State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Pio Prazze Rd. Aztec NM 87410

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos I District IV	Rd., Azte	ec, NM 87	410		12	20 South	St.	Francis I	Or.					5 Copie
1220 S. St. Franci	is Dr., Sa	inta Fe, NI	M 87505	5		Santa Fe	, N	M 87505					\boxtimes	AMENDED REPORT
				EST F	OR AL	LOWAB	LE	AND AU	THO	RIZAT	ION'	TO T	RANSP	ORT
Operator na				T C						² OGR	ID Nun	iber	149052	
Elm Ridge PO Box 15			³ Reason for Filing Co						ive Date					
Bloomfield			First Delivery for Gas ACO # 272											
⁴ API Numbe 30 -045-341							⁶ Po 589	ool Code						
7 Property Co			9 Well Number						ar					
27288			South	erty Nam Bisti 21 I								#2		
II. 10 Surface Ul or lot no. Section				D	Lot.Idn	Feet from	41	North/Sou	Ab I to	Feet from the		East/West lin		County
G G	21	25N		Range 12W	Lot.idii	1980	the	north	ith Line	1920	ľ		west tine	San Juan
11 Bottom		Hole Location		L		.1				<u> </u>		1		
UL or lot no.	Sectio	ion Township		Range	Lot Idn	Feet from	om the North/So		uth line Feet		from the East/V		West line	County
12					ļ	15 - 15 -			1 12				12	
12 Lse Code	Lse Code 13 Producing Met		thod Code 4 Gas Connection Date			¹³ C-129	⁵ C-129 Permit Number 16			C-129 Effective Date			1' C-1	129 Expiration Date
III. Oil a		s Tran					30		- 31					
¹⁸ Transporter OGRID		¹⁹ Transporter Nam and Address					²⁰ POD		²¹ O)/G	22 POD ULSTR Location and Description			
149052		Western Refinery								,	RCVD FEB 22'11			
					٠						OIL CONS. DIV.			
											DIST. 3			
		Bee line Gas Systems				art server o	rruther t	n analysan or end	G	William Income				DIST. S
		Po Box 1280, Bloomfield NM 87413				ار ال								
145				,										.,,
IV. Prod	luced '		24 POD	HI STD	Location	ınd Descrip	tion						<u></u>	
100			IOD	OLSIK	Location 2	ina Descrip	LIVII							
V. Well														
²⁵ Spud Date 6-27-08		²⁶ Ready Date 8-14-08				²⁷ TD 5000'		²⁸ PBTD 4937'		²⁹ Perforat 4731' – 481				³⁰ DHC, MC
31 Hole Size		c 32 Casing		g & Tubir	ıg Size	\top	33 Dep		Set			34 Sacks Cement		
12				8", J-55, 2	,						Surface used 300 sks			
7 7/8"		5 1/2",			", J-55, 15	5.5#						Production used 1,200 sks		
7 7/8"		2 3/8'			8" J-55, 4.	.7#	-	4514'		?	?			
			+-		· · · · · · · · · · · · · · · · · · ·		-		<u></u>	·				
VI Wall	Test	Data					Ц.,							
VI. Well Test Data 35 Date New Oil 36 G		³⁶ Gas	Gas Delivery Date 10-31-10			³⁷ Test Date 10-02-10		³⁸ Test Leng 24 hours				bg. Pres 65 PSI		⁴⁰ Csg. Pressure 105 PSI
41 Choke S	41 Choke Size			⁴² Oil			⁴³ Water 15 bbls		⁴⁴ Gas 45 MCF		45		,	46 Test Method Flowing
⁴⁷ I hereby cert complied with the best of my Signature:	and that	t the info	rmation					Approved b	y: ()	OIL C	CONSER	VATIO	n divisio	S-2011
Printed name: Sharla Bemrose								Title: SUPERVISOR DISTRICT # 3						
Title:								Approval Date: FEB 2 5 2011						
E-mail Address Amackey1@el	s:										. 5 20			
Date:2-18-11	iin iuge.			one:										
Date:2-18-11 505-632-3476 ext 201								I						