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FEB 10 2011

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1885' FSL & 1490' FWL, Section 23, T26N, R6W, NMPM

Bottomhole: Unit K (NE/SW), 2555' FSL & 1870' FWL, Section 23, T26N, R6W, NMPM

5. Lease Number
SF-079295

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
FEDERAL 12N

9. API Well No.

30-039-30876

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

DK COMPLETION

☒ Subsequent Report

☐ Recompletion

☐ New Construction

SQUEEZE DETAIL

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

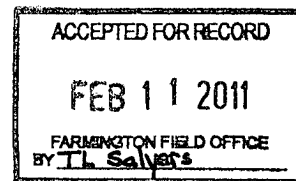
☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 02/01/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PC

Federal 12N
API# 3003930876
Blanco Mesaverde / Basin Dakota
ConocoPhillips

09/07/10 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL/CNL Logs. TOC @ 5300'. RD W/L.
09/14/10 Per NOI dated 09/14/10 received approval to proceed with Dakota Frac and squeeze. ✓
12/15/10 Install Frac valve. PT csg to 4500#/30min @ 09:30hrs. on 12/15/10. Test OK. ✓ RU Warrior Energy W/L
to Perf. Dakota w/ .34" diam. - 2SPF @ 7692', 7690', 7688', 7685', 7662', 7658', 7654', 7650', 7642', 7639',
7636', 7616', 7613', 7610', 7606', 7602', 7580', 7577', 7574', 7570', 7566', 7562', 7558' = 46 Holes. 1SPF @
7490', 7484', 7478', 7472', 7466', 7458', 7455', 7452', 7442', 7438', 7434', 7428', 7422' = 13 Holes. Dakota
Total Holes = 59
12/16/10 Acidize w/ 10bbls 15% HCL. Frac w/ 102,782gals Slickwater pad, w/ 40,100# 20/40 Arizona sand. Pumped 113bbls
flush. Set CBP @ 5600'. RD Frac Equip.
01/06/11 MIRU KEY 12.
01/07/11 ND WH. NU BOPE. PT BOPE. Test - OK.
01/10/11 MIRU Basin W/L. RIH & shoot 2 sqz. Holes @ 5290'. Set cmt retainer @ 5240'. RD W/L.
01/11/11 Sting into & establish injection rate. Mix & pumped 75sx Halliburton light (50/50 POZ w/ 3%gel) at 13#gal & displace
to retainer @ 5240'. POOH w/ stinger. WOC. ✓
01/12/11 MIRU Basin W/L. RIH & Tag retainer @ 5240'. Log up to 4300'. TOC @ 5136'. RD W/L. D/O retainer & cmt.
01/13/11 Finish D/O cmt sqz. ✓
01/14/11 Drill out CBP @ 5600'. MIRU Basin W/L. RIH & set CBP @ 5764'. RD W/L.
01/17/11 TIH & test 4 1/2" casing; sqz perfs @ 5290' & CBP @ 5764'. PT csg to 740#/40min @ 9:45hrs on 01/17/11. Good test. ✓
NU wellhead. RD RR @ 06:00am on 01/18/11. ✓

Must notify inspector 24hrs before stim per Kelly Roberts (OCD) to monitor intermediate PSI. A Bradenhead test must be done 1 year after completion of well.

RC