

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32149
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMSF080382A
7. Lease Name or Unit Agreement Name: SCHWERTFEGER 8
8. Well Number #3
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FC/W. KUTZ PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	
4. Well Location Unit Letter D : 1185 feet from the NORTH line and 960 feet from the WEST line Section 8 Township 27N Range 11W NMPM NMEM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6117' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD FEB 15 '11
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval for an exception to OCD Rule 19.15.12.9 to permit DHC of the Basin FC (71629) and the W. Kutz PC (79680), both are pre-approved per order R-11363. XTO Energy proposes to DHC upon completion of the PC. Please see attached spreadsheets for justification of proposed allocations.

Oil: PC 100% FC 0% Gas: PC 86% FC 14% Water: PC 32% FC 68%

Interest owners are diverse & notification was made without protest by CRR on 1/24/2011. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of our intent to DHC via Form 3160-5 on 2/14/2011.

DHC 3532 AZ

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPL TECHNICIAN DATE 2/14/2011
wanett.mccauley@xtoenergy.com
Type or print name WANETT MCCAULEY E-mail address: wanett.mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE FEB 21 2011
District #3

Conditions of Approval (if any):

A

Monthly Production Rates

	OIL	GAS	WATER
Pictured Cliffs	0	2100	38
Fruitland Coal	0	329	80
Total	0	2429	118

Average initial production post 1998 completions in 9 section area NW/4 of township 27N-11W
Most Recent Active Production (below)

Percent Production			
	OIL	GAS	WATER
Pictured Cliffs	100%	86%	32%
Fruitland Coal	0%	14%	68%
Total	100%	100%	100%

Fruitland Coal Production

	OIL	GAS	WATER
2/28/2009	0	439	0
3/31/2009	0	505	0
4/30/2009	0	286	0
5/31/2009	0	174	240
6/30/2009	0	242	160
Average	0	329	80

