District II

1301 W. Grand Avc., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

	or of liability should operations result in pollution of surface water, ground water or the comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: ConocoPhillips Company	OGRID#: <b>21781</b> 7
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 30-5 UNIT 48N	
API Number: 30-039-30829	OCD Permit Number:
U/L or Qtr/Qtr: P(SE/SE) Section: 20 Township:	30N Range: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.794491	°N Longitude: 107.374163 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private	Tribal Trust or Indian Allotment
Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 X String-Reinforced Liner Seams: X Welded X Factory Other	mil X LLDPE HDPE PVC Other  Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
	mil LLDPE HDPE PVD Other 3031-123
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:bbl	Ils, liner, 6-inch lift and automatic overflow shut-off  Other  Other  Other
Submittal of an exception request is required. Exceptions must be submit	tted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet						
Alternate. Please specify						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		l				
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8 Signs: Subsection C of 19.15.17.11 NMAC						
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19.15.3.103 NMAC						
9						
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval.				
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐Yes	∐No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No				
(measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site		i				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No				
application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	ПМА					
Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)	□NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No				
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No				
Within an unstable area.	Yes	No				
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>		_				
Within a 100-year floodplain - FEMA map	Yes	□No ·				

Hydrogeologic Report (Relowergade Tails): A based upon the requirements of Prangaph (4) of Subsection B of 19.15.17.9 NMAC   Hydrogeologic Data (Temperary and Entergency Pis) - based upon the requirements of Prangaph (2) of Subsection B of 19.15.17.9 NMAC   Design Plans - based upon the appropriate requirements of 19.15.17.1 NMAC   Operating and Maintenance Plans - based upon the appropriate requirements of 19.15.17.1 NMAC   Operating and Maintenance Plans - based upon the appropriate requirements of Subsection C of 19.15.17.1 NMAC   Operating and Maintenance Plans - based upon the appropriate requirements of Subsection C of 19.15.17.1 NMAC and 19.15.17.15 NMAC	Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Data (Temporary and Emergency Phb) - Second upon the requirements of Pamegraph (2) of Subsection B of 19.15.17.9   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.18 NAAC   Design Plan - based upon the appropriate requirements of 19.15.17.18 NAAC   Closure Plan (Pleane complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NAAC and 19.15.17.3 NAAC   Previously Approved Design (Attach copy of design)	· · · ·
Saige Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Operating and Maritetiance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
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Cleaser Plan (Please complete Boxes 14 through 18, if upplicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NAAC and 19.15.17.13 NAAC	
19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attack copy of design)   API   or Permit	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC	
Coccidence and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection 8 of 19.15.17.9 NMAC	Previously Approved Design (attach copy of design) API or Permit
Instructions: Each of the foldowing team must be uttached to the application. Please indexee, by a clack more in the bas, that the deciments are attached.	
Gologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Subsection B of 19.15.17.9    Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.13 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9    NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)	
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API   Previously Approved Operating and Maintenance Plan   API   API   Previously Approved Operating and Maintenance Plan   API   Previously Approved Operating of Operating Api   Previously A	
Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Cosume Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of \$19.15.17.12 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC    Previously Approved Design (attach copy of design)   API     Previously Approved Design (attach copy of design)   API     Previously Approved Operating and Maintenance Plan   API     Previously Approved Operating and Maintenance Plan   API     Previously Approved Operating and Maintenance Plan   API     Premanent Plis Permit Application Checklists: Subsection B of 19.15.17.9 NMAC     Interpretation	
NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API	I have the state of the state o
Previously Approved Operating and Maintenance Plan	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the bax, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Pangraph (I) of Subsection B of 19.15.17.10 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Precedent and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Pack   Prepased Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Distructions: Please complete the applicable boxes, Baxes 14 through 18, in regards to the proposed closure plan.   Prepase Indicate, by a Check mark in the box, that the documents are attached.   Protocol and Procedures - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   Disposed Facility Name and Permit Number (for liquids, drilling fluids a	Previously Approved Design (attach copy of design)  API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NNAC     Instructions: Each of the following items must be attacked to the application. Please indicate, by a check mark in the box, that the documents are attached.     Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NNAC     Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC     Critified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC     Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC     Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC     Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC     Liner Specifications and Compatibility Assurance Construction and Installation Plan     Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC     Prehozer and Devertoping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC     Nuisance or Hazardous Odors, including H2S, Prevention Plan     Emergency Response Plan     Oil Field Waste Stream Characterization     Monitoring and Inspection Plan     Encrosion Control Plan     Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC	Previously Approved Operating and Maintenance Plan API
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Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control(Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Preboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Proposed Closure; 19.15.17.13 NMAC   Premased Glosure; 19.15.17.13 NMAC   Premanent Pit   Below-grade Tank   Closed-loop System   Alternative   Proposed Closure Method:   Waste Excavation and Removal   Waste Removal (Closed-loop systems only)   On-site Closure Method (only for temporary pits and closed-loop systems)   On-site Closure Method (only for temporary pits and closed-loop systems)   In-place Burial   On-site Trench   Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Soil Backfill and Removal Closure Plan Checklist; (19.15.17.13 NMAC)   Instructions: Each of the following Items must be attached to the closure plan.   Protocols and Procedures - based upon the appropriate requirements of S	i l
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Lak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtoping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Instructions: Please complete the applicable baxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)    On-site Closure Method (only for temporary pits and closed-loop systems)    In-place Burit   On-site Trench     Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)    Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC)   Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.    Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC    Disposal Facility Name and Permit Number (for liquids, durilling f	Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Engrepency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC     Proposed Closure: 19.15.17.13 NMAC   Instructions: Please complete the applicable baxes, Baxes 14 through 18, in regards to the proposed closure plan.   Type:   Drilling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System     Alternative   Proposed Closure Method:   Waste Excavation and Removal   Waste Removal (Closed-loop systems only)     On-site Closure Method (only for temporary pits and closed-loop systems)     In-place Burial   On-site Trench     Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)    15   Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.   Please indicate, by a check mark in the bax, that the documents are attached.     Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC     Disposal Facility, Name and Permit Number (for leights, drilling fluids and drill cuttings)     Soil	Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
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Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overdopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.   Type:   Drilling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative   Maste Excavation and Removal   Permanent Pit   Below-grade Tank   Closed-loop System   In-place Burial   On-site Trench   Alternative Closure Method (only for temporary pits and closed-loop systems)   In-place Burial   On-site Trench   Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.   Please indicate, by a check mark in the box, that the documents are attached.   Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements	$1 \equiv 1$
Quality Control/Quality Assurance Construction and Installation Plan   Quality Control/Quality Assurance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Processor and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Qil Field Waste Stream Characterization   Monitoring and Inspection Plan   Errosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC      Proposed Closure: 19.15.17.13 NMAC   Proposed Closure: 19.15.17.13 NMAC   Proposed Closure: 19.15.17.13 NMAC   Proposed Closure: 19.15.17.13 NMAC   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative   Maste Excavation and Removal   Quaste Removal (Closed-loop systems only)   Qon-site Closure Method (Only for temporary pits and closed-loop systems)   In-place Burial   Qon-site Trench   Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)     Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC)   Instructions: Each of the following items must be attached to the closure plan.   Please indicate, by a check mark in the box, that the documents are attached.   Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   Soil Backfill and	
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[ [ Ne-regeration rian - based upon the appropriate requirements of Subsection for 19, 15, 17, 15 pppropriate	Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Form C-144

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste					
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling facilities are required.	guias and ariti cuttings. Use attachment if more than two				
· · · · · · · · · · · · · · · · · · ·	Disposal Facility Permit #:				
	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and associated activitiently Yes (If yes, please provide the information No		service and			
Required for impacted areas which will not be used for future service and operations:					
Soil Backfill and Cover Design Specification - based upon the appropri	•	VC.			
Re-vegetation Plan - based upon the appropriate requirements of Subse  Site Reclamation Plan - based upon the appropriate requirements of Sul					
Site Reciamation Plan - based upon the appropriate requirements of Su	)SECTION G 01 19.13.17.13 NIMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMA Instructions: Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district offic office for consideration of approval. Justifications and/or demonstrations of equivalency are	Recommendations of acceptable source material are provided we or may be considered an exception which must be submitted to				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No			
- NM Office of the State Engineer - iWATERS database search; USGS: Data obt	ained from nearby wells	∐N/A			
Ground water is between 50 and 100 feet below the bottom of the buried waste	2	☐Yes ☐No			
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta	ained from nearby wells	□N/A □			
	·				
Ground water is more than 100 feet below the bottom of the buried waste.		∐Yes ∐No			
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta	ined from nearby wells	∐N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in e	existence at the time of initial application.	Yes No			
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image					
		Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	ence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes No			
- Written confirmation or verification from the municipality; Written approval obta	ined from the municipality				
Within 500 feet of a wetland		∐Yes ∐No			
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	ection (certification) of the proposed site				
Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMNRD-Mining and M	lineral Division	∐Yes ∐No			
Within an unstable area.	meral Division	∏Yes ∏No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mi	meral Resources: USGS: NM Geological Society:	Lies Livo			
Topographic map	netal resources, obob, him deological society,				
Within a 100-year floodplain. - FEMA map		Yes No			
18					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closu	re plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the appropriat	e requirements of 19.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the					
Construction/Design Plan of Temporary Pit (for in place burial of a dry	••••	19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of		12.13.17.11 NWIAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate					
Waste Material Sampling Plan - based upon the appropriate requiremen	·				
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsec					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Operator Application Certification:  Thereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
70.1
e-mail address: Telephone:
OCD Approval: Permit Application (inetuding closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: 2/4/11
Title: Compliance Officer OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    X   Closure Completion Date:   October 18, 2010
22 Closure Method: Waste Excavation and Removal XOn-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name:  Disposal Facility Permit Number:  Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliane to the items below)  No
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division)  X Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)  X Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  X Disposal Facility Name and Permit Number  X Soil Backfilling and Cover Installation  X Re-vegetation Application Rates and Seeding Technique  X Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude: 36.7947 °N Longitude: 107.374378 °W NAD 1927 X 1983
25
Operator Closure Certification:  Thereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodiwn Title: Regulatory Tech.
Signature: Omio Goodwu Date: 112811
c-mail address: Jamie.L.Goodiwn@conocophillips.com Telephone: 505-326-9784

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 48N

API No.: 30-039-30829

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	12.1 ug/kG
TPH	EPA SW-846 418.1	2500	74.4mg/kg
GRO/DRO	EPA SW-846 8015M	500	1.7 mg/Kg
Chlorides	EPA 300.1	1000/300	150 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 30-5 UNIT 48N, UL-P, Sec. 20, T 30N, R 5W, API # 30-039-30829

### Tafoya, Crystal

From:

Sent:

Tafoya, Crystal Friday, October 23, 2009 3:07 PM

To:

'Mark Kelly'

Cc:

Tafoya, Crystal; Sessions, Tamra D

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site. Please let me know if you have any questions.

San Juan 30-6 Unit 96N San Juan 30-6 Unit 102N San Juan 30-5 Unit 102N San Juan 30-5 Unit 48N San Juan 28-7 Unit 236P

Thank you,

Crystal Tafoya Regulatory Technician Phone: (505) 326-9837 Email: crystal.tafoya@conocophillips.com

"Safety has no quitting time"

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

ree Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>8</sup> Pool Code <sup>8</sup> Pool Name BASIN DAKOTA/BLANCO		MESAVERDE	
<sup>4</sup> Property Code	<sup>5</sup> Property	<sup>0</sup> Well Number		
	SAN JUAN 30 -	48N		
OGRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation	
	CONOCOPHILLIPS COMPANY			

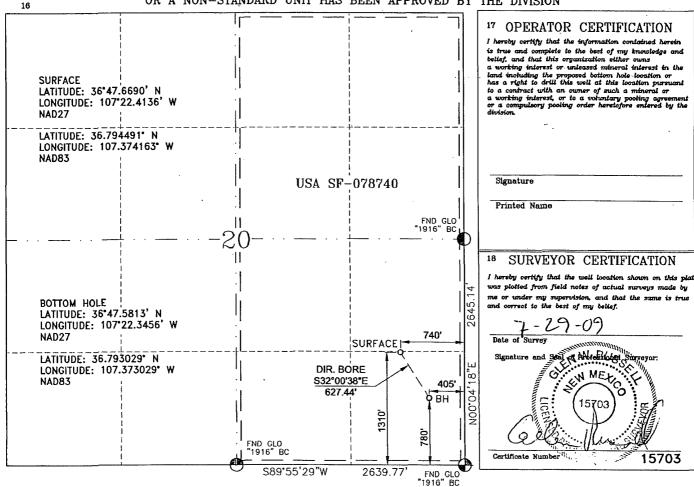
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	30-N	5-W		1310	SOUTH	740	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

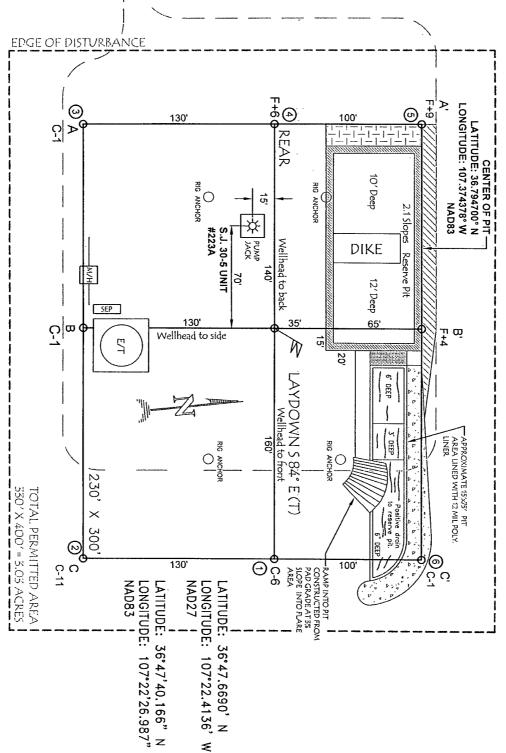
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	20	30-N	5-W		780	SOUTH	405	EAST	RIO ARRIBA
<sup>18</sup> Dedicated Acre	8		18 Joint or	Infill	<sup>14</sup> Consolidation C	ode	<sup>15</sup> Order No.		
DK 320.00	ACRES	E/2							
MV 320.00	ACRES E	:/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# CONOCOPHILLIPS COMPANY

SECTION 20, T-30-N, R-5-W, NMPM, RIO ARRIBA COUNTY,NM GROUND ELEVATION: 6469', SAN JUAN 30-5 UNIT #48N, 1310'. FSL & 740' FEL DATE: JUNE 23, 2009



ACCESS ROAD

₹

VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

NOTES:

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE)





### **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-07-10
Laboratory Number:	55749	Date Sampled:	09-01-10
Chain of Custody No:	10158	Date Received:	09-01-10
Sample Matrix:	Soil	Date Extracted:	09-03-10
Preservative:	Cool	Date Analyzed:	09-07-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.1	0.2
Diesel Range (C10 - C28)	0.6	0.1
Total Petroleum Hydrocarbons	1.7	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 48N



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-07-10
Laboratory Number:	55750	Date Sampled:	09-01-10
Chain of Custody No:	10158	Date Received:	09-01-10
Sample Matrix:	Soil	Date Extracted:	09-03-10
Preservative:	Cool	Date Analyzed:	09-07-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 48N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### **EPA Method 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

### **Quality Assurance Report**

		·····			
Client:	QA/QC		Project #:		N/A
Sample ID:	09-07-10 QA/0	QC	Date Reported:		09-07-10
Laboratory Number:	55750		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		09-07-10
Condition:	N/A		Analysis Reques	ted:	TPH
	l-CallDate	I-Gal RF:	G-CaliRF:	% Difference	Accept Range
Gasoline Range C5 - C10	09-07-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	09-07-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND			
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike/Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	224	89.6%	75 - 125%
Diesel Range C10 - C28	ND	250	246	98.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55752-55753, 55749-55750, 55767-55771, 55787



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-07-10
Laboratory Number:	55749	Date Sampled:	09-01-10
Chain of Custody:	10158	Date Received:	09-01-10
Sample Matrix:	Soil	Date Analyzed:	09-07-10
Preservative:	Cool	Date Extracted:	09-03-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
_		
Benzene	ND	0.9
Toluene	4.8	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	5.3	1.2
o-Xylene	2.0	0.9
Total BTEX	12.1	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.4 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	96.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 48N

Analyst



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

0.9

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-07-10
Laboratory Number:	55750	Date Sampled:	09-01-10
Chain of Custody:	10158	Date Received:	09-01-10
Sample Matrix:	Soil	Date Analyzed:	09-07-10
Preservative:	Cool	Date Extracted:	09-03-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	

о-хугепе	ИП
Total BTEX	ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	101 %
	1,4-difluorobenzene	101 %
	Bromochlorobenzene	103 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 48N

Analyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0907BBLK QA/QC	Date Reported:	09-07-10
Laboratory Number:	55767	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-07-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

						1
Calibration and	I-Cal RF.	C-Cal RF:	%Diff.	Blank	Detect.	
Detection Limits (ug/L)		Accept Rand	io 0 150	Cono	Limit	J
Detection Limits (ug/L)		- Avocebraiseris	10.0		e Ennit	g
Benzene	7.2228E+005	7.2373E+005	0.2%	ND	0.1	
Toluene	8.0110E+005	8.0270E+005	0.2%	ND	0.1	
roluelle	6,U110E#005	0.02/0E+000	U.Z./0	IND	0.1	
Ethylbenzene	7.3488E+005	7.3635E+005	0.2%	ND	0.1	
p,m-Xylene	1.7885E+006	1.7920E+006	0.2%	ND	0.1	
• • •	1.700012.7000	0202.000				
o-Xylene	6.5315E+005	6.5446E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect#Elmit
Benzene	3.1	3.0	3.2%	0 - 30%	0.9
Toluene	4.6	4.8	4.3%	0 - 30%	1.0
Ethylbenzene	1.4	1.6	14.3%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	5.5	5.4	1.8%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount(Spiked \$ Spi	ked Sample — %	Recovery	Accept Range 4
Benzene	3.1	500	531	106%	39 - 150
Toluene	4.6	500	527	104%	46 - 148
Ethylbenzene	1.4	500	501	100%	32 - 160
p,m-Xylene	ND	1000	1,120	112%	46 - 148
o-Xylene	5.5	500	515	102%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 55749-55750, 55752-55753, 55767, 55770-55771, 55787

Analyst

### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	09-02-10
Laboratory Number:	55749	Date Sampled:	09-01-10
Chain of Custody No:	10158	Date Received:	09-01-10
Sample Matrix:	Soil	Date Extracted:	09-02-10
Preservative:	Cool	Date Analyzed:	09-02-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

74.4

10.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-5 48N

Analyst



### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-02-10
Laboratory Number:	55750	Date Sampled:	09-01-10
Chain of Custody No:	10158	Date Received:	09-01-10
Sample Matrix:	Soil	Date Extracted:	09-02-10
Preservative:	Cool	Date Analyzed:	09-02-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

13.4

10.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-5 48N

Analyst



### **EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT**

Client: Sample ID:

QA/QC QA/QC Project #:

N/A

09-02-TPH.QA/QC 55725

Date Reported: Date Sampled:

09-02-10

Laboratory Number: Sample Matrix:

Freon-113

Date Analyzed:

N/A 09-02-10

Preservative:

N/A

Date Extracted: Analysis Needed: 09-02-10

TPH

Condition:

N/A

I-Cal RF:

C-Cal RF:

Calibration

I-Cal Date 07-29-10 C-Cal Date 09-02-10

1,860

1.770

% Difference 4.8%

Accept. Range

Blank Conc. (mg/Kg)

+/- 10%

**TPH** 

Concentration ND

Detection Limit

10.4

Duplicate Conc. (mg/Kg)

**TPH** 

Sample 11.9

Duplicate 13.4

% Difference 12.6%

Accept. Range +/- 30%

Spike Conc. (mg/Kg) **TPH** 

Sample 11.9

Spike Added Spike Result % Recovery

2,000

2,010

99.9%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 55725-55726, 55739, 55749-55753

Analyst



### Chloride

ConocoPhillips Client: Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 09-07-10 Lab ID#: Date Sampled: 55749 09-01-10 Sample Matrix: Soil Date Received: 09-01-10 Preservative: Cool Date Analyzed: 09-03-10 Condition: Intact Chain of Custody: 10158

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

150

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 48N

Analyst



### Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	09-07-10
Lab ID#:	55750	Date Sampled:	09-01-10
Sample Matrix:	Soil	Date Received:	09-01-10
Preservative:	Cool	Date Analyzed:	09-03-10
Condition:	Intact	Chain of Custody:	10158

Parameter

Concentration (mg/Kg)

**Total Chloride** 

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 48N

Analyst

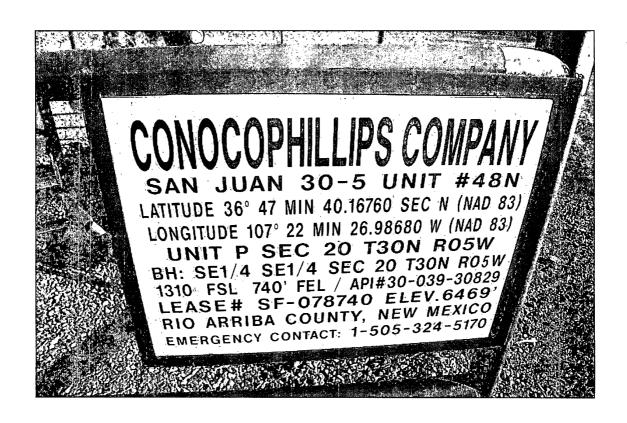
Submit To Appropriate Two Copies	riate District O	ffice	State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
District I  1625 N. French Dr., Hobbs, NM 88240  District II  Energy, Minerals and Natural Resource										I. WELL API NO.						
1301 W. Grand Av	enue, Artesia, l	NM 88210		Oi	l Conserva	tion	Divisio	าท		30-039-30829 2. Type of Lease						
District III 1000 Rio Brazos R	d., Aztec, NM	87410			20 South S					STATE   FEE   FED/INDIAN						
District IV 1220 S. St. Francis	Dr., Santa Fe,	NM 87505		Santa Fe, NM 87505							3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										SF - 078740						
4. Reason for filing:										5. Lease Nam				e		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee w										SAN JUAN 6. Well Numb		5 UNIT				
									l/or	48N						
7. Type of Comp		VORKOVER		NING	□PLUGBAC	к Пі	DIFFERE	NT RESERV	ZOIF	R □ OTHER						
8. Name of Opera	ator		LJ DEEL	211010	Птеобрие	٠٠ ــــــ ٠٠	OH YERE	IVI KESEK	· O.I.	9. OGRID						
ConocoPhilli 10. Address of O		iny			······································	<del> </del>				217817 11. Pool name	or W	ildcat				
PO Box 4298, Fa		M 87499														
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from t	the	N/S Line	Feet	from the	E/W Lin	e	County	
Surface:																
BH: 13. Date Spudded	d I I Data	T.D. Reached	115 1	Note Die	Released		116	Data Camp	latas	l (Ready to Prod		17	. Elevatior	22 (DE	and DVD	
_				/2010	z Keieased		10	. Date Comp	ietec	(Ready to Plod	uce)	RT	Γ, GR, etc.	)		
18. Total Measur	ed Depth of	Well	19. I	Plug Bac	ck Measured De	pth	20	. Was Direct	tiona	al Survey Made?	,	21. Турс	e Electric a	and Otl	ner Logs Run	
22. Producing In	terval(s), of the	his completion	1 - Top, Bo	ttom, Na	ame		*****									
23.				CAS	ING REC	ORI	D (Rep	ort all st	rin	gs set in w	ell)					
CASING SI	ZE	WEIGHT L	B./FT.		DEPTH SET		HC	DLE SIZE		CEMENTIN	G RE	CORD	AMO	UNTI	PULLED	
24.		<del> </del>		LIN	ER RECORD				25	. T	UBII	NG RECO	ORD			
SIZE	TOP	F	BOTTOM		SACKS CEM	IENT	SCREE	N	SIZ	ZE	DI	EPTH SET	, P	PACKE	R SET	
26. Perforation	record (inter	rval, size, and	number)							ACTURE, CE						
								DEPTH INTERVAL AMOUNT AN			ND KIND MATERIAL USED					
										-						
					·	DD	DIG	TION:								
28. Date First Produc	ction	Prod	uction Met	hod (Fla	owing, gas lift, p		DDUC g - Size an		.)	Well Status	(Pro	d. or Shut-	in)			
					0.0 3.1	. ,	J	21 1 17	,		,		,			
Date of Test	Hours Te	ested	Choke Size		Prod'n For Test Period		Oil - Bb	1	Ga	s - MCF	W	ater - Bbl.	C	Gas - O	il Ratio	
Flow Tubing Press.	Casing P		Calculated Hour Rate	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Grav	ity - API -	- (Corr	.)	
29. Disposition o	f Gas (Sold, 1	used for fuel,	vented, etc.,	)			- '			· · · · · · · · · · · · · · · · · · ·	30. 1	est Witnes	ssed By		2.0	
31. List Attachm				_											u+2	
32. If a temporary						-										
33. If an on-site l	ourial was us		•					71027 1710	വരാ							
I hereby certij	fy that the	Latitude 30	n shown o	on bott	ngitude 107.374 h sides of this	s form	is true	and comp	lete	to the best o	f my	knowlea	lge and b	belief		
Signature	miu	_ G000	lui	Prit Nan	nted ne Jamie Go	oodwi	in Titl	le: Regul	atoı	ry Tech I	Date	: 1/28/20	10			
E-mail Addre	ss Jamie.I	ے.Goodwin	@conoco	phillir	s.com											

# ConocoPhillips

Pit Closure Form:		
Date: <u>/0/1%/10</u>	-	
Well Name: <u>≤∵ ≾</u>	5-6 48N	_
Footages: <u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</u>	, 740'FEL	_Unit Letter:P
Section: <u>20</u> , T- <u>30</u> -N	l, R- <u>5</u> -W, County: <u>₨</u>	ARREAState: NM
Contractor Closing Pit:	AZTEC EXCAVA	TEON
Construction Inspector:	JARED CHAVEZ	Date: 10/18/10
Inspector Signature:		Ja.

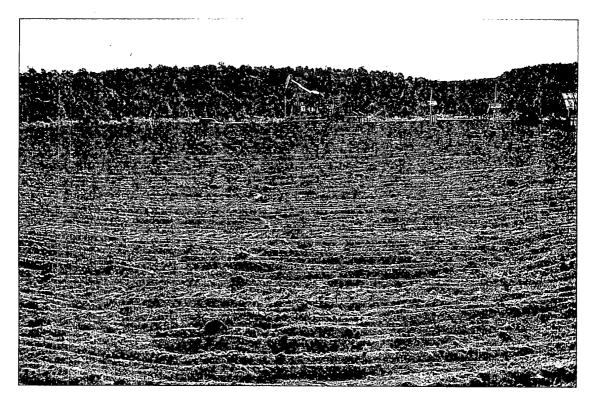
# ConocoPhillips

Reclamation Form:		
Date: 12/7/10	·····	
Well Name: SJ 30	-5 48N	
Footages: /3/0 FSL	-, 740 FEL Unit Letter: P	
Section: <u>20</u> , T- <u>30</u> -F	I, R- <u>5</u> -W, County: <u>Recorded Bases</u> State: <u>NM</u>	
Reclamation Contractor:	AZTEC EXCAVATION	
Reclamation Date:	11/11/10	
Road Completion Date:	11/15/10	
Seeding Date:	11/15/10	
MARKER PLACED :	Vhen Required): Picture of Marker set needed	Ξ)
MARKER PLACED :		≣)
MARKER PLACED :	12/4/10 (DATE 36 47.6772 07 22.4552	
MARKER PLACED:	12/4/10 (DATE 36 47.6772 07 22.4552 10/11/10 (DATE	E)
MARKER PLACED :  LATATUDE:  LONGITUDE:  Pit Manifold removed  Construction Inspector:	12/4/10 (DATE 36 47.6772  07 22.4552  10/11/10 (DATE  TARED CHANGE Date: 12/7/16	E)
MARKER PLACED :  LATATUDE:  LONGITUDE:  Pit Manifold removed  Construction Inspector:	12/4/10 (DATE 36 47.6772 07 22.4552 10/11/10 (DATE	E)









# WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: SAN JUAN 30-5 UNIT 48N

API#: 30-039-30829

COMMENTS	Location good	Could not access due to weather, will return next week	Location good	N/A		N/A		No repairs		Drake on location		Drake on location		N/A			
PICTURES TAKEN																	
ENVIROMENTAL COMPLIANCE	×		×	×		×		×						×			
LOCATION	×		×	×		×		×						×			
INSPECTOR	Jon Berenz	Jon Berenz	Jon Berenz	Freddie	Martinez	Freddie	Martinez	Freddie	Martinez	Freddie	Martinez	Freddie	Martinez	Freddie	Martinez		
DATE	9/01/2010	09/08/2010	09/15/2010	06/30/2010		07/21/2010		8/04/2010		08/11/2010		08/16/2010		08/25/2010			