

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNTINGTON ENERGY LLC

Contact: CATHERINE SMITH

E-Mail: csmith@huntingtonenergy.com

3a. Address

908 NW 71ST ST
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)

Ph: 405-840-9876 Ext: 129
Fx: 405-840-2011

4. Location of Well (Footage, Sec., T., R., M., or Survey Descri

Sec 33 T25N R6W NENW 0790FNL 1650FWL
36.36159 N Lat, 107.47533 W Lon**NMOCD T/A EXPIRES 2-1-2016**
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE

7. If Unit or CA/Agreement, Name and/or No.

RIO ARRIBA COUNTY, NM

ORT, OR OTHER DATA

12. CHECK APPROPRIATE BOX(ES)

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINAL TA WORK PERFORMED.

1/26/11: TIH W/SN, 193 JTS 2 3/8" TUBING. TAG CIBP @ 4980'. PUH 1 JT TO 4920'. ND BOP. NU WH. SECURE WELL.

1/28/11: SPOT RIG. ND WH. NU BOP. PREP TO CMT IN AM.

1/29/11: RIH W/1 JT TBG & TAG CIBP @ 4980'. RU HALCO. PUMP 10 BBLS TO ESTABLISH RETURNS. PUMP 10 BBLS (40 SX TYPE III CMT) DOWN TBG, DISPLACE W/15 BBLS FW. TOO SLOW, LD 25 JTS (4199'). REVERSED OUT PUMPING 25 BBLS WTR - ESTIMATE 25 SX TO SURFACE. TOP OF CEMENT @ 4313'. PRESSURE TEST TO 689 PSI - TESTED FOR 30 MINS. PRESSURE DROP TO 566 PSI. BLEED OFF PRESSURE. RD HALLIBURTON. POOH 7 MORE JTS. WOC. SECURE WELL. SDFN.

RCVD FEB 14 '11

OIL CONS. DIV.

DIST. 3

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #102000 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/04/2011 (11SXM0420SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 02/03/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/04/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #102000 that would not fit on the form

32. Additional remarks, continued

2/1/11: LAND TUBING. RU RIG PUMP. LOAD HOLE & CIRCULATE, PRESSURE UP TO 600 PSI. TEST FOR 30 MINS. GOOD. RU HI-TECH PUMP TRUCK W/PRESSURE CHART. PRESSURE WELL TO 600 PSI FOR 30 MIN. TEST GOOD. RD HI-TECH. ND BOP, NU WH. RIG DOWN.
**KELLY ROBERTS W/NMOCD APPROVED TEST. NO WITNESS ON LOCATION. CHARTS TO BE SENT TO KELLY ROBERTS. TA APPROVED.