Form 3160-5 (August 2007) "

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

## 5. Lease Serial No.

Jicarilla 109 6. If Indian, Allottee or Tribe Name

## sundry notices and reports on wellsFEB 112011

Do not use this form for proposals to drill or to re-enter any Field Office

abandoned well. Use Form 3160-3 (APD) for such-proposals.				Jicarilla	
SUBMIT IN TRIPLICATE - Other instructions on page 2					/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator			8. Well Name and No. Jicarilla F 15		
ENERGEN RESOURCES CORPORATION				9. API Well No.	
3a. Address	none No. (include area code) 30-039-06503		)3		
2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					ool, or Exploratory Area
1650' FNL, 1140' FEL, Sec. 15, T26N, R5W, N.M.P.M.				S. Blanco F	· · · · · · · · · · · · · · · · · · ·
1050 (NE, 1140 TEE, 500. 15, 120N, NSN, N.P., II.			· [	11. County or Parish, State	
				Rio Arriba	NM
12. CHECK APPROPRIAT	E BOX(ES) TO INDICAT	E NATURE OF NO	TICE, REPOR	T, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				·
Notice of Intent	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity
	Casing Repair	New Construction	Recomplete		X Other <u>Clean out</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	•	and return to
Ke I Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo		production
testing has been completed. Final Abandonment I determined that the final site is ready for final inspections are supported to bright 11/4/10 - MIRU 11/5/10 - NDWH NUBOP. TOOH w/ pro 11/8/10 - RIH w/ cone bit, string 11/9/10 - Set RBP @ 3144'. Set Pa @ 1700'. Attemped 3X to presure the Failed. Set Packer @ 17'. Pressure 11/10/10 - Pressure test to find 11/11/10 - Change out Rector well 11/12/10 - Cleanout to PBTD. Reco 11/15/10 - TIH w/2-3/8" tubing. Since 11/16/10 - Swab well. Recoverd 66 11/17/10 - RUn 1-1/4" production Swabbed on well for numerous week successful. It was determined to	cion.) ring production back of duction tubing. Tubing mill. Tagged @ 3234 acker @ 3116'. Pressurest. Failed. Attemptore test to surface to casing leak. Holes for head to Larcon wellhowered 430 bbls drilliset Packer @ 3122'. Probable with Packer sets to follow in an attention with packer sets to follow in a attention with the packer sets to follow in a attention with the packer sets to follow in a attention with the packer sets to follow in a attention	on for the Jica ng plugged w/ d'. TOH. re test to 500P ed 3X to pressu 500PSIG for 30 bund from 1920' ead. ing mud, format ump 750gals HCL et @ 3149'. SNe tempted to brin	rilla F #19 rilling much SIG for 30r re times for mins. Test to 2015'. ion sand and w/ additive @ 3217'. EC g production	as follow  inns. Test  rom 1700' t  Good. Rele  RCVD  OIL C  nd solids.  es. [  DT @ 3225'  on back on.	Good. Set Packer o surface. ased Packer. FEB 17'11 SONS. DIV.
14. I hereby certify that the foregoing is true and correct Name ( <i>PrintedTyped</i> )  Martin Cabrera	·   T	itle District	. Engineer		
Signature Signature		Pate 2/11/11	Liginou	ACREPI	ED FOR RECORD
	S SPACE FOR FEDERAL		CE USE	2 4 do 10 mars -	
Approved by		Title		Dat	e
Conditions of approval, if any, are attached. Approval of this not	ice does not warrant or certify that	Office	- · · · · · · · · · · · · · · · · · · ·	R Grant Company	EMPEDOFFICE -
the applicant holds legal or equitable title to those rights in the sul	Jineo		W		