| Submit 1 Copy To Appropriate District Office District I Energy, Minerals and Natural Resource | Form C-103 October 13, 2009 WELL API NO. |
|--|---|
| 1625 N. French Dr., Hobbs, NM 88240 District !! | 20 0 45 22260 |
| District III OIL CONSERVATION DIVISION District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | 6. State Oil & Gas Lease No. Federal SF-078641-A |
| 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | Delhi Taylor E |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number |
| 2. Name of Operator | #1B 9. OGRID Number |
| ConocoPhillips Company | 217817 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 4289, Farmington, NM 87499-4289 | Basin Fruitland Coal |
| 4. Well Location | |
| Unit Letter L: 1685' feet from the South line and | 675' feet from the <u>West</u> line |
| Section 4 Township 26N Range | 11W NMPM San Juan County |
| 11. Elevation (Show whether DR, RKB, RT, GI | R, etc.) |
| 6317° GL | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | |
| | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ | |
| | E DRILLING OPNS.☐ P AND A ☐ EMENT JOB ☐ |
| DOWNHOLE COMMINGLE | LIVIENT JOB [] |
| | |
| OTHER: Cathodic OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed completion or recompletion. | |
| | |
| | |
| The original APD for the subject well was permitted in August of 2005 but wasn't approved until Feb. 2011. The cathodic protection | |
| Plans have changed from what was permitted in 2005. See attached for the plan for cathodic on this well. | |
| | |
| | DOUB PROPERTY. |
| | RCVD FEB 14'11 |
| | OIL CONS. DIV. |
| | DIST. 3 |
| | DI31.0 |
| Spud Date: Rig Release Date: | |
| | |
| | |
| I hereby certify that the information above is true and complete to the best of my known | |
| SIGNATURE Pats Chyph TITLE Sr. Regulatory Sp | |
| SIGNATURE May (Mys/) TITLE Sr. Regulatory Sp | pecialist DATE 2/8/2011 |
| <u>.</u> | |
| Type or print name Datey Clugaton E mail address: Datey I Cluster Comme | soonkilling oom DHONE, 505 226 0519 |
| Type or print name <u>Patsy Clugston</u> E-mail address: <u>Patsy.L.Clugston@cono</u> For State Use Only | <u>всориниря.com</u> РНОNE: <u>303-326-9318</u> . |
| <u> </u> | |
| APPROVED BY: ACCEPTED FOR RECORD TITLE | DATE |
| Conditions of Approval (if any): | |

CATHODIC PROTECTION ON COP NEW PRODUCTION LOCATIONS

The CP plat (on a location) is currently assigned at such an early stage in the new drill process that it is not possible to accurately identify the location of the ground bed and rectifier. The following changes are proposed to streamline and improve the CP plat process:

- 1. A generic onsite plat will be supplied for the APD master plan.
- 2. After surface facilities are set and the gathering system is tied in, we can accurately determine the best location for the deep well ground bed.
- 3. When installation is complete, a detailed and precise diagram (as built) can be supplied to all agencies needing the information.
- 4. The voltage supply will normally be placed in the traffic area which will have minimum impact on the reclamation.
- 5. Stray current from the deep well ground bed should have minimal effect on the pipelines and foreign facilities.
- 6. For optimum protection on well casings, the deep well ground bed is recommended to be a minimum of 100 ft from protected structure.
- 7. Disturbed seeded areas can be repaired immediately after installation of the deep well ground bed.
- 8. This will reduce repeated site visits for CP plat revisions.
- 9. The actual onsite as-building will be done by a COP CP employee that will reduce incidents and modifications to documents and redirect needed resources elsewhere.
- The above actions will alleviate confusion and inaccurate installations by contractors to a minimum.

