

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **McElvain Oil & Gas Properties, Inc.**

3a. Address  
**1050 17th St., Suite 2500**

3b. Phone No. (include area code)  
**303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1847' FSL & 1651' FEL  
NWSE Sec 12 T29N R13W**

5. Lease Serial No.

**NMNM-070935**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**NMNM-92456**

8. Well Name and No.

**ROPCO FEDERAL #12-1**

9. API Well No.

**30-045-29096**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This well was first delivered on April 1994 and produced natural gas and entrained hydrocarbons.**

**Notes: Complying with ONSHORE ORDER #7.**

**TP: 162  
CP: 285  
INITIAL MCF: 220 mcf/d  
METER #: 2101-007  
GAS CO: Enterprise**

**RCVD FEB 17 '11  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Deborah Powell**

Title **Eng Tech Manager**

Signature

*[Handwritten Signature]*

Date

**02/09/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**AFMSS**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**FEB 14 2011**

Office

BY **/s/ K.J. Schneider**

**APPROVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMCCD**

**McElvain Oil & Gas Properties, Inc.**

1050 17th Street, Suite 2500  
Denver, CO 80265

01/07/11

**Application to dispose of water off lease into approved Water Disposal Facilities.**

**Lease Number:** NMNM-070935

**1. See attached sundry and letter for the following well within this lease.**

**Well Name:** ROPCO FED 12 #1  
**Legal Location of Well:** NWSE Sec 12 T29N R13W  
**API Number:** 30-045-29096  
**Estimated daily production (MCF/OIL) per well:** 145 MCF  
**Name & Number of facility where water disposed:** Basin Disposal Permit NM-01-005

**2. Storage facility information and transportation information:**

The water is stored in the tank on location. The well operator and trucking companies have set up trucking schedules for the location. The trucking Company follows this schedule and occasionally may be called by the operator to pull a load earlier, if needed.

**3. Disposal facilities are on file at the BLM.**

**4. Location of Disposal Facility:**

Unit F Section 3 Township 29N Range 11W

In all cases when the primary disposal well is down for repairs or capacity limits, water will be trucked to either Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells. Records are on file at the BLM.

**5. According to the NMSU Agricultural center.; the average evaporation rate for the weather station by NAPI is 56.3" per year. The matching average precipitation for what weather station is 18.2" per year.**

The above noted lease/ well produces water. Onshore Order #7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations Producing water on the lease. Fruitland Coal / Pictured Cliffs
2. Amount of water produced from all formations in barrels per day 17 bbls
3. If deposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, PH and the concentrations and sulfates.  
N/A - All water stored in fiberglass tank on location.

**McElvain Oil & Gas Properties, Inc.**1050 17th Street, Suite 2500  
Denver, CO 80265

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**6. How water is stored on lease.**

Water Tank:	#605	FT/BBL Tank Size: <u>16/210</u>	BTU Burner Size: <u>N/A</u>	BOWPD <u>17</u>
PIT:	N/A	DIAMETER Feet <u></u>	Depth Feet <u></u>	Above/ Below <u></u>
				Lined/ Unlined <u></u>

**7. How is water moved to disposal facility:** Trucked**8. Identify the disposal facility :**

Facility Operator Name:	<u>Basin Disposal</u>
Name of Facility:	<u>Disposal #1</u>
Type of facility (well, WDW, WIW) etc.	<u>WDW</u>
Location-	<u>See above</u>
Permit number for the facility	<u>R - 8524</u>
Facility Operator Name:	<u>Agua Moss</u>
Name of Facility:	<u>Pretty Lady 30 11 34 #001</u>
Type of facility (well, WDW, WIW) etc.	<u>WDW</u>
Location-	<u>SE 1/4 NW 1/4 SE 1/4 S34, T30N, R11W</u>
Permit number for the facility	<u>SWD 1034A</u>
Facility Operator Name:	<u>Maralex</u>
Name of Facility:	<u>Dara Ferguson Injection #1</u>
Type of facility (well, WDW, WIW) etc.	<u>WDW</u>
Location-	<u>SW 1/4 NW 1/4 S32, T33N, R9W</u>
Permit number for the facility	<u>CO-4970</u>
Facility Operator Name:	<u>Maralex</u>
Name of Facility:	<u>Centerpoint SWD #1</u>
Type of facility (well, WDW, WIW) etc.	<u>WDW</u>
Location-	<u>NW 1/4 SE 1/4 SE 1/4 S24, R31N, T11W</u>
Permit number for the facility	<u>SWD 1005</u>
Facility Operator Name:	<u>McElvain Oil &amp; Gas Properties, Inc.</u>
Name of Facility:	<u>Big Gulp SWD #1</u>
Type of facility (well, WDW, WIW) etc.	<u>WDW</u>
Location-	<u>SE 1/4 NE 1/4 S20, T30N, 13W</u>
Permit number for the facility	<u>SWD 1209</u>