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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 21 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3a. Address

PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)

3b. Phone No. (include area code)

505 333-1919

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FNL, 990FEL S32T27N R6W

5. Lease Serial No.

State

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

Rincon 130

9. API Well No.

30-039-06831

10. Field and Pool or Exploratory Area

Basin Dakota / Blanco Mesa Verde

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other subsurface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	comingle allocation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In September 2009 the above reference well was worked-over, from a dual completion well to a downhole dual comingle. Production from this well is to be allocated as follows:

DH Completion 02 in the Mesa Verde Reservoir, lease 892000916B

Oil -- 28% Gas -- 11% Water -- 50%

DH Completion 01 in the Dakota Reservoir, lease 892000916A

Oil -- 72% Gas -- 89% Water -- 50%

RCVD FEB 14 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Anthony Zenos

Title Regulatory Specialist

Signature

ACCEPTED FOR RECORD
Anthony Zenos

Date 01/19/2011

FEB 03 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FARMINGTON FIELD OFFICE

Title Geo

Date 2-3-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

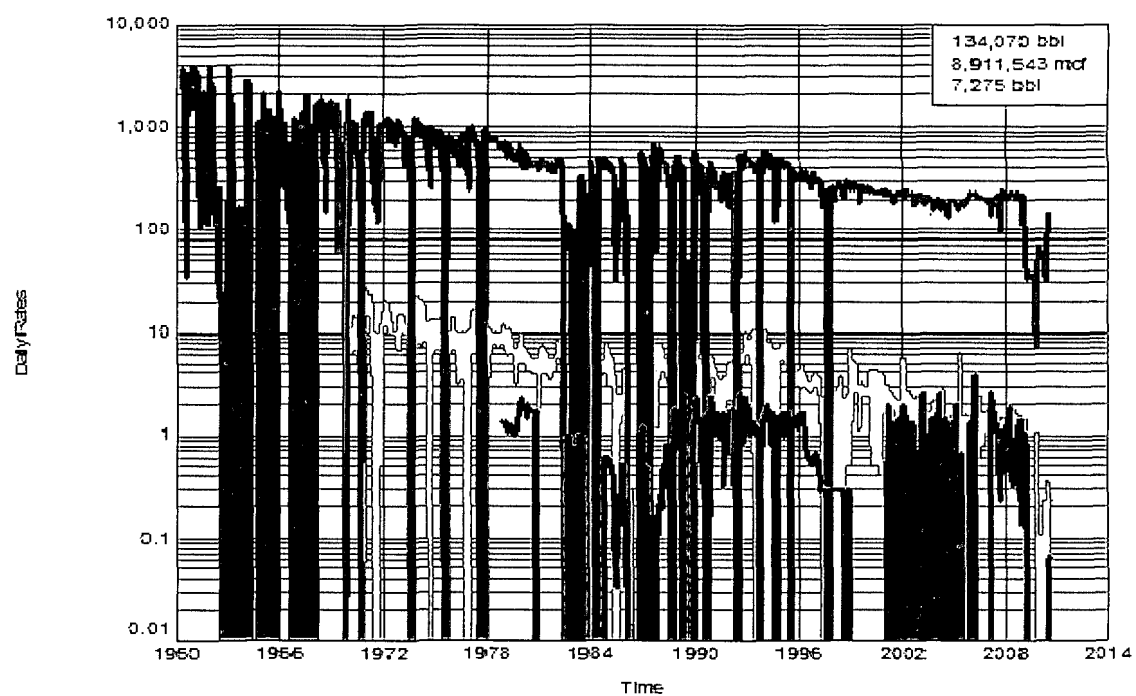
Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

API: 30039068310000, location: 32 27N 6W SW NE NE, type: Gas, field name: BASIN, rsvr: DAKOTA, zone: DAKO



Rincon 130 (API 30-039-06831)
Chevron Midcontinent, L.P.

The gas rates were determined for each zone by picking rates prior to commingling.

The liquid rates are daily rates that are averaged from a year of steady production (pre-DHC). Tank pulls occur sporadically every 3-4 months, so the annual volume was divided into a daily rate.

	bopd	bwpd	mcf/d	% oil	% wtr	% gas
Mesaverde	0.25	0.39	25	16	50	11
Dakota	1.25	0.39	200	84	50	88

30039068310000, location: 32 27N 0W SW NE NE, type: Gas, field name: BLANCO, rsvr: MESAVE RDE, zone: ME

