

RECEIVED

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 02 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit I (NESE), 1990' FSL & 1150' FEL, Section 20, T26N, R6W, NMPM</p> | <p>5. Lease Number
SF-079304-A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Sanchez A 2N</p> <p>9. API Well No.
30-039-30954</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

RCVD FEB 9 '11
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/14/2011 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 05:30hrs on 1/15/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 193' & D/O cmt to 237'.

01/17/2011 Drilled ahead w/ 8 3/4" bit to 3103' - Inter TD reached 1/17/11. Circ & RIH w/ 73jts, 7", 20#, J-55 ST&C set @ 3093'. 1/18/11 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium Lite w/ 3% CaCl, .25# celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 311sx (662cf-118bbls) Premium Lite w/ 3% CaCl, 25# celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 74sx (102cf-18bbls) Type III cmt w/ 1% CaCl, .25# celloflake & .2% FL-52. Drop plug & displaced w/ 123bbls FW. Bump plug. Circ 48bbls cmt to surface @ 13:15hrs on 1/18/11. RD cmt. WOC.

01/18/2011 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 23:15hrs on 1/18/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7379' (TD) TD reached 1/24/11. Circ hole & RIH w/ 173jts, 4 1/2", 11.6#, L-80 LT&C set @ 7366'. 1/29/11 RU to cmt. Pumped 140bbls mud w/ 35% N2. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium Lite HS FM, w/ .25# celloflake, .3% CD-32, 6.25# LCM-1 & 1% FL-52. Tail w/ 308sx (610cf-108bbls) Premium Lite HS FM w/ .25# celloflake, .3% CD-32, 6.25# LCM-1 & 1% FL-52. Drop plug & displaced w/ 116bbls FW. Bump plug. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:30hrs on 1/29/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 2-1-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
FEB 03 2011
FARMINGTON FIELD OFFICE
BY <u>T.L. Salyers</u>

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