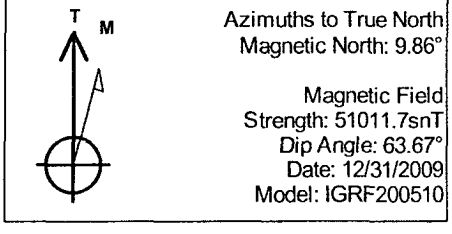
PROJECT DETAILS:

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Central Zone

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3000.0	0.00	0.00	3000.0	0.0	0.0	0.00	0.00	0.0	KOP
3	3800.4	48.03	272.62	3709.9	14.4	-316.0	6.00	272.62	316.1	
4	3921.1	48.03	272.62	3790.6	18.5	-405.5	0.00	0.00	405.7	
5	4621.7	90.00	270.00	4036.0	31.0	-1045.0	6.00	-3.91	1045.2	Land Curve
6	7042.7	90.00	270.00	4036.0	31.0	-3466.0	0.00	0.00	3466.1	TD Lateral





Energen

DIRECTIONAL PLAN

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well San Juan 30-4 Unit #106H
Project:	Carson National Forest Sec 17-T30N-R04W	**TVD Reference:**	KB @ 7334.0ft (KB)
Site:	American Mesa	**MD Reference:**	KB @ 7334.0ft (KB)
Well:	San Juan 30-4 Unit #106H	**North Reference:**	True
Wellbore:	Horizontal OPE FTC	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Project	Carson National Forest Sec 17-T30N-R04W		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site	American Mesa				
Site Position:		**Northing:**	2,118,050.15 ft	**Latitude:**	36° 48' 58.968 N
From:	Lat/Long	**Easting:**	1,340,993.60 ft	**Longitude:**	107° 16' 22.584 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	-0.61 °

Well	San Juan 30-4 Unit #106H					
Well Position	**+N/-S**	0.0 ft	**Northing:**	2,118,050.15 ft	**Latitude:**	36° 48' 58.968 N
	+E/-W	0.0 ft	**Easting:**	1,340,993.60 ft	**Longitude:**	107° 16' 22.584 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	7,321.0 ft	**Ground Level:**	7,321.0 ft

Wellbore	Horizontal OPE FTC			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	12/31/2009	9.86	63.67	51,012

Design	Plan #1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	270.51	

Survey Tool Program		**Date** 12/8/2010		
From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
0.0	7,042.7	Plan #1 (Horizontal OPE FTC)	MWD	MWD - Standard

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	N/S (ft)	E/W (ft)	V. Sec (ft)
0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
100.0	100.0	0.00	0.00	0.00	0.0	0.0	0.0
200.0	200.0	0.00	0.00	0.00	0.0	0.0	0.0
300.0	300.0	0.00	0.00	0.00	0.0	0.0	0.0
400.0	400.0	0.00	0.00	0.00	0.0	0.0	0.0
500.0	500.0	0.00	0.00	0.00	0.0	0.0	0.0
600.0	600.0	0.00	0.00	0.00	0.0	0.0	0.0
700.0	700.0	0.00	0.00	0.00	0.0	0.0	0.0
800.0	800.0	0.00	0.00	0.00	0.0	0.0	0.0
900.0	900.0	0.00	0.00	0.00	0.0	0.0	0.0
1,000.0	1,000.0	0.00	0.00	0.00	0.0	0.0	0.0
1,100.0	1,100.0	0.00	0.00	0.00	0.0	0.0	0.0

Energen

DIRECTIONAL PLAN

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well San Juan 30-4 Unit #106H
Project:	Carson National Forest Sec 17-T30N-R04W	**TVD Reference:**	KB @ 7334.0ft (KB)
Site:	American Mesa	**MD Reference:**	KB @ 7334.0ft (KB)
Well:	San Juan 30-4 Unit #106H	**North Reference:**	True
Wellbore:	Horizontal OPE FTC	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	N/S (ft)	E/W (ft)	V. Sec (ft)
1,200.0	1,200.0	0.00	0.00	0.00	0.0	0.0	0.0
1,300.0	1,300.0	0.00	0.00	0.00	0.0	0.0	0.0
1,400.0	1,400.0	0.00	0.00	0.00	0.0	0.0	0.0
1,500.0	1,500.0	0.00	0.00	0.00	0.0	0.0	0.0
1,600.0	1,600.0	0.00	0.00	0.00	0.0	0.0	0.0
1,700.0	1,700.0	0.00	0.00	0.00	0.0	0.0	0.0
1,800.0	1,800.0	0.00	0.00	0.00	0.0	0.0	0.0
1,900.0	1,900.0	0.00	0.00	0.00	0.0	0.0	0.0
2,000.0	2,000.0	0.00	0.00	0.00	0.0	0.0	0.0
2,100.0	2,100.0	0.00	0.00	0.00	0.0	0.0	0.0
2,200.0	2,200.0	0.00	0.00	0.00	0.0	0.0	0.0
2,300.0	2,300.0	0.00	0.00	0.00	0.0	0.0	0.0
2,400.0	2,400.0	0.00	0.00	0.00	0.0	0.0	0.0
2,500.0	2,500.0	0.00	0.00	0.00	0.0	0.0	0.0
2,600.0	2,600.0	0.00	0.00	0.00	0.0	0.0	0.0
2,699.0	2,699.0	0.00	0.00	0.00	0.0	0.0	0.0
			Nacimiento				
2,700.0	2,700.0	0.00	0.00	0.00	0.0	0.0	0.0
2,800.0	2,800.0	0.00	0.00	0.00	0.0	0.0	0.0
2,900.0	2,900.0	0.00	0.00	0.00	0.0	0.0	0.0
3,000.0	3,000.0	0.00	0.00	0.00	0.0	0.0	0.0
			KOP				
3,050.0	3,050.0	3.00	272.62	6.00	0.1	-1.3	1.3
3,100.0	3,099.8	6.00	272.62	6.00	0.2	-5.2	5.2
3,150.0	3,149.4	9.00	272.62	6.00	0.5	-11.7	11.7
3,200.0	3,198.5	12.00	272.62	6.00	1.0	-20.8	20.9
3,250.0	3,247.2	15.00	272.62	6.00	1.5	-32.5	32.5
3,300.0	3,295.1	18.00	272.62	6.00	2.1	-46.7	46.7
3,350.0	3,342.2	21.00	272.62	6.00	2.9	-63.4	63.4
3,400.0	3,388.4	24.00	272.62	6.00	3.8	-82.5	82.5
3,450.0	3,433.5	27.00	272.62	6.00	4.8	-104.0	104.0
3,452.8	3,436.0	27.17	272.62	6.00	4.8	-105.2	105.3
			Ojo Alamo SS				
3,500.0	3,477.5	30.00	272.62	6.00	5.8	-127.8	127.9
3,550.0	3,520.1	33.00	272.62	6.00	7.0	-153.9	154.0
3,600.0	3,561.3	36.00	272.62	6.00	8.3	-182.2	182.3
3,650.0	3,601.0	39.00	272.62	6.00	9.7	-212.6	212.7
3,700.0	3,639.0	42.00	272.62	6.00	11.2	-245.0	245.1
3,750.0	3,675.2	45.00	272.62	6.00	12.8	-279.4	279.5
3,755.3	3,679.0	45.32	272.62	6.00	12.9	-283.2	283.3
			Kirtland Sh				
3,800.4	3,709.9	48.03	272.62	6.00	14.4	-316.0	316.1
3,900.0	3,776.5	48.03	272.62	0.00	17.8	-389.9	390.0
3,921.1	3,790.6	48.03	272.62	0.00	18.5	-405.5	405.7
3,950.0	3,809.6	49.76	272.46	5.99	19.5	-427.3	427.5

Energen

DIRECTIONAL PLAN

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well San Juan 30-4 Unit #106H
Project:	Carson National Forest Sec 17-T30N-R04W	**TVD Reference:**	KB @ 7334.0ft (KB)
Site:	American Mesa	**MD Reference:**	KB @ 7334.0ft (KB)
Well:	San Juan 30-4 Unit #106H	**North Reference:**	True
Wellbore:	Horizontal OPE FTC	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	N/S (ft)	E/W (ft)	V. Sec (ft)
4,000.0	3,840.9	52.75	272.21	5.99	21.1	-466.3	466.5
4,027.1	3,857.0	54.38	272.09	5.99	21.9	-488.1	488.2
			Fruitland Fm				
4,050.0	3,870.1	55.75	271.98	5.99	22.6	-506.8	507.0
4,100.0	3,897.2	58.74	271.77	5.99	24.0	-548.9	549.1
4,150.0	3,922.0	61.74	271.56	5.99	25.2	-592.2	592.4
4,200.0	3,944.5	64.73	271.37	5.99	26.4	-636.9	637.1
4,250.0	3,964.7	67.73	271.19	5.99	27.4	-682.6	682.8
4,300.0	3,982.4	70.72	271.02	5.99	28.3	-729.3	729.6
4,350.0	3,997.7	73.72	270.85	5.99	29.1	-776.9	777.2
4,400.0	4,010.4	76.72	270.69	5.99	29.7	-825.3	825.5
4,450.0	4,020.6	79.71	270.53	5.99	30.2	-874.2	874.5
4,483.3	4,026.0	81.71	270.42	5.99	30.5	-907.1	907.3
			Top Target Coal				
4,500.0	4,028.3	82.71	270.37	5.99	30.6	-923.6	923.9
4,550.0	4,033.3	85.70	270.22	5.99	30.9	-973.4	973.6
4,600.0	4,035.8	88.70	270.07	5.99	31.0	-1,023.3	1,023.5
4,621.7	4,036.0	90.00	270.00	5.99	31.0	-1,045.0	1,045.2
			Land Curve				
4,700.0	4,036.0	90.00	270.00	0.00	31.0	-1,123.3	1,123.5
4,800.0	4,036.0	90.00	270.00	0.00	31.0	-1,223.3	1,223.5
4,900.0	4,036.0	90.00	270.00	0.00	31.0	-1,323.3	1,323.5
5,000.0	4,036.0	90.00	270.00	0.00	31.0	-1,423.3	1,423.5
5,100.0	4,036.0	90.00	270.00	0.00	31.0	-1,523.3	1,523.5
5,200.0	4,036.0	90.00	270.00	0.00	31.0	-1,623.3	1,623.5
5,300.0	4,036.0	90.00	270.00	0.00	31.0	-1,723.3	1,723.5
5,400.0	4,036.0	90.00	270.00	0.00	31.0	-1,823.3	1,823.5
5,500.0	4,036.0	90.00	270.00	0.00	31.0	-1,923.3	1,923.5
5,600.0	4,036.0	90.00	270.00	0.00	31.0	-2,023.3	2,023.5
5,700.0	4,036.0	90.00	270.00	0.00	31.0	-2,123.3	2,123.5
5,800.0	4,036.0	90.00	270.00	0.00	31.0	-2,223.3	2,223.5
5,900.0	4,036.0	90.00	270.00	0.00	31.0	-2,323.3	2,323.5
6,000.0	4,036.0	90.00	270.00	0.00	31.0	-2,423.3	2,423.5
6,100.0	4,036.0	90.00	270.00	0.00	31.0	-2,523.3	2,523.5
6,200.0	4,036.0	90.00	270.00	0.00	31.0	-2,623.3	2,623.5
6,300.0	4,036.0	90.00	270.00	0.00	31.0	-2,723.3	2,723.5
6,400.0	4,036.0	90.00	270.00	0.00	31.0	-2,823.3	2,823.5
6,500.0	4,036.0	90.00	270.00	0.00	31.0	-2,923.3	2,923.5
6,600.0	4,036.0	90.00	270.00	0.00	31.0	-3,023.3	3,023.5
6,700.0	4,036.0	90.00	270.00	0.00	31.0	-3,123.3	3,123.4
6,800.0	4,036.0	90.00	270.00	0.00	31.0	-3,223.3	3,223.4
6,900.0	4,036.0	90.00	270.00	0.00	31.0	-3,323.3	3,323.4
7,000.0	4,036.0	90.00	270.00	0.00	31.0	-3,423.3	3,423.4
7,042.7	4,036.0	90.00	270.00	0.00	31.0	-3,466.0	3,466.1
			TD Lateral				

Energen

DIRECTIONAL PLAN

Company:	Energen Resources	**Local Co-ordinate Reference:**	Well San Juan 30-4 Unit #106H
Project:	Carson National Forest Sec 17-T30N-R04W	**TVD Reference:**	KB @ 7334.0ft (KB)
Site:	American Mesa	**MD Reference:**	KB @ 7334.0ft (KB)
Well:	San Juan 30-4 Unit #106H	**North Reference:**	True
Wellbore:	Horizontal OPE FTC	**Survey Calculation Method:**	Minimum Curvature
Design:	Plan #1	**Database:**	EDM 2003.16 Single User Db

Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	N/S (ft)	E/W (ft)	V. Sec (ft)

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
KOP - plan hits target - Point	0.00	0.00	3,000.0	0.0	0.0	2,118,050.15	1,340,993.60	36° 48' 58.968 N	107° 16' 22.584 W
TD Lateral - plan hits target - Point	0.00	0.00	4,036.0	31.0	-3,466.0	2,118,118.24	1,337,528.16	36° 48' 59.272 N	107° 17' 5.208 W
Land Curve - plan hits target - Point	0.00	0.00	4,036.0	31.0	-1,045.0	2,118,092.33	1,339,948.99	36° 48' 59.274 N	107° 16' 35.435 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
200.0	200.0	Surface	9-5/8	12-1/4
4,621.0	4,036.0	Intermediate	7	8-3/4
7,042.0	4,036.0	Liner	4-1/2	6-1/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,483.3	4,026.0	Top Target Coal		0.00	
2,699.0	2,699.0	Nacimiento		0.00	
	4,042.0	Base Target Coal		0.00	
3,755.3	3,679.0	Kirtland Sh		0.00	
3,452.8	3,436.0	Ojo Alamo SS		0.00	
	4,090.0	Pictured Cliffs SS		0.00	
4,027.1	3,857.0	Fruitland Fm		0.00	

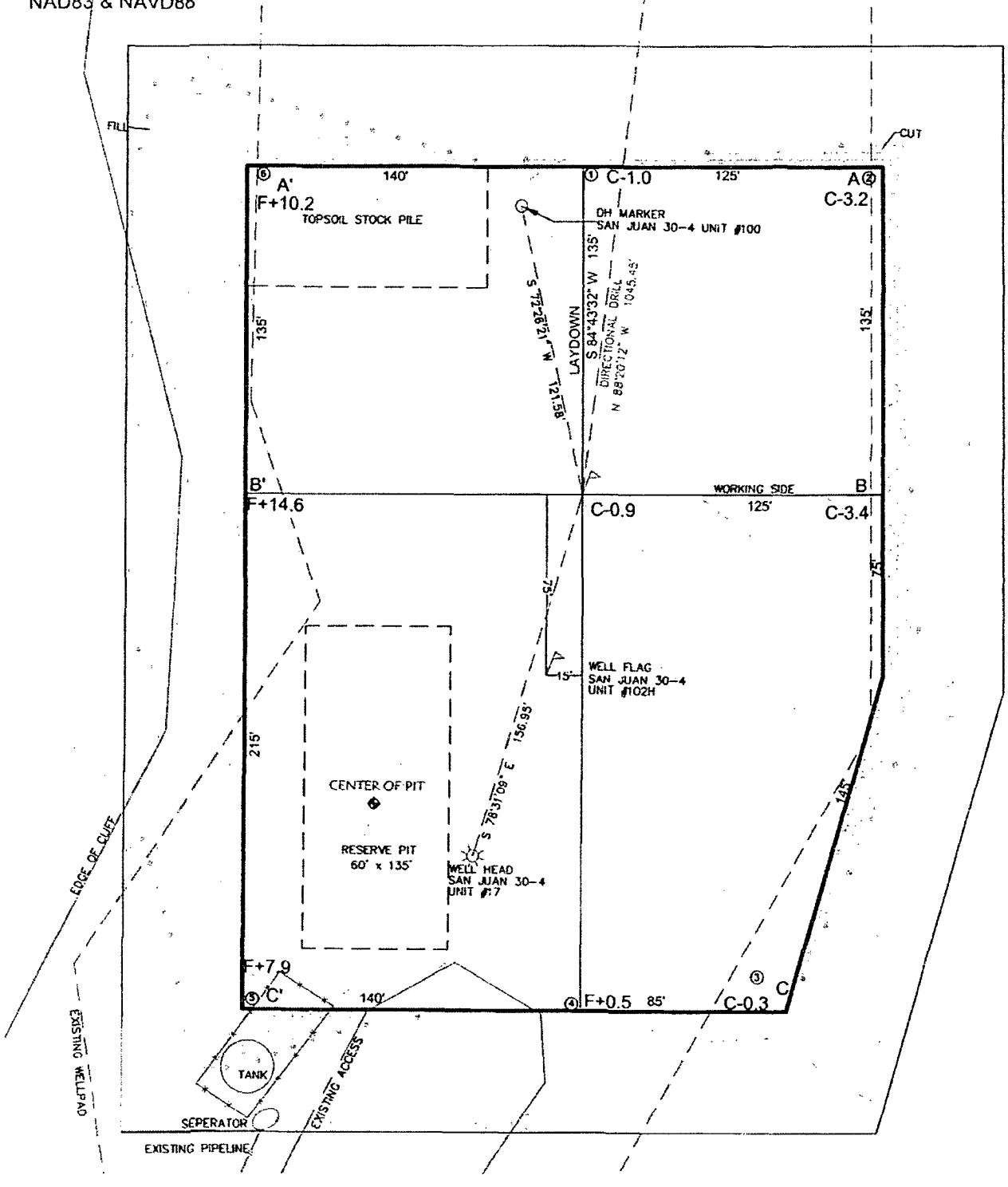
Checked By: _____ Approved By: _____ Date: _____

WELL FLAG
LATITUDE: 36.81638° N
LONGITUDE: 107.27294° W
DATUM: NAD 83
CENTER OF PIT
LATITUDE: 36.81616° N
LONGITUDE: 107.27257° W
ELEVATION: 7308.1'
NAD83 & NAVD88

ENERGEN RESOURCES CORPORATION

SAN JUAN 30-4 UNIT #106H
931' FNL & 1055' FEL
LOCATED IN THE NE/4 NE/4 OF SECTION 17,
T30N, R4W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 7321', NAVD 88
FINISHED PAD ELEVATION: 7320.1', NAVD 88

30' 0 30' 60'
SCALE = 60'

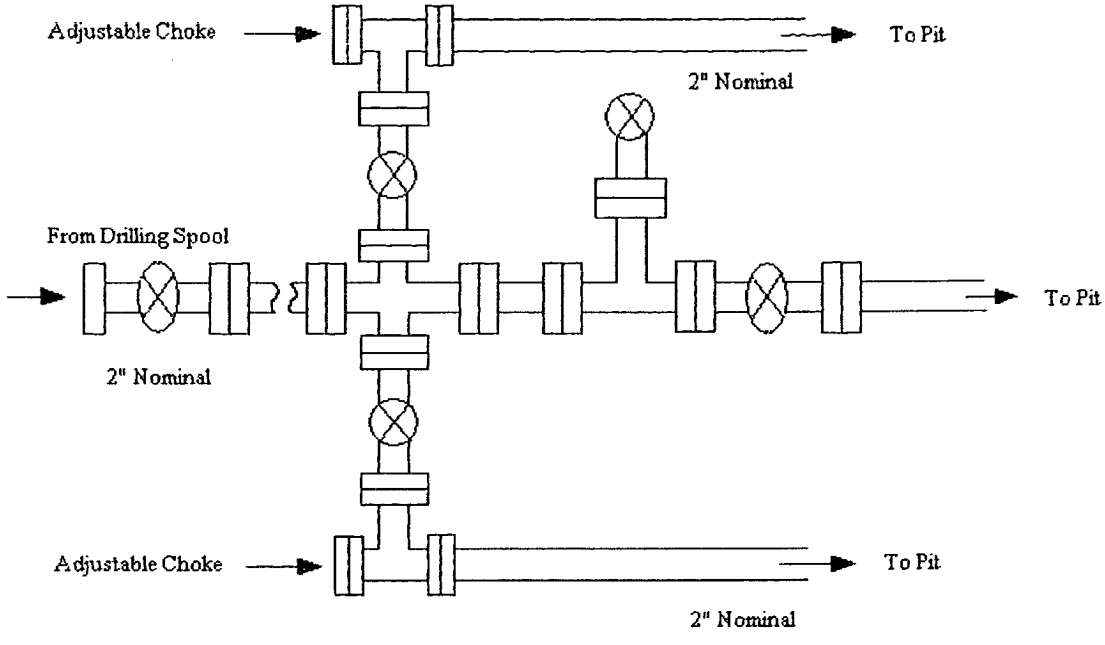


1 FOOT CONTOUR INTERVAL SHOWN
SCALE: 1" = 60'
JOB No.: ERG209
DATE: 12/02/10
DRAWN BY: GRR

Russell Surveying
1409 W. Aztec Blvd. #2
Aztec, New Mexico 87410
(505) 334-8637

Energen Resources Corporation

Typical 2000 psi Choke Manifold Configuration



Choke manifold installed from surface to TD

Energen Resources Corporation

Typical BOP Configuration for Gas Drilling