

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1641-8
7. Lease Name or Unit Agreement Name WALKER COM LS
8. Well Number 2C
9. OGRID Number 217817
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **I** : **2390'** feet from the **South** line and **790'** feet from the **East** line
Section **32** Township **31N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6385' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ CONTINUATION OF COMPL RPT 01/12/11

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD FEB 21 '11

OIL CONS. DIV.

DIST. 3

Please see attached:

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Staff Regulatory Technician DATE 02/01/11

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE MAR 03 2011

Conditions of Approval (if any):

Walker Com LS 2C
API# 3004535128
Blanco Mesaverde/ Basin Dakota
ConocoPhillips

01/05/11 RU BJ Services to Frac Point Lookout Formation. Acidize w/ 10bbbls 15% HCL. Frac'd w/ 36,120 gals 70% Slickwater N2 foam w/ 39,963# of 16/30 Arizona sand. N2:1,153,400SCF. Set CFP @ 5410'.
Perf. **Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 4756', 4776', 4800', 4890', 4990', 5000', 5010', 5020', 5030', 5040', 5050', 5060', 5080', 5100', 5150', 5192', 5248', 5380' = 18 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 37,212gals 70% Slickwater N2 foam w/ 40,177# of 16/30 Arizona sand. N2:1,069,500SCF. Set CFP @ 4740'.
Perf. **Lewis** w/.34" diam. - 1SPF @ 4288', 4310', 4330', 4341', 4358', 4426', 4453', 4480', 4487', 4508', 4520', 4540', 4562', 4568', 4617', 4628', 4660', 4671', 4680', 4720' = 20 Holes. Frac'd gradient acid, pumped w/ 27,132gals 75% Visco-Elastic N2 foam w/ 80,140# 20/40 Arizona sand. N2:1,519,200SCF. Start Flowback.

01/07/11 RIH w/ CBP set @ 4000'. RD flowback & Frac Equip.

01/20/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test-OK.

01/21/11 Tag & M/O CBP @ 4000'. CO & M/O CFP @ 4740'. Circ.

01/24/11 CO & M/O CFP @ 5410'..

01/25/11 Flowtest MV.

01/26/11 CO & M/O to CMT RET. @ 6430'.

01/27/11 CO & M/O CBP @ 6520'. CO & M/O CBP @ 6545'. CO & M/O @ 6550'. CO to PBD @ 7804'.

01/31/11 RU Slickline Unit for Spinner Test. RIH w/ 250jts, 2 3/8", 4.7#, L-80 tbg set @ 7718' w/ F-Nipple @ 7716'. ND.
BOPE NU WH. RD RR on 01/31/11.

NOTE: Did not use the GRS planned for the well.