

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit P (SESE), 1034' FSL & 788' FEL, Section 7, T29N, R11W, NMPM

5. Lease Number
SF-078813
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Cooper 100
9. API Well No.
30-045-34881
10. Field and Pool
Basin FC / Fulcher-Kutz PC
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED

RCVD FEB 2 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

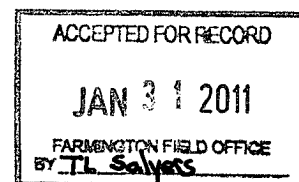
Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 1-25-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Cooper 100
API #30-045-34881
Basin FC / Fulcher-Kutz PC
Page Two

11/16/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ surface. ✓ RD W/L 11/16/10.

12/17/2010 Install Frac valve. PT csg to 4100#/30min @ 14:15hrs on 12/17/10. Test – OK.

12/17/2010 RU Basin W/L to Perf **Pictured Cliffs** w/ .40" diam. – 1SPF @ 1880'–1892' = 12 Holes; 1928'–1926', 1924', 1922, 1920' = 5 Holes = 17 Total Holes. Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 21,168gals 75% N2 Foam 25# Linear Gel w/ 61,497# 20/40 Brady sand. Set CFP @ 1806'.
Perf **Fruitland Coal** w/ .40" diam. – 3SPF @ 1731'-1734', 1742'-1744', 1770'-1778' = 39 Holes. 2SPF @ 1658'-1662', 1684'-1694' = 28 Holes = 67 Total Holes. Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 25,452gals 75% N2 Foam 25# Linear Gel w/ 90,583# 20/40 Brady sand. N2:982,000SCF. Start Flowback. ✓

12/20/2010 RIH w/ CBP set @ 1550'. RD Flowback & Frac Equip.

01/10/2011 MIRU Key 28. ND WH. NU BOPE. PT BOPE. Test – OK.
Tag CBP set @ 1550' & M/O. Flowback.

01/12/2011 C/O & M/O CFP @ 1806'. C/O to PBTD @ 2085'. Flowback.

01/17/2011 Flow Test PC & FC. ✓

01/18/2011 RIH w/ 4 1/2" RBP set @ 1900' @ 08:00hrs. Flow test FC. ✓ RIH, latch onto RBP & release @ 12:00hrs. RIH w/ 61jts, 2 3/8", 4.7#, J-55 tbg set @ 1922' w/ F-Nipple @ 1921'. ND BOPE. NU WH. RD RR @ 17:30hrs on 1/18/11. ✓

PC