

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 03 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NWSW), 1930' FSL & 670' FWL, Section 1, T25N, R6W, NMPM

5. Lease Number
SF-078885
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo Unit 239N

9. API Well No.
30-039-30883

10. Field and Pool
Blanco MV/Basin DK/Otero Chacra

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources would like to submit a request to change the intermediate casing point on the subject well from 4714' TVD to 3070' TVD in order to explore the wet Cliffhouse. Attached please find the revised project proposal for your review.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Brandie Blakley Brandie BlakleyTitle Staff Regulatory TechnicianDate 2/2/2011

(This space for Federal or State Office use)

APPROVED BY Troy L. SalyersTitle Petroleum EngineerDate 2/4/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 239N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8345				AFE \$: 1,393,177.48	
Field Name: SAN JUAN		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA	API #: 3003930883	
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
RCO212	CHACRA(RCO212)						
Location: Surface Datum Code: NAD 27 Straight Hole							
Latitude: 36.426769		Longitude: -107.425077		X:	Y:	Section: 01	Range: 006W
Footage X: 670 FWL		Footage Y: 1930 FSL		Elevation: 6749 (FT)	Township: 025N		
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2011		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6764 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6564		☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	1099	5665		☐			
OJO ALAMO	2297	4467		☐			
KIRTLAND	2469	4295		☐			
FRUITLAND	2500	4264		☐			Possible Gas
PICTURED CLIFFS	2901	3863		☐	62		
LEWIS	2970	3794		☐			
Intermediate Casing	3070	3694		☐			8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 692 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	3303	3461		☐			
CHACRA	3760	3004		☐			
UPPER CLIFF HOUSE	4359	2405		☐			Gas
MASSIVE CLIFF HOUSE	4549	2215		☐	773		Gas
MENEFEE	4564	2200		☐		127	
POINT LOOKOUT	5111	1653		☐			
MANCOS	5449	1315		☐			
UPPER GALLUP	6162	602		☐			
GREENHORN	7026	-262		☐			Gas
GRANEROS	7081	-317		☐			
TWO WELLS	7129	-365		☐	2686		Gas
PAGUATE	7187	-423		☐			
UPPER CUBERO	7236	-472		☐			Gas
LOWER CUBERO	7271	-507		☐			Gas
ENCINAL	7339	-575		☐	180		Est. btm perf @ 7351 (-587) base on offset well Canyon Largo 239.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 239N

DEVELOPMENT

Total Depth	7379	-615	☐	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 564 cuft. Circulate cement a minimum of 100' inside the previous casing string.
BURRO CANYON	7390	-626	☐	A lot of water along with gas is product from Canyon Largo Unit 250N TRS:25N 6W 1.
MORRISON	7443	-679	☐	wet MRSN in the Johnston A Com G-17M.

Reference Wells:		
Reference Type	Well Name	Comments
Production	CANYON LARGO UNIT 239E	
Production	CANYON LARGO UNIT 239	

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

mud log from ~100' above g/lp to td. bottom perf 28' above td. mud logger will call td.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks