

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 10 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 1835' FSL & 1840' FEL, Section 24, T27N, R6W, NMPM

Farmington Field
BSP and Lease Number
SF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 199

9. API Well No.
30-039-20988

10. Field and Pool
South Blanco PC

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD FEB 17 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 2/9/2011

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date FEB 16 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

[Signature]

San Juan 28-6 Unit 199
Expense – P&A
South Blanco Pictured Cliffs
1835' FSL and 1840' FEL, Unit J Section 24, T27N, R06W
Rio Arriba County, New Mexico / API 30-039-20988
Lat: 36° 33' 27.353" N/ Long: 107° 24' 55.656" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
 Tubing: Yes____, No X, Unknown____ Size____, Length____.
 Packer: Yes____, No X, Unknown____ Type____.
 If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **RIH with 2-7/8" bit and drill out obstruction from 700' – 1500'.**
5. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops: 3258' – 2560')**: RIH and set 2-7/8" CIBP at 3258'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 22 sxs Class B cement and spot above CIBP to isolate Pictured Cliffs perforations and cover Fruitland, Kirtland, and Ojo Alamo tops. TOH and LD tubing.
6. **Plug #2 (Nacimiento top: 1705' – 1605')**: Perforate 3 squeeze holes at ¹⁴⁷¹1705'. Set cement retainer at ¹³⁷¹1655'. Establish rate into squeeze holes. Mix ¹⁴⁷¹48 sxs Class B cement. Squeeze ~~48~~ sxs outside casing and leave 5 sxs inside casing to Nacimiento top. POH.
7. **Plug #3 (8-5/8" casing shoe to surface: 258' – surface)**: Perforate 3 squeeze holes at 258'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 89 sxs Class B cement and pump down the 2-7/8" casing to circulate good cement out bradenhead. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

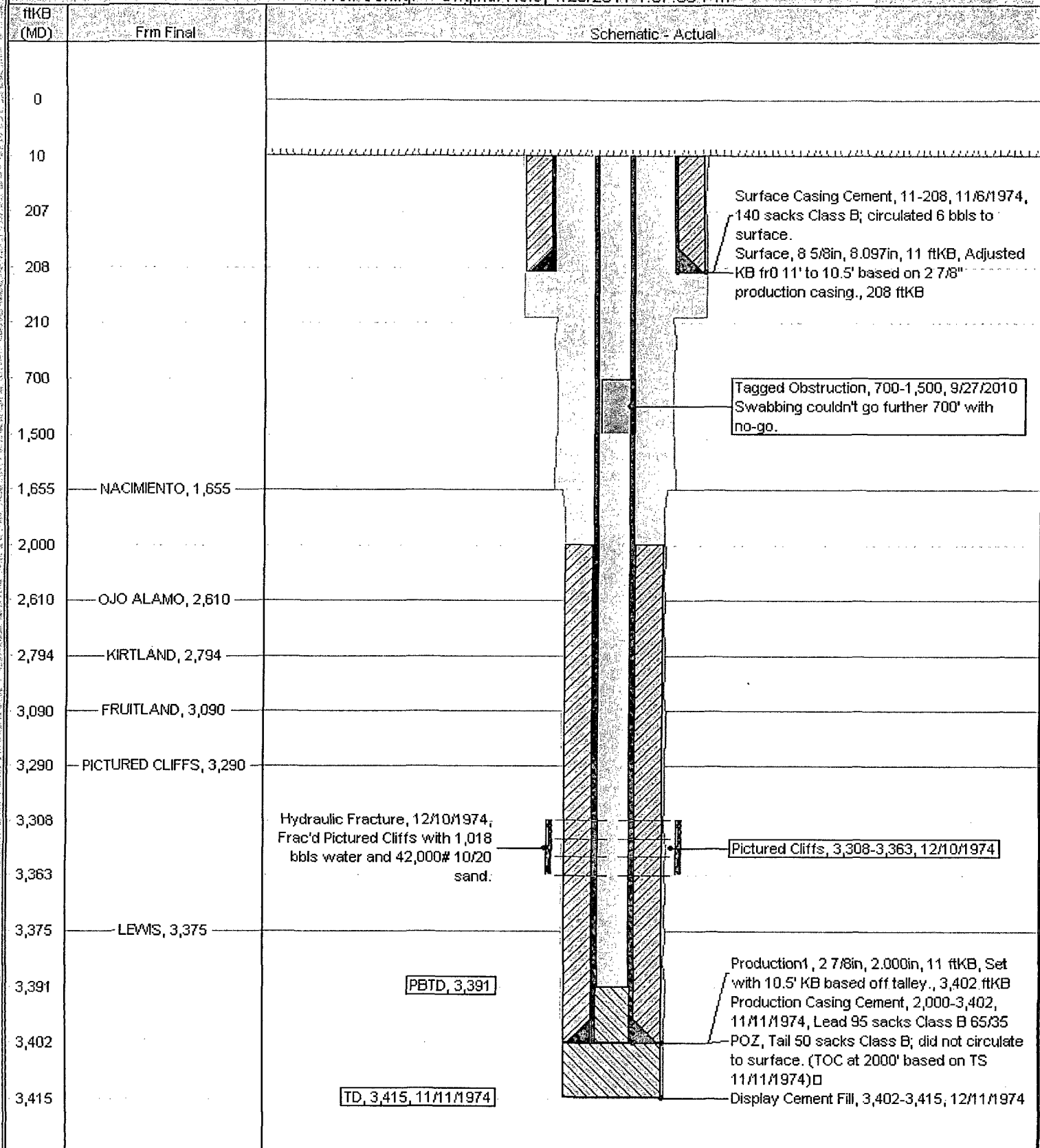
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #199

API/UVI 3003920988	Surface Legal Location NM PM, 024-027N-006W	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,574.50	Original KB/RT Elevation (ft) 6,585.00	KB-Ground Distance (ft) 10.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config. - Original Hole, 1/25/2011 1:07:36 PM

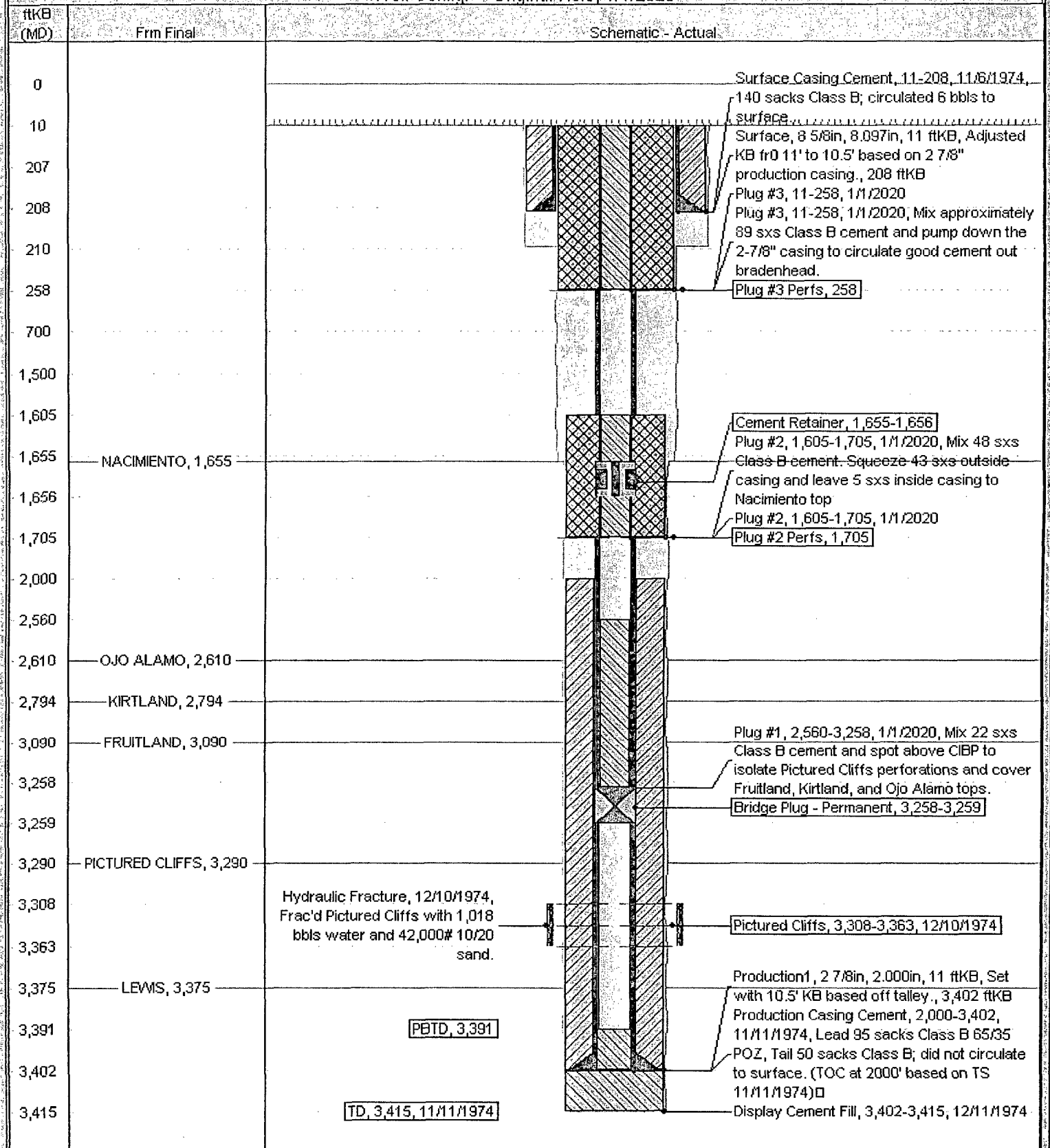


ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #199

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003920988	NMPM, 024-027N-006W	BLANCO P.C. SOUTH (GAS)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grnd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,574.50	6,585.00	10.50				

Well Config: - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 199 San Juan 28-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2548'.
 - b) Place the Nacimiento plug from 1471' – 1371' inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.