submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 07 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 1455' FSL & 1435' FWL, Section 14, T25N, R7W, NMPM

5. Lease Number
SF-078880

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo Unit 430

9. API Well No.
30-039-25477

10. Field and Pool
Basin DK/ Devils Fork Gallup

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	____ Change of Plans	____ Other –	
	____ Recompletion	____ New Construction		
____ Subsequent Report	____ Plugging	____ Non-Routine Fracturing		
	____ Casing Repair	____ Water Shut off		
____ Final Abandonment	____ Altering Casing	____ Conversion to Injection		

KR

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematic.

Notify NMOCD 24 hrs prior to beginning operations

RCVD FEB 17'11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 2/4/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date FEB 16 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
CANYON LARGO UNIT 430
Expense - P&A

Lat 36° 23' 48.588" N Long 107° 32' 49.74" W

PROCEDURE

*******This project require a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.*******

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger.

5. TOOH with tubing (details below)

Number	Description
215	1 1/2", 2.9#, J-55 Tubing Joints
1	1 1/2" Seat Nipple
1	1 1/2", 2.9#, J-55 Tubing Joint
1	1 1/2" Mule Shoe

Note *** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. **Plug #1 (Dakota Perforations and Top, 6782'- 6882')**: RIH and set CR at 6882'. Pressure test tubing to 1000 PSI. Spot 17 sx Class B cement as a balanced plug inside the casing above the CR to isolate the Dakota perforations and top. TOH with tubing.

7. **Plug #2 (Gallup Perforations and top, 5890' - 5990')**: RIH and set CR at 5990'. Pressure test casing to 800 psi. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 17 sx Class B cement as a balanced plug inside the casing above th CR to isolate the Gallup perforations and top. PUH.

8. **Plug #3 (Mesa Verde Top, 4094'- 4194')**: Mix 17 sx Class B cement and spot a balanced plug inside the casing to cover the Mesaverde top. TOH with tubing.

9. **Plug #4 (Chacra Top, 3402' - 3502'):** Perforate 3 HSC holes at 3502'. TIH and set a CR at 3452'. Establish a rate into the squeeze holes. Mix 47 sx Class B cement, squeeze 30 sxs outside the casing and leave 17 sx inside casing to cover through the Chacra top. TOH with tubing.

10. **Plug #5 (Pictured Cliffs Top, 2546' - 2646'):** Perforate 3 HSC holes at 2646'. TIH and set a CR at 2596'. Establish a rate into the squeeze holes. Mix 47 sxs Class B cement, squeeze 30 sxs outside the casing and leave 17 sxs inside casing to cover through the Pictured Cliffs top. TOH with tubing.

11. **Plug #6 (Fruitland Coal, Kirtland, and Ojo Alamo Tops, ~~1868~~ 1858' - ~~2428~~ 2418')**: Mix 68 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland Coal through the Ojo Alamo top. PUH with tubing.

12. ~~**Plug #7 (Nacimiento Top, 1082' - 1182'): Mix 17 sx Class B cement and spot a balanced plug inside the casing to cover the**~~ Nacimiento top. PUH with tubing.

13. **Plug #8 (Surface Casing Shoe to Surface, Surface' - ~~446~~ 474')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 54 sxs cement and spot a balanced plug from ~~446~~ 474' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 446' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #430

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003925477	[illegible]	BSIN DKTA RO GAS) 600582		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,805.00	6,817.00	12.00	6,817.00	6,817.00

Well Config: - Original Hole, 2/2/2011 5:42:12 AM

ftKB (MD)	Schematic - Actual	Frm Final
12		
395		
396	Surface, 8 5/8in, 8.097in, 12 ftKB, 396 ftKB	
404		
1,132		NACIMIENTO, 1,132
1,918		OJO ALAMO, 1,918
2,131		KIRTLAND, 2,131
2,378		FRUITLAND, 2,378
2,413		
2,415		
2,415		
2,596		PICTURED CLIFFS, 2,596
3,452	Tubing, 1.900in, 2.90lbs/ft, J-55, 12 ftKB, 7,021 ftKB	CHACRA, 3,452
3,720		
4,144		CLIFF HOUSE, 4,144
4,217		MENEFEE, 4,217
4,863		POINT LOOKOUT, 4,863
5,167		
5,169		
5,975		GALLUP, 5,975
6,040	Gallup, 6,040-6,513, 12/20/1995	
6,513		
6,825		GREENHORN, 6,825
6,857		
6,870		
6,889		GRANEROS, 6,889
6,932	Seat Nipple, 1.900in, 2.90lbs/ft, J-55, 7,021 ftKB, 7,022 ftKB	
6,980	Tubing, 1.900in, 2.90lbs/ft, J-55, 7,022 ftKB, 7,054 ftKB	DAKOTA, 6,980
7,021		
7,022	Dakota, 6,932-7,114, 12/19/1995	
7,054	Expendable Check, 1.900in, 2.90lbs/ft, J-55, 7,054 ftKB, 7,054 ftKB	
7,054	RATHOLE: 11' below bottom perforation	
7,114		
7,125	PBTD, 7,125	
7,130	Bridge Plug - Permanent, 7,125-7,130, Left cast iron bridge plug due to water they were receiving in the bottom zone.	
7,138		
7,164	Dakota, 7,138-7,178, 11/29/1995	
7,178		
7,250	Bridge Plug - Permanent, 7,250-7,255, Left cast iron bridge plug due to water they were receiving in the bottom zone.	
7,255		
7,256		MORRISON, 7,256
7,268		
7,269		
7,290	Dakota, 7,290-7,300, 10/29/1995	
7,300		
7,312	PBTD, 7,312, Original	
7,314	Production, 5 1/2in, 4.892in, 12 ftKB, 7,315 ftKB	
7,315	TD, 7,315	

Proposed Schematic

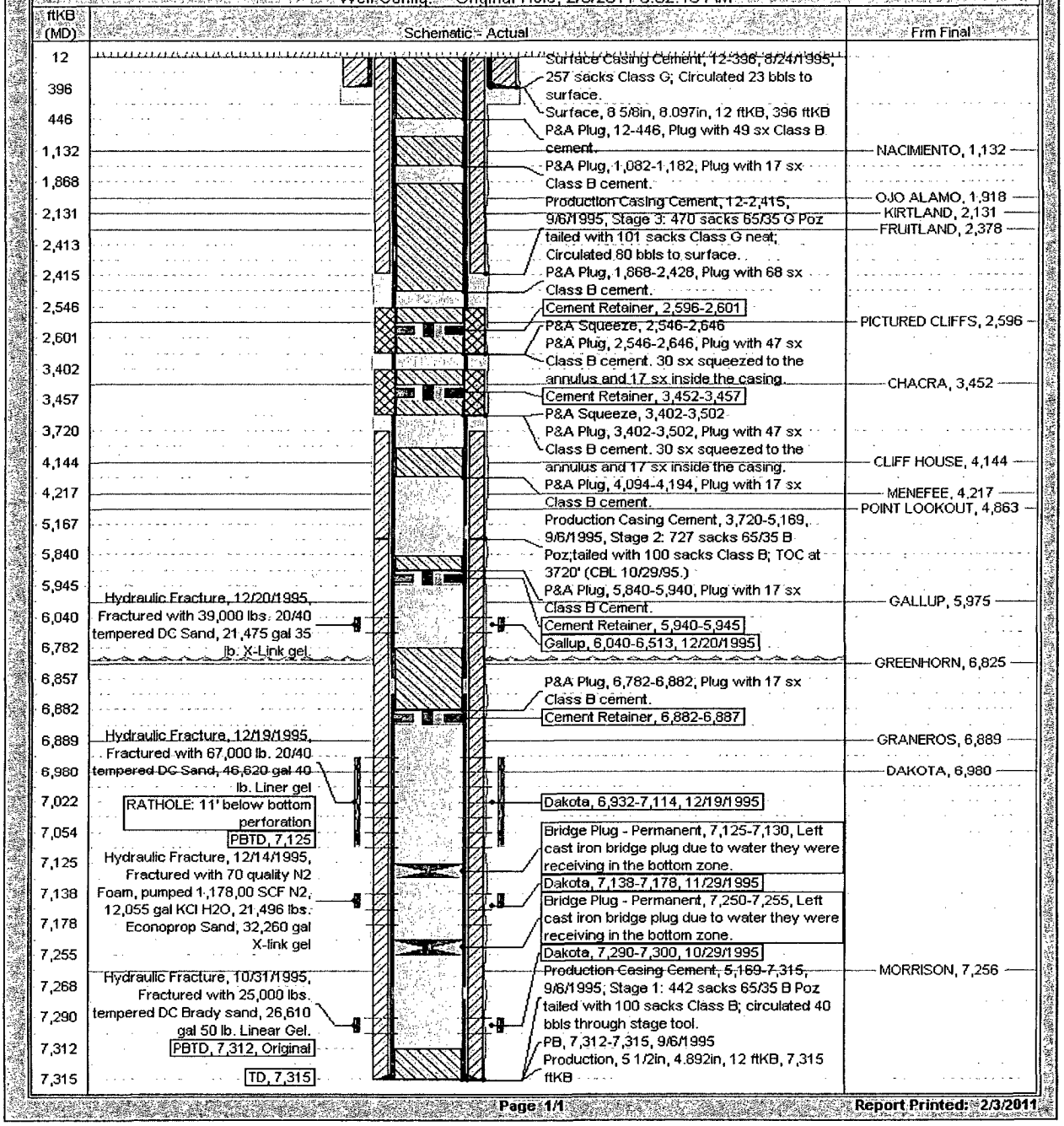
ConocoPhillips

CANYON LARGO UNIT #430

District	Field Name	API / UWI	County	State/Province	Edit
SOUTH	BSN DK(PRO GAS) #0068	3003925477	RIO ARRIBA	NEW MEXICO	

Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
8/23/1995	1455' FSL & 1435' FWL,14-025N-007W	1,435.00	W	1,455.00	S

Well Config: - Original Hole, 2/3/2011 8:02:16 AM



Report Printed: 2/3/2011

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 430 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Fruitland/Kirtland/Ojo Alamo plug from 2418' – 1858'.

b) Place the Nacimiento/Surface plug from 474' to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.