

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078899

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73708

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MAN FEDERAL 1

2. Name of Operator

XTO ENERGY INC

Contact: TEENA WHITING
E-Mail: teena_whiting@xtoenergy.com9. API Well No.
30-045-06031-00-S1

3a. Address

382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505-333-3176

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T26N R11W NWSE 1680FSL 1480FEL
36.51392 N Lat, 108.02232 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plugged and abandoned this well per the attached morning report.

RCVD FEB 9'11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #101889 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/03/2011 (10SXM0129S)

Name (Printed/Typed) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 02/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/03/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Man Federal 01

1/20/2011

Contacted Mr. Kelly Roberts w/NMOCD & Kevin Schneider w/NMBLM @ 3:00 p.m. 1/14/11 & advised the P&A ops were commencing.

1/25/2011

MIRU WL. RIH w/2-7/8" CICR. Set @ 6,185'. MIRU CTU. Ld & PT CT to 2,000 psig w/12 BFW. Tstd OK. Stung into CICR. Ppd 10 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 13.36 cu/ft). Pmp cmt plg fr/6,240' - 6,185'. Stung out CICR. Ppd 5 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 6.85 cu/ft). Pmp cmt plg fr/6,185' - 5,958' @ 125 psig. POH CT. EOT @ 5,309'. Ppd dwn CT. Ppd 5 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 6.85 cu/ft). Pmp balanced plg fr/5,309' - 5,109'. Jose Ruybalid w/NMBLM on loc to witness P&A.

1/26/2011

Shot 3 squeeze holes @ 2,576'. RIH w/2-7/8" CICR. Set CICR @ 2,526'. Ppd 2 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 2.74 cu/ft). Pmp cmt plg fr/2,526' - 2,626'. Ppd 2 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 2.74 cu/ft). Pmp cmt plg fr/2,526' - 2,426'. Shot 3 squeeze holes @ 2,200'. RIH w/2-7/8" CICR. Set CICR @ 2,150'. Stung into CICR. Ppd 12 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 16.44 cu/ft). Pmp cmt plg fr/2,275' - 2,150'. Stung out CICR. Ppd 3 sks Type III cmt (mixed @ 14.6 & 4.10 ft/sx yield, 3.86 cu/ft). Pmp cmt plg fr/2,150' - 2,025'. Shot 3 squeeze holes @ 1,720'. RIH w/2-7/8" CICR. Set CICR @ 1,670' FS. Jose Ruybalid w/NMBLM on loc to witness P&A.

1/27/2011

Stung into CICR @ 1,670'. Ppd 91 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 124.67 cu/ft). Pmp cmt plg fr/1,670' - 1,720'. Stung out CICR. Ppd 8 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 11.23 cu/ft). Pmp cmt plg fr/1,670' - 1,658'. Shot 3 squeeze holes @ 741'. RDMO CTU. Jose Ruybalid w/NMBLM approved ppg cmt fr/741' to surf dwn csg. Pmp 128 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 175.35 cu/ft) dwn csg. Circ 1 bbl cmt thru BH. WOC.

1/28/2011

Found cmt fell fr/surf. Jose Ruybalid w/NMBLM on loc.

1/29/2011

RIH 1-11/16" sb & tgd bridge @ 166' FS. Jose Ruybalid w/NMBLM approved shooting 2 squeeze holes @ 164' FS. Perf 2 sqz holes @ 165'. Pmp 70 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 95.45 cu/ft). Circ 5 bbls cmt to surf. WOC.

1/31/2011

Cut off WH. Found TOC in 4-1/2" csg @ 14' FS. Top off 4-1/2" csg w/cmt.

2/1/2011

Weld on P&A marker. FR for P&A.