

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JAN 24 2011

AMENDED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SE/SW), 1140' FSL & 1665' FWL, Section 30, T29N, R6W, NMPM
Bottomhole: Unit L (NW/SW), 1764' FSL & 710' FWL, Section 30, T29N, R6W, NMPM

5. Lease Number
SF-078426
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 29-6 UNIT
8. Well Name & Number
SAN JUAN 29-6 UNIT 5M
9. API Well No.
30-039-30748
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> DK COMPLETION
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> DETAIL & REQUEST
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> FOR SQUEEZE
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD FEB 14 '11
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

11/2/10 RU W/L. Ran gauge ring. Ran GR/CCL/CBL from 8270' - 3800'. TOC - 5996' (7" shoe @ 4107'). Install tbg head & PT to 3000# / DK. Log showed bridge @ 4130' so tried to pump down backside but well pressured up. Called and received verbal approval to complete DK interval & then squeeze before completing MV interval. NU WH. RD Cameron.

12/8/10 ND WH, NU Frac Stack. PT casing and frac valve to 6600# / 30 min. Good test. RU WL & perforated Dakota w/34" holes @ 2 spf, 8200', 8204', 8208', 8212', 8220', 8222', 8236', 8240', 8244', 8248', 8254', 8260' = 24 holes; perf'd @ 1 spf - 8050', 8056', 8062', 8068', 8074', 8080', 8086', 8092', 8098', 8104', 8108', 8114', 8120', 8126', 8164', 8168', 8172', 8176', 8180' = 20 holes. Total DK holes = 44 holes.

12/9/10 RU to stimulated DK (8050' - 8260'). Pumped 10 bbls 15% HCL ahead of 673 bbls 70% foam slick water w/40,402# 20/40 Brady sand with 1,854,000 scf N2. SI WH & RD BJ. RU flowback crew. Flowed back for 4 days. 12/14/10 RIH w/GR/CBP & set CBP @ 6250'. RD frac stack. RD & released crew.

12/16/10 MIRU Aztec well 376. BD pressure, RD lubricator & WH. NU to Frac. Load hole w/97 bbls 2% KCL. PT casing from 6250' to surface to 2600#/30 min - OK. 12/20/10 Called for approval to suicide squeeze well with perfs @ 4260' & 5950' since couldn't establish injection rate. Received approval from Troy S (BLM) and Kelly Roberts (OCD) to squeeze at 4260' and 5950'.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 12/21/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

