Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Jun 19, 2008		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Na	aurai Resources	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			0-045-34971	
District III	1220 South St. Francis Dr.		5. Indicate Type STATE	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM				FEE	
87505 SUNDRY NOTICE	S AND REPORTS ON WEL	LS	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FC	Federal Com	
· · · · · · · · · · · · · · · · · · ·	·			8. Well Number 15S	
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company			217817		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location			Dasin	Fruitiand Coar	
Unit Letter F: 1585 feet from the North line and 1705 feet from the West line					
Section 15 Township 30N Range 11W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5815' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
01/24/2011 MIDLLAWS 711 NH DODE DT 72 aga to 600#/20min @ 01/00hrs on 1/05/11 Test. OV DILL/61/2 bit Test					
01/24/2011 MIRU AWS 711. NU BOPE. PT 7" csg to 600#/30min @ 01:00hrs on 1/25/11. Test – OK. RIH w/ 6 1/4" bit. Tag cmt @ 200' & D/O cmt to 232'.					
01/26/2011 Drilled ahead w/ 6 1/4" bit to 2473' – TD reached 1/26/11. Circ hole & RIH w/ 57jts, 4 1/2", 10.5#, J-55 ST&C set					
@ 2462'. 1/27/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium					
Lite FM w/ 3% CaCl, .25pps celloflake, 5pps LCM1, 8% bentonite, .4% SMS & .4% FL52. Lead w/ 179sx (381cf-68bbls)					
Premium Lite FM w/ 3% CaCl, .25pps celloflake, 5pps LCM1, 8% bentonite, .4% SMS & .4% FL52. Tail w/ 39sx (54cf-10bbls) Type III w/ 1% CaCl, .25pps celloflake & .2% FL52. Drop plug & displaced w/ 38bbls FW. Bump plug. Circ 14bbls cmt to					
surface RD cmt WOC ND ROPE NILWH RD RR @ 01:00hrs on 1/28/11					
		• •		RCVD FEB 2'11	
PT will be conducted by Completion Rig. Results will appear on next report.				OIL CONS. DIV.	
Spud Date: 1/18/2011	Rio Ri	eleased Date: 1/2	8/2011	→ DIST. 3	
1/18/2011		1/20	0/2011		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
The state of the s					
SIGNATURE	Lusse TITLE	Staff Regulatory	Technician DA	ATE <u>1/28/2011</u>	
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104					
For State Use Only Deputy Oil & Gas Inspector,					
APPROVED BY: Tell G. Pos Conditions of Approval (if any):	TITLE	District		FEB 1 4 2011	



