

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078496A	
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717		8. Well Name and No. SAN JUAN 28-7 UNIT 214G	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R7W NENE 410FNL 360FEL		9. API Well No. 30-039-27053-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16864 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/17/2002 (03AXG0428SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/17/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD



END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 214GAPI #: 30-039-27053Spud Date: 23-Nov-02Spud Time: 1:30:00 AMTD Date: 11/29/2002Rig Release Date: 30-Nov-02RKB TO GROUND LEVEL: 13 FT

ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 11/23/02☒ New
☐ Used

Size 9 5/8 in
Set at 232 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 125 % Csg Shoe 235 ft
Est. T.O.C. 0 ft TD of surface 250 ft

Notified BLM @ 0400 hrs on 11/23/02Notified NMOCD @ 0400 hrs on 11/23/02**Intermediate Casing**Date set: 11/26/02☒ New
☐ Used

Size 7 in
Set at 3556 ft # Jnts: 82
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 100 % Csg Shoe 3556 ft
Est. T.O.C. SURFACE TD of intermediate 3575 ft

Notified BLM @ 0500 hrs on 11/26/02Notified NMOCD @ 0500 hrs on 11/26/02**Production Casing**Date set: 11/30/02☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7695 ft
Wt. 10.5 ppf Grade J-55 from 0 to 7695 ft
Hole Size 6 1/4 in # Jnts: 173
Wash Out: 35 %
Est. T.O.C. 3000 ft
Marker jnt @ 7131 ft

Notified BLM @ 10:00 hrs FC 7692 ft
on 11/29/2002Notified NMOCD @ 10:00 hrs Csg Shoe 7694 ft
on 11/29/2002TD 7,695 ft**Cement** Date cmt'd: 11/23/2002

Lead: _____

Tail: 86 SKS TYPE III (20 BBLs)+2% CaCl2+
25 PPS CELLO-FLAKE + 3% GEL + 81% FW @ 13.5 PPGDisplacement vol. & fluid.: 15.1 BBL; FWPumping Done at: 12:36 HRS 11/23/02Final Pressure: 75 PSIReturns during job: YESCMT Returns to surface: 8 BBLsFloats Held: X Yes NoW.O.C. for 11 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 11/26/2002Lead: 453 SX (169.25 BBL) PL FM+2% BWOC CaCl2+25 LBS/SX CELLOFLAKE+8%BWOC BENTONITETail: 71 SX (18 BBL) TYPE III+2% BWOC CaCl2+25 LBS/SX CELLO FLAKEDisplacement vol. & fluid.: MUD - 142.3 BBLsBumped Plug at: 14:21 HRSPressure Plug bumped: 950 PSIReturns during job: YESCMT Returns to surface: 32 BBLsFloats Held: X Yes NoW.O.C. for 10 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 11/30/2002Tail: 300 Sks (108 BBLs) PLHS FM +3#SK CSE, + 0.3% R-3 + 0.25 #sk celloflake+0.45% CD-32+ 0.65%FL-52+ 105%FW AT 12.5 PPGDisplacement vol. & fluid.: 123 BBLs KCL WTRBumped Plug at: 12:05Pressure Plug bumped: 1550Returns during job: N/ACMT Returns to surface: N/AFloats Held: X Yes No

Double Bumped Plug.

Mud Wt. @ TD AIR ppg**COMMENTS:**Surface: HOLE TIGHT W/ CENTRALIZERS & LD SAME.Intermediate: LEAD SLURRY - 12.1 PPGTAIL SLURRY - 14.5 PPG

Production: _____

SURVEY @ 7685' = 1.0 DEG.**CENTRALIZERS:**Surface: ONE 59' BELOW SURFACE.Total: 1Intermediate: ONE MIDDLE OF SHOE JT; 1/5 JTS TO 200' THEN TWO INSIDE SURFACE CSG.Total: 18Production: NONETotal: N/A