Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	irai Resources	WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	N DIVISION	30-045-	-26662
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type o	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
		OR PLUG BACK TO A	7. Lease Name or BOLACK C LS	Unit Agreement Name:
1. Type of Well: Oil Well Gas Well	Other		8. Well Number	6A
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.	A CONTRACTOR OF THE CONTRACTOR		53	
3. Address of Operator	224 07410		10. Pool name or	
382 CR 3100 AZTEC 4. Well Location	., NM 87410		BLANCO MESAVERE	DE/OTERO CHACRA
Unit LetterI	1565 feet from the SOC	JTH line and	1025 feet from	m the <u>EAST</u> line
Section 33		Range 8W	NMPM NMPM	County SAN JUAN
	11. Elevation (Show whether	DR, RKB, RT, GR, et 63' GR	(c.)	
12 Check A	appropriate Box to Indicate		Report or Other	Data
12. Check I	ppropriate Box to mercute	radare of rionee,	report, or other	,
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов 🗆	RCVD FEB 24'11
DOWNHOLE COMMINGLE X		\		OIL CONS. DIV.
25,, 622 65,				DIST. 3
OTHER:		OTHER:		VI31. 3
13. Describe proposed or complete of starting any proposed work) or recompletion.	d operations. (Clearly state all pe . SEE RULE 1103. For Multiple	ertinent details, and give Completions: Attacl	ve pertinent dates, in n wellbore diagram o	cluding estimated date of proposed completion
XTO Energy requests permi	ssion to DHC this well per	OOD Rule 19.15.12	2.11 C(2) in the	Blanco Mesaverde
(72319, 5212'-5529') & th	ne Otero Chacra (82329, 383	6'-4048'), both pa	re-approved per o	order R-11363, upon
-	Please see attached sprea	_		ed allocations.
Blanco Mesavero Otero Chacra	de Gas: 31% Oi. Gas: 69% Oi.		Vater: 56% Vater: 44%	
• • • • • • • • • • • • • • • • • • • •	mon; therefore, there are:			to DHC. DHC will
	od of production while prot			
violation of correlative	rights. The BLM was notified		to DHC via Form 3	160-5 on 2/23/2011.
Spud Date:	JHC 3550 A; Rig Relea	ase Date:		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.	
SIGNATURE Want	Mr Cauley TIT	LE REGULATORY C	OMPLIANCE TECH	DATE <u>2/23/2011</u>
Type or print name WANETT MCCAUI		wanett_mccauley@a	rtoenergy.com	PHONE <u>505-333-3630</u>
For State Use Only	1//			
1.78 1/-	4 -	CLE SUPERVISOR (DISTRICT # 3	PATE FEB 2 8 2011
APPROVED BY / Mush: Conditions of Approval (if any):	<u>12 Ma</u> 111	ILE		JAIE

BOLACK C	BOLACK C	BOLACK C	BOLACK C	BOLACK C	BOLACK C	BOLACK C	BOLACK C	BOLACK C	LEASE NAME
16A	23	22	2.	15/	135	12/	11E	100	NO.
MESAVERDE	23 CHACRA	22 CHACRA	21 CHACRA	15A CHACRA	13B CHACRA	12A CHACRA	11B CHACRA	10C CHACRA	RESERVOIR SECTION TOWNSHIP
33	29	28	28	33	29	29	28	28	SECTION
27 N	27 N	27 N	27 N	27 N	27 N	27 N	27 N	27 N	TOWNSHIP
8]W	8 W	8 W	8 W	8 W	W 8	W 8	W 8	8 W	RANGE
	H	J	M	D	F	Ĵ	G	В	SPOT
BLANCO	OTERO	OTERO	OTERO	OTERO	OTERO	OTERO	OTERO	OTERO	SPOT FIELD
BLANCO XTO ENERGY 19860630 20101001	XTO ENERGY 20050131 20101001	XTO ENERGY 20051031 20101001	XTO ENERGY 20050930 20101001	XTO ENERGY 20010930 20101001	XTO ENERGY 20021031 20101001	XTO ENERGY 20011130 20101001	XTO ENERGY	XTO ENERGY	OPERATOR
19860630	20050131	20051031	20050930	20010930	20021031	20011130	Y 20020630 20101001	1 20020630 20101001	1st PROD
20101001	20101001	20101001	20101001	20101001	20101001	20101001	20101001	20101001	1st PROD LAST PRODMC

200.00		
0.44	0.56	Water
0.09	0.91	Oil
0.69	0.31	Gas
Chacra	Mesaverde	
		Allocations