

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35064
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-078128
7. Lease Name or Unit Agreement Name Turner Federal
8. Well Number 2M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **D** : **745** feet from the **North** line and **979** feet from the **West** line
Section **13** Township **30N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6591' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

RCVD FEB 14 '11

OIL CONS. DIV.

DIST. 3

Proposed perforations are: MV - 3399' - 5857' ; DK - 7577' - 7825' These perforations are in TVD.

BR will use some form of the subtraction method to establish an allocation for commingled wells.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/19/2011. No objections were received.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brandie Blakley TITLE Staff Regulatory Technician DATE 2/9/2011

Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134

For State Use Only

APPROVED BY: Charles TITLE Deputy Oil & Gas Inspector, DATE FEB 21 2011
District #3

Conditions of Approval (if any):

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

JAN 21 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3a. Address

PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)

3b. Phone No. (include area code)

505 333-1919

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4785' FSL, 1705' FEL Sec 2, T28N, R87W NMPM

990FNL, 990FEL S32T27NR6W

5. Lease Serial No.

State

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

Rincon 130

9. API Well No.

30-039-06831

10. Field and Pool or Exploratory Area

Basin Dakota / Blanco Mesa Verde

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other subsurface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	comingle allocation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In September 2009 the above reference well was worked-over, from a dual completion well to a downhole dual comingle. Production from this well is to be allocated as follows:

DH Completion 02 in the Mesa Verde Reservoir, lease 892000916B

Oil -- 28% Gas -- 11% Water -- 50%

DH Completion 01 in the Dakota Reservoir, lease 892000916A

Oil -- 72% Gas -- 89% Water -- 50%

RCVD FEB 14'11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Anthony Zenos

Title Regulatory Specialist

Signature

ACCEPTED FOR RECORD
Anthony Zenos

Date 01/19/2011

FEB 03 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FARMINGTON FIELD OFFICE

Title GCD

Date 2-3-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

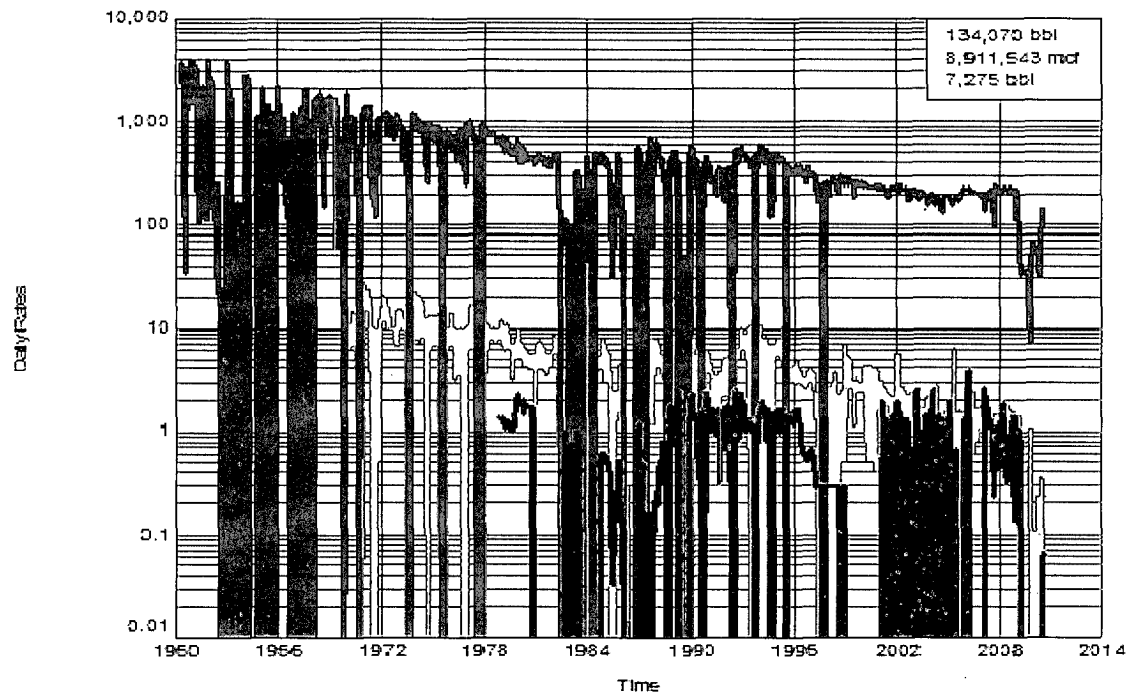
Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

API: 30039068310000, location: 32 27N 6W SW NE NE, type: Gas, field name: BASIN, rsrv: DAKOTA, zone: DAKI



Rincon 130 (API 30-039-06831)
Chevron Midcontinent, L.P.

The gas rates were determined for each zone by picking rates prior to commingling.

The liquid rates are daily rates that are averaged from a year of steady production (pre-DHC). Tank pulls occur sporadically every 3-4 months, so the annual volume was divided into a daily rate.

	bopd	bwpd	mcf/d	% oil	% wtr	% gas
Mesaverde	0.25	0.39	25	16	50	11
Dakota	1.25	0.39	200	84	50	88

: 30039068310000, location: 32 27N 6W:SW NE NE, type: Gas, field name: BLANCO, rsvr: MESAVERDE, zone: MES

