

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FSL & 1200' FEL SESE SEC. 3 (P) - T27N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MARTIN C FEDERAL #1E

9. API Well No.

30-045-30763

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the casing repair on this well per the attached morning report.

RCVD FEB 3 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whiting

Date **1/31/2011**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Martin C Federal 01E

1/17/2011

MIRU.

1/18/2011

TIH. Csg lk fr/2,967' - 2,887' . Csg lk fr/1,526' - 1,494'. Rpt to Charlie Perrin w/NMOCD & BLM message 1/18/11 @ 4:35 p.m., for csg rpr, csg lk fr/2,967' - 2,855' & csg lk fr/1,526' - 1,490' on 1/19/11.

1/19/2011

Recd verbal approval fr/Steve Mason w/BLM @ 9:30 a.m. 11/19/11 & Kelly Roberts w/NMOCD @ 9:35 a.m. for cmt sqz. Recd verbal approval for C144 CLEZ fr/Kelly Roberts. Notified Kevin Schneider w/BLM & left message w/Kelly Roberts for cmt sqz @ 2:00 p.m. 11/19/11. TIH 4-1/2" 10K CICR & tbq. Set CICR @ 3,032'. Set CICR @ 2,814'. Sqzd csg lk fr/2,885' - 2,967' w/225 sxs Class G cmt w/0.3% Halad 344.

1/20/2011

DO CICR @ 2,814'. Tgd TOC @ 2,895'. DO cmt fr/2,895' to 2,970' (BOC).

1/21/2011

TIH 4-1/2" 10K CICR. Set CICR @ 2,822'. Sqzd csg lk fr/2,885' - 2,967' w/165 sxs Type III neat & 0.2% FL-52, 70 sxs Type III neat, & 35 sxs Type III & 2% CaCl. Sptd cmt fr/1,530' - 993' w/35 sxs Type III. Sqzd csg lk fr/1,526' - 1,494 w/1.75 bbls cmt.

1/24/2011

DO cmt fr/1,098' to 1,530' (BOC). PT csg sqz fr/1,526' - 1,494' to 580 psig for 30". DO cmt fr/2,780' - 2,822' (CICR).

1/25/2011

DO cmt fr/2,824' - 3,022' (BOC). PT 4-1/2" csg fr/surf - 3,032' (CICR) to 575 psig for 30" w/chart (sqz csg lk fr/1,526' - 1,494' & fr/2,885' - 2,967'). Tstd OK. Take chart to Charlie Perrin w/NMOCD. Recd sqz approval. DO CICR @ 3,032'.

1/26/2011

DO CICR @ 6,400'. CO fill fr/6,765' - 6,858'(PBDT).

1/27/2011

TIH SN & 2-3/8", 4.7#, J-55, EUE 8rd tbq. SN @ 6,542'. EOT @ 6,543'. DK perfs fr/6,440' - 6,604'. PBDT @ 6,858'. RDMO . RWTP 3:30 p.m. 1/27/11.