

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2 FEB 03 2011

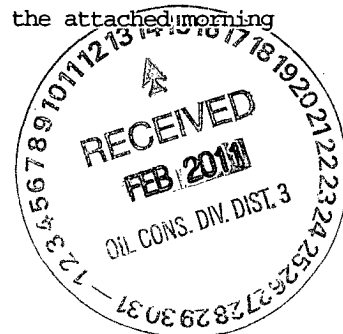
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. NMSF079116
2. Name of Operator XTO ENERGY INC.				6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) 505-333-3176		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FNL & 990' FWL NWNW SEC.12 (D) -T27N-R12W N.M.P.M.				8. Well Name and No. HANCOCK #7
				9. API Well No. 30-045-06734
				10. Field and Pool, or Exploratory Area W. KUTZ PICTURED CLIFFS BASIN FRUITLAND COAL
				11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has re-completed this well to the Fruitland Coal formation per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITTING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whitting	Date 2/1/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date FEB 04 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Hancock 07

1/17/2011

MIRU.

1/18/2011

DO CIBP.

1/19/2011

TIH 4-1/2" CIBP. Set CIBP @ 1,665'. NU 5K frac vlv. PT 4-1/2" csg to 3,800 psig for 30 min w/chart rec. Tstd OK. Perf Lwr FC perfs 3 JSPF (0.36" holes), fr/1,645' - 1,655' (30 holes).

1/24/2011

MIRU frac equip. Fracd Lwr/FC perfs fr/1,645' - 1,655' swn 4-1/2" csg w/17,184 gals 70Q frac fld carrying 55,000# 20/40 sd. RDMO frac equip.

1/25/2011

FCP 70 psig. Cont FB 0 BO, 73.8 MCFD ND frac vlv. TIH 3-7/8" bit.

1/26/2011

DO CIBP. CO to PBTD @ 1,753'. PC perfs fr/1,674' - 1,720'.

1/27/2011

TIH SN, & 2-3/8" 4.7#, J-55, 8rd, EUE tbg,. SN @ 1,720' w/EOT @ 1,735'. TIH pmp & rods. Seat pmp. LS & PT tbg to 500 psig. Tstd OK. Gd PA. Clmpd off rods.

1/28/2011

RDMO