

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 02 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 1050' FSL & 1750' FEL, Section 17, T29N, R10W, NMPM
5. Lease Number
SF-078266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
San Jacinto 1
9. API Well No.
30-045-08230
10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other --

RCVD FEB 9 '11
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources requested permission from BLM (Steve Mason) & OCD (Kelly Roberts) on 2/1/11 to P&A the subject well per the attached procedure, current & proposed wellbore schematic. Verbal approval was received on 2/1/11 to proceed.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 2/2/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FEB 03 2011
Original Signed: Stephen Mason
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ABANDONMENT PROCEDURE

San Jacinto #1

Pictured Cliffs

1050' FSL & 1750' FEL NMPM, Unit F Section 17, T29N, R10W

San Juan County, NM / API #3004508230

Lat: 36° 43' 18.156" N / Long: 107° 54' 16.344" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 1 1/4", Length 1990'
Packer: Yes____, No X, Unknown____ Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (PC perforation, Fruitland Coal tops: 1835' – 1650')**: TIH with tubing and set 5-1/2" cement retainer at 1835'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 27 sxs Class B cement and spot above CR to isolate the PC perforations and Fruitland Coal tops. PUH.
5. **Plug #2 (Kirtland and Ojo Alamo, 978' – 736')**: Perforate 3 squeeze holes at 978'. Set 5-1/2" cement retainer at 928'. TIH with tubing and sting into cement retainer. Establish rate into squeeze holes. Mix 104 sxs Class B cement. Squeeze 71 sxs cement outside the casing and leave 33 sxs in the casing to cover the Kirtland and Ojo Alamo tops.
6. **Plug #3 (8-5/8" surface casing shoe, 169' – surface')**: Perforate 3 squeeze holes at 169'. Establish rate into squeeze holes. Mix 65 sxs Class B cement. Squeeze 35 sxs cement outside the casing and leave 20 sxs in the casing and 10 sxs addition for circulation.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Jacinto #1

Current WBD

Pictured Cliffs

1050' FSL & 1750' FEL NMPM, Unit F Section 17, T29N, R10W

San Juan County, NM / API #3004508230

Lat: 36° 43' 18.156" N / Long: 107° 54' 16.344" W

Spud: 9/6/1956
Comp: 9/15/1956
Elevation: 5695' GL

12.25" Hole,
123'KB

8.625", 24# J-55
Casing set @ 119'KB
100 sacks regular
cement; circulated to
surface.

Ojo Alamo @ 786'

Kirtland @ 928'

5.50" 15.5# J-55, Casing Set
@ 2108'KB Cement: 150
sacks 50/50 POZ cement;
TOC at 985' TS 9/11/1956.

Fruitland @ 1700'

Pictured Cliffs @ 2002'

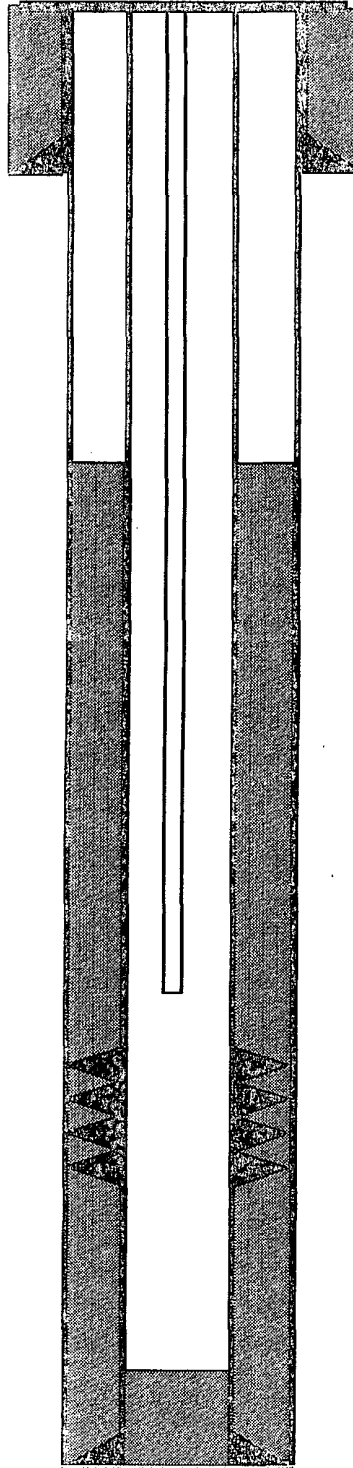
1 1/4" 2.30# Grade B,
Tubing Set @ 2000'KB

Lewis @ 2080'

Pictured Cliffs Perforations:
2004-2016, 2030-2038, 2046-2052 at
4 spf, 116 holes

7.875" Hole

PBTD 2068'
TD 2108'



San Jacinto #1
Proposed P&A
Pictured Cliffs

1050' FSL & 1750' FEL HMPM, Unit F Section 17, T29N, R10W
San Juan County, NM / API #3004508230
Lat: 36° 43' 18.156" N / Long: 107° 54' 16.344" W

