Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 09 2011

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL'S Land Management				5. Lease Serial No.	
SUNDRY NOTICES	AND REPORTS ON	Famingion Field	Office	JIC 109	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Al	lottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well X Gas Well Other				8. Well Name and No. Jicarilla B #4M	
2. Name of Operator				010011110	
EnerVest Operating, LLC 3a. Address 3b. Phone No. (include area code)				9. API Well N	
a. Address 1001 Fannin St. Ste 800 Houston	30-033-23322				
Location of Well (Footage, Sec., T., R., M., or Survey L.	n. Tx 77002	/13-493-033/		10. Field and	Pool, or Exploratory Area
, sociation of them is company and and an array according to				Blanco MV/Basin DK	
UL G, Sec 21, 26N, 05W				11. County or Parish, State	
2,260' FNL & 2,575' FEL				Rio Arriba, NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPO		
TYPE OF SUBMISSION TYPE OF ACTIO					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	nn	Well Integrity
X Subsequent Report	Casing Repair	New Construction			
<u> </u>			Recomple		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporan	ly Abandon	<u>Completion</u>
	Convert to Injection	Plug Back	Water Dis	posal	
11/11/10 MIRU Weatherford WLU. 11/18/10 Press test 4-1/2" csg 11/26/10 Perf DK f/ 7369'-7510' 11/27/10 Frac DK w/ 750 gal 15% w/ 1543sx 20/40 PR pro Perf MV f/ 5083'-5352' Frac MV w/ 500 gal 15% 789sx 20/40 PR proppan Perf MV f/ 4822'-4840' Frac MV w/ 500 gal 15% 489sx 20/40 PR proppan 12/1/10 NU & test BOP. Run 2- out BP. Cont running 12/8/10 f/ 7490'-7580' PBTD. mule shoe. RU air N2	& frac stack to 6, , 48 holes total. FE Acid w/ 67 SG ppant. Set & test w/ 46 holes total FE Acid w/ 64 Bio t. Flush w/ 3333 w/ 36 holes total FE Acid w/ 50 SG t. 3/8" tbg to 4838'. tbg to 5450'. Dri Change out 10K vlv	000 psi for 30 m Bio-Balls @ 10 B 10K comp BP @ 5 Balls @ 10 BPM. gal FR wtr. Set Bio-Balls @ 10 B Run air N2 uni Il out BP @ 5450	PM. Pump : 450'. Pump 78.8 & test 100 PM. Pump 4 t & estab : VI vivs T00	190,975 gal 399 gal cp (comp BP @ 46,790 gal circ f/ 483 N2 unit & DH w/ tbg,	FR frac wtr w/ 4990'. cp FR frac wtr & 8'-4990'. Drill estab circ bit sub, mill &
tbg. EOT @ 7460'. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bridget Helfrich		Title Regul	latony Toch		
Signature Brisgot Helfre	Date 1/31/11	latory Tech			
THIS	SPACE FOR FEDER		ICE USE		
Approved by	**************************************	Title		D	ate
	ing does not maken a nacht. H			J	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.	bject lease which would	Onto			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, fictitious or fraudulent statements or representations as to any magnetic statements.		knowingly and willfully to m	nake to any departr	ment or agency of t	he United States any false,

NMOCD K

FARMINGTON FIELD OFFICE BY TL Solyets