Bridget Helfrich
Title:

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2-22-11

Date:

Phone: 713-495-6537

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

1301 W. Grand A	Avenue, Ar	tesia, NM 8	8210	- <b>رو</b>		<b>5.</b>	Sub	mit one c	ony to ann	ropriate District Office	
District III Oil Conservation Rio Brazos Rd., Aztec, NM 87410						on Division Francis Dr.	ois Dr. —				
District IV 1220 S. St. France					Santa Fe, NI					AMENDED REPORT	
1220 0. 00	I.				•	AND AUTH	ORIZATIO	OT NC	TRANS	PORT	
Operator n		Address	Number								
EnerVest Op 1001 Fannin						•	3 Dancon fo	Viling (	143199	diese Data	
Houston, TX		He ooo					Keason a	Reason for Filing Code/ Effective Date Test Allowable / 2-22-11			
<sup>4</sup> API Number <sup>5</sup> Pool Name						····		6 Pool Code			
30 - 039-22295 Blanco Mesaverde										72319	
7 Property C	l Pr	operty Nar	ne	Jicarilla	a D		. *Y	Well Numbe	er 6E		
306753 Jicarilla B  II. 10 Surface Location `										UE	
Ul or lot no.	Section	Township	Range	Lot Idn	1	North/South Lis	ne Feet from t		/West line	County	
		26N			1120	North	1520	520 West		Rio Arriba	
		le Locat		<del>-</del>							
UL or lot no.	Section	Township	hip Range Lot Idn		Feet from the	North/South lin	e Feet from t	he East	/West line	County	
						<u> </u>			- 18		
12 Lse Code		ing Method	thod 14 Gas Connection Date		15 C-129 Permit Number 16		C-129 Effecti	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
J		F	2-2	2-11				<b>.</b>	<u> </u>		
III. Oil a		Transpo	rters		10					70 - 10 50	
18 Transpor OGRID			<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W	
	$\dashv$		and Address Pacer Energy Marketing, LLC							0	
248440			PO Box 4470							U WAR	
			Tulsa, OK 74159								
025244			Williams Field Services							G	
6. 1. 1.	ke .				PO Box	ox 645					
		-	·		Tulsa, Ol	₹ 74102 					
						•					
	e je								ج ۽ ج		
									-		
IV. Well											
<sup>21</sup> Spud Da 11-20-80			Ready Date 2-22-11		<sup>23</sup> TD 7550'	<sup>24</sup> PBTD		rations -5362'		<sup>26</sup> DHC, MC DHC-3492AZ	
						29 m at	l	-5304 T	1		
Ho	le Size	-+		g & Tubin		29 Depth Set		<del> </del>	<sup>30</sup> Sacks Cement		
12-1/4"		-	9-5/8", 36#			267'			. 250		
a awa			4 100 10 CH 11 CH			7540			1415		
/-	7-7/8"		4-1/2", 10.5#, 11.6#			7549'				413	
		2-3/8"			7254			7			
							ļ				
		1			Ì						
V. Well	Test Dat	l ta					•	J			
31 Date New			as Delivery Date 33 Test Date			<sup>34</sup> Test Length <sup>35</sup>		Tbg. Pre	ssure	36 Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil		39 Water		<sup>40</sup> Gas		<del></del>		41 Test Method	
<sup>42</sup> I hereby cert	ifu that th	a roles of t	he Oil Cons	ervetion [	Division have		OIL CONSI	RVATIO	N DIVISIO	N	
been complied	with and	that the inf	ormation gi	iven above		•	OIL CONSERVATION DIVISION				
complete to the	best of m	y knowled	ge and beli	ef.		Assessed by					
Signature:	Brid	ast	Helfr	ish	ľ	Approved by: Cher & H 2-22-11					
Printed name:						Title: SUPERVISOR DISTRICT # 3					
Bridget Helfrich						SUPERAISON DISTRICT & S					

Approval Date: