UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 03 2011

Sundry Notices and Reports on Wells		Farmington Field Office ureau of Land Managemen	
	5.	_	Number
1. Type of Well GAS	6.		ın, All. or
2. Name of Operator	7.		greement Name an 32-7 Unit
ConocoPhillips			
3. Address & Phone No. of Operator	8.		ame & Number an 32-7 Unit 41A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API W	ell No.
4. Location of Well, Footage, Sec., T, R, M		30-045	25080
Unit N (SESW), 1085' FSL & 1820' FWL, Section 7, T32N, R7W, NMPM	10.		nd Pool Mesaverde
	11.	-	and State an, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	г, OTHER	DATA	
Type of Submission Type of Action X Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturi	ina	Other -	
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	-		
13. Describe Proposed or Completed Operations ConocoPhillips requests permission to P&A the subject well per the attached procedure, pro	pposed & cu	ırrent well	bore schematic.
			FEB 10'11 CONS. DIV.
14. I hereby certify that the foregoing is true and correct.	,	**************************************	NST. 3
Signed	gulatory Te	chnician	Date <u>2/2/20</u> //
(This space for Federal or State Office use) APPROVED BYOriginal Signed: Stephen MasonTitle		Date	FEB 0 9 2011
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

A SEE CHANGES IN PROCEDURE



ConocoPhillips San Juan 32-7 Unit 41A (MV) Expense – P&A

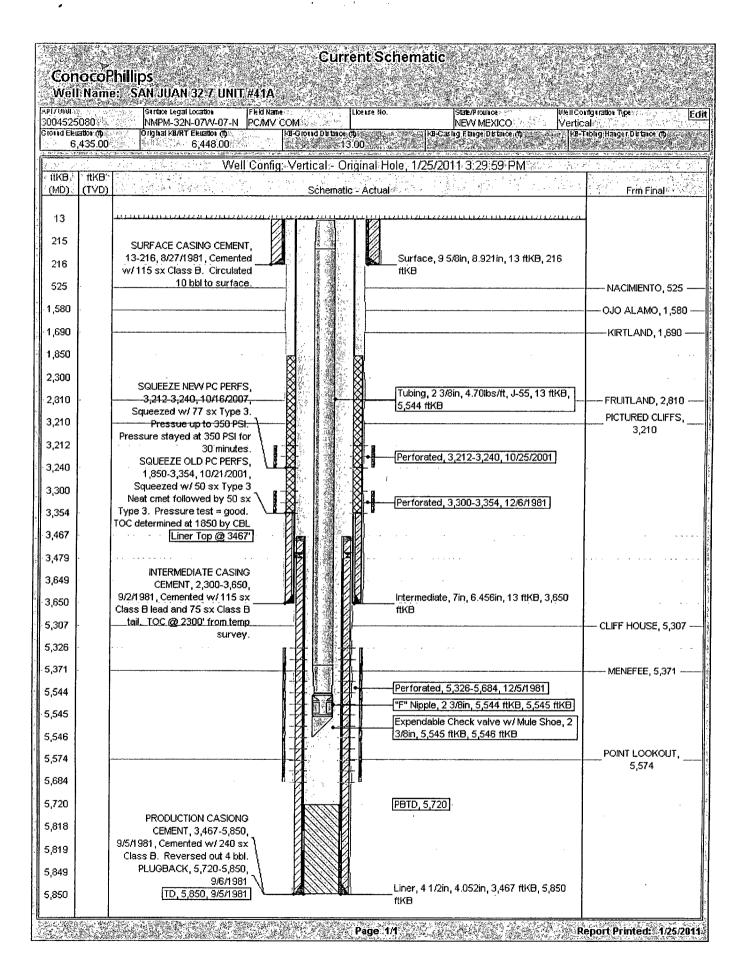
1085' FSL and 1820' FWL, Unit N Section 7, T32N, R07W San Juan County, New Mexico / API 30-045-25080 Lat: 36° 59' 28.889" N/ Long: 107° 36' 40.813" W

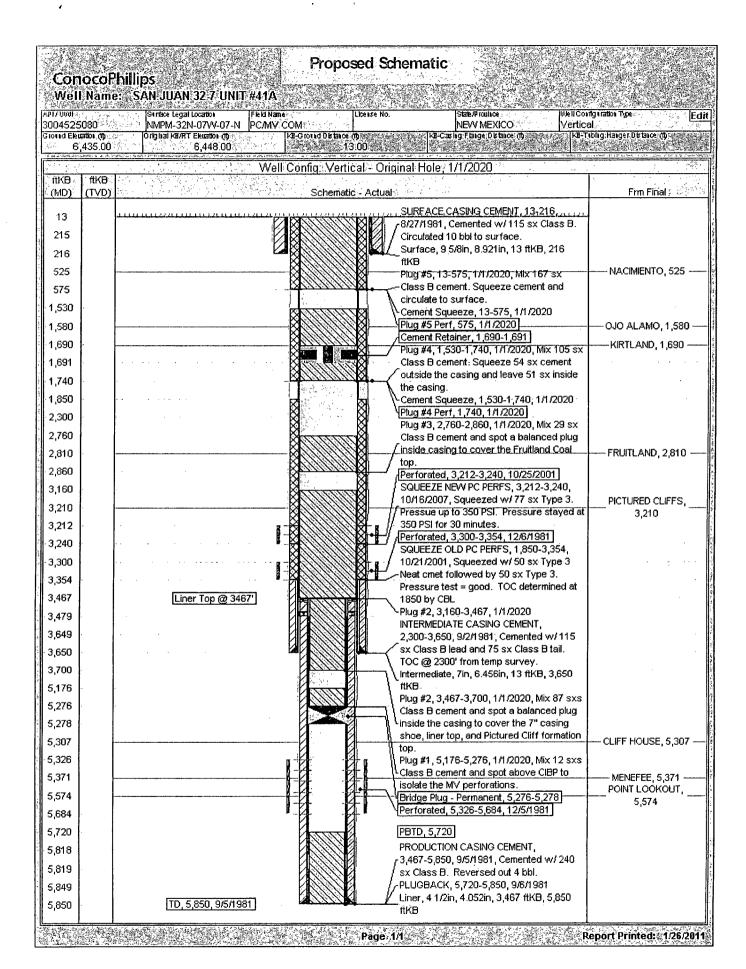
Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety
 regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on
 location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well.
 Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND
 wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, NoX_, Unknown
	Tubing: Yes X, No, Unknown Size 2-3/8, Length 5544'.
	Packer: Yes, No_X_, UnknownType
	If this well has rods or a packer, then modify the work sequence in step #2 as appropriate

- 4. Plug #1 (Mesa Verde formation and top, 5176-5276'): RIH and set 4-1/2" CIBP at 5276'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot above CIBP to isolate the MV perforations. POH.
- -> Check pluz 46181-4518,
 - 5. Plug #2 (7" casing shoe, liner top, Pictured Cliffs perforations and top, 3160-3700'): Mix 87 sxs Class B cement and spot a balanced plug inside the casing to cover the 7" casing shoe, liner top, and Pictured Cliff formation top. TUH
- 6. Plug #3 (Fruitland top, 2760-2860'): Mix 29 sxs Class B cement and spot a balanced plug inside casing to cover the Fruitland Coal top. TOH and LD tubing.
 - 7. Plug #4 (Kirtland and Ojo Alamo tops, 1530-1740'): Perforate 3 squeeze holes at 1740'. Set CR @ 1690'. Establish rate into squeeze holes. Mix 105 sxs Class B cement. Squeeze 54 sxs cement outside the casing and leave 51 sxs inside the casing. POH and LD tubing.
 - 8. **Plug #5 (Nacimiento and 9-5/8" casing Shoe, 575-Surface):** Perforate 3 squeeze holes at 575'. Establish circulation out bradenhead with water and circulate bradenhead clean. Mix 167 sxs Class B cement. Squeeze cement and circulate to surface.
 - 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 41A San Juan 32-7 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place a cement plug from 4618' 4518' to cover the Chacra top.
- b) Place the Fruitland plug from 2934' 2834'.
- c) Place the Kirtland/Ojo Alamo plug from 2152' 1908' inside and outside the 7" casing.
- d) Place the Nacimiento/Surface plug from 698' to surface.

OR

- e) Place the Nacimiento plug from 698' to 598' inside and outside the 7" casing.
- f) Place the Surface plug from 266' to surface inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.