

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34749
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Thompson Engineering and Production Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 7415 East Main Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Westland Park
4. Well Location Unit Letter <u>C</u> : <u>1269</u> feet from the <u>North</u> line and <u>1183</u> feet from the <u>West</u> line Section <u>18</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5224' GR		9. OGRID Number 37581
		10. Pool name or Wildcat Basin Fruitland Coal / Kutz PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/6/11 Hargis Drilling spud conductor hole. Set 13-3/8" casing to 16.5' GR

1/26/11 Chihuahua Drilling drilled a 12-1/4" surface hole to 139' KB. Ran 3 jts (120.32') of 7", 20#, J-55, ST&C casing and set at 127' KB. Cemented with 120 sx (142 cu.ft.) of Type 5 cement with 3% CaCl2 and 1/8 #/sk celloflake. Circulated 8 bbls of good cement to surface.

1/27/11 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 250 psi (low) and 1,000 psi (high) each for 30 min. - held OK.

1/30/11 TD 6-1/4" production hole at 1112' KB. Ran 27 jts (1093.21') of 4-1/2", 10.5#, J-55, ST&C casing and set at 1098' KB with the insert float at 1077' KB. Cemented with 70 sx (148 cu.ft.) of Type V cement with 2% SMS, 5 #/sk gilsonite, and 1/8 pps celloflake, and tailed with 75 sx (86 cu.ft.) of Type G cement with 1/8 pps celloflake. Bumped the plug to 1100 psi - float held OK. Circulated out 15 bbls of good cement to surface. Rig released at 1600 hrs 1/30/11.

Casing design change was verbally approved by Charlie Perrin (NMOCD)

Report Casing Pressure Test.

RCVD FEB 15 '11
OIL CONS. DIV.

Spud Date: 1/6/11

Rig Release Date: 1/30/11

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 2/11/11

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector,
District #3 DATE FEB 21 2011
Conditions of Approval (if any):