

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****FEB 10 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management  
Lease Number

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**ConocoPhillips**

7. Unit Agreement Name  
San Juan 28-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 28-7 Unit 274

9. API Well No.

30-039-26471

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1100' FNL & 1865' FWL, Section 11, T27N, R7W, NMPM

10. Field and Pool  
Blanco South PC

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

## Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other --

**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**RCVD FEB 17 '11  
OIL CONS. DIV.**

**DIST. 3**

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 2/9/2011

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title \_\_\_\_\_

Date

**FEB 17 2011**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

*A*

**ConocoPhillips**  
**SAN JUAN 28-7 UNIT 274**  
**Expense - P&A**

Lat 36° 35' 35.164" N

Long 107° 32' 43.512" W

**PROCEDURE**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. Hold pre-job safety meeting.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes ☐, No ☒, Unknown ☐.

Tubing: Yes ☒, No ☐, Unknown ☐, Size 2-3/8", Length 3194'.

Packer: Yes ☐, No ☒, Unknown ☐, Type ☐.

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Round-trip 4-1/2" casing scraper or wireline gauge ring to 3200' or as deep as possible.

5. Plug #1 (Pictured Cliffs perforations and Fruit land / Kirtland / Ojo Alamo tops, 3153' – <sup>2390</sup>~~2492~~): TIH and set 4-1/2" CIBP at 3153'. Load casing with water and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate*. Mix ~~55~~ sxs Class B cement and spot above the CIBP to isolate Pictured Cliffs perforations and Fruit land / Kirtland / Ojo Alamo tops. PUH.

6. Plug #2 (Nacimiento top: (<sup>1210 1110</sup>~~1044-944~~)): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Nacimiento top. TOH.

7. Plug # 3 (Surface casing shoe, 318' – Surface): Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs cement and spot a balanced plug from 318' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 318' and the annulus from the squeeze holes to surface. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

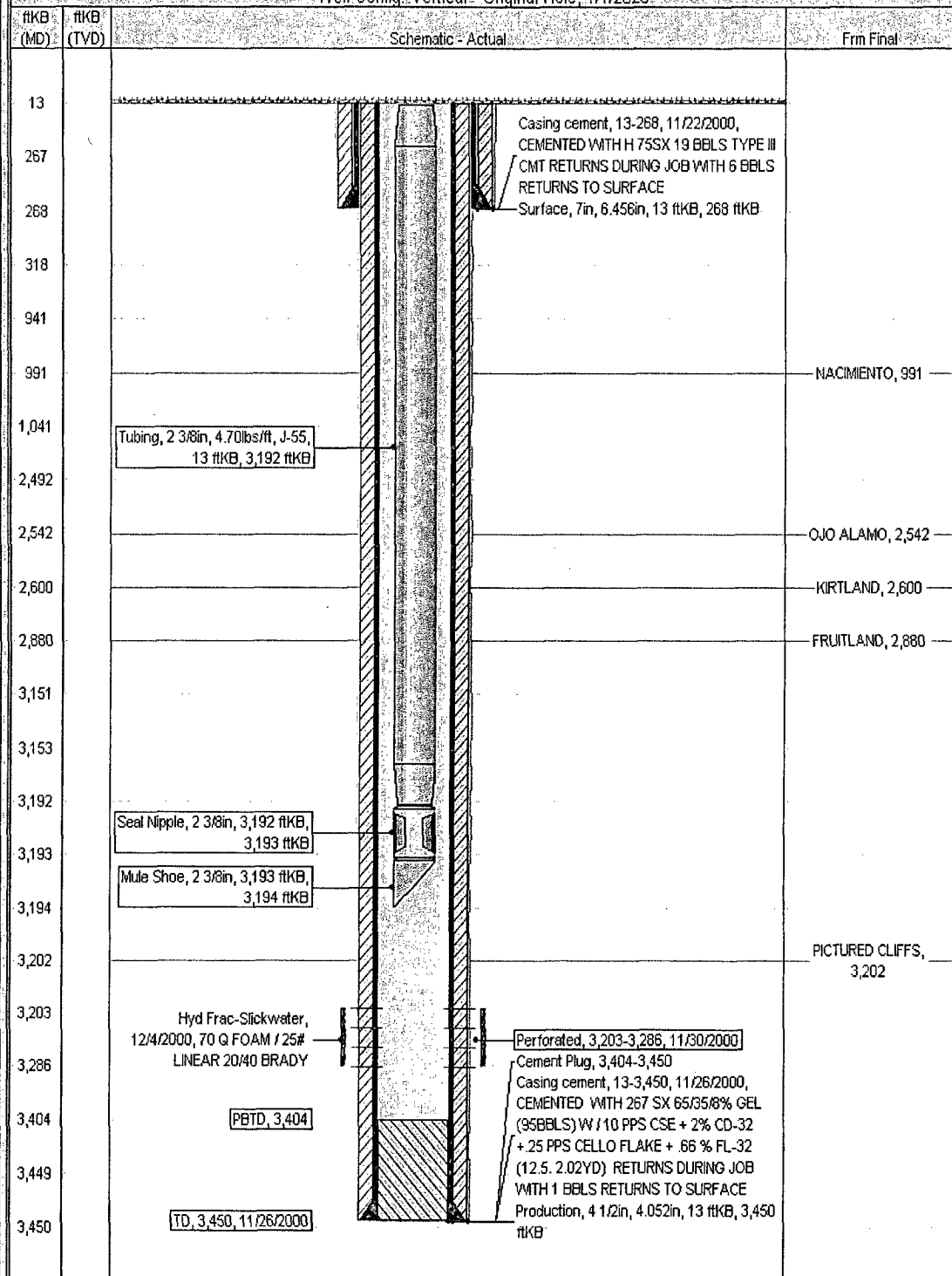
# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-7 UNIT-274

API/UNH 3003926471	Surface Legal Location NMPM-27N-07W-11-C	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 0.00	Original KB/RT Elevation (ft) 13.00	KB-Grond Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: Vertical - Original Hole: 1/1/2020



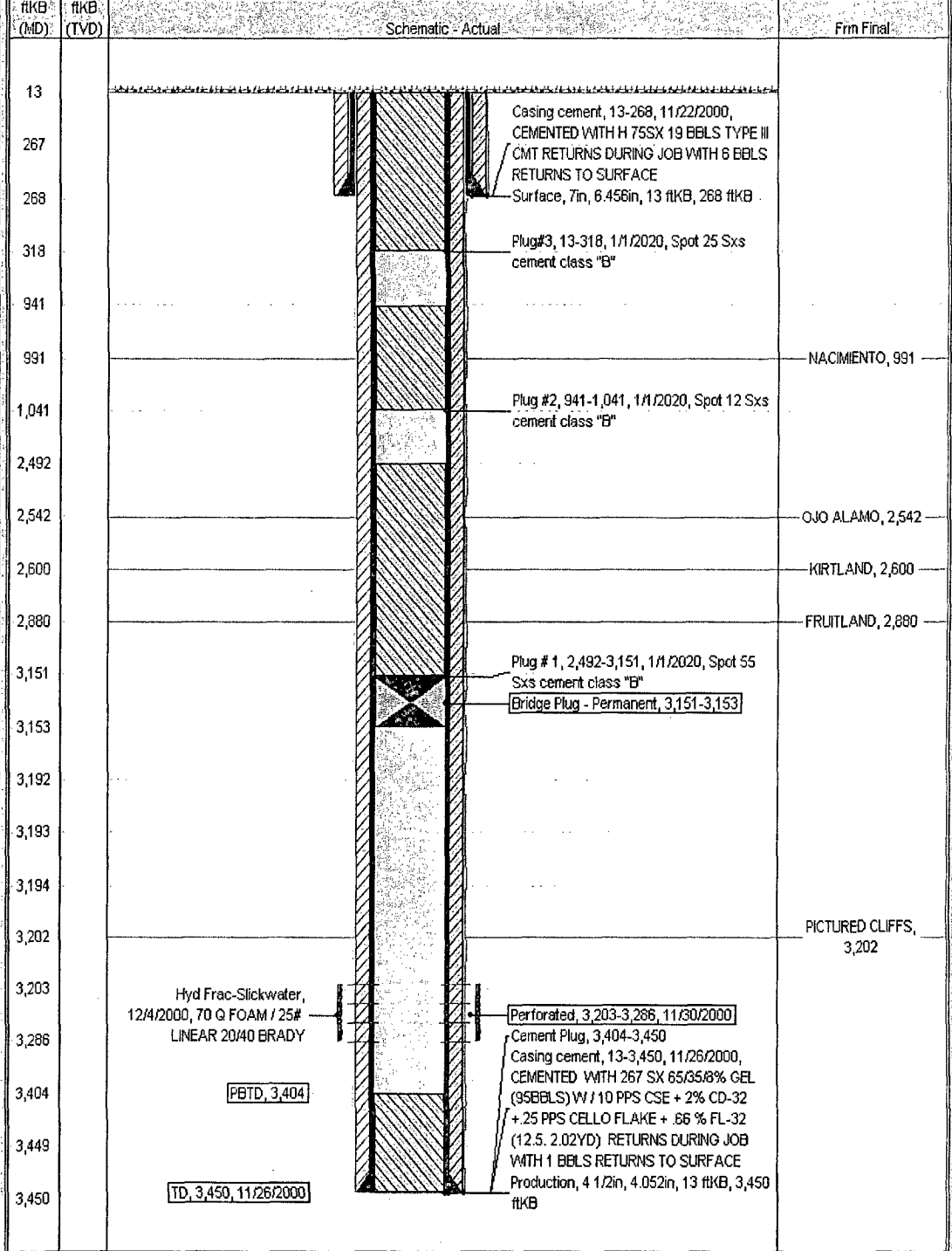
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ConocoPhillips

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Well Config: Vertical - Original Hole: 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 274 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 2390'.
  - b) Place the Nacimiento plug from 1210' – 1110'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.