

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		FEB 18 2011	
2. Name of Operator XTO ENERGY INC.		Farmington Field Office Bureau of Land Management	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1200' FNL & 1380' FEL NWNE SEC.1(B) -T29N-R15W N.M.P.M.			
5. Lease Serial No. NMM-10758		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.		8. Well Name and No. SALTY DOG SWD #1	
9. API Well No. 30-045-29946		10. Field and Pool, or Exploratory Area MESAVERDE SWD	
11. County or Parish, State SAN JUAN NM			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PACKER RPR.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BH TEST & MIT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the packer leak in this well. XTO also performed BH Test & MIT which were witnessed by John Durham w/NMOCD.

Please see the attached summary report for details.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>		Date 2/17/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date FEB 22 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOCD

Salty Dog SWD 01

12/17/2010

MIRU SLU. Set plg in F-nipple @ 3020'. Ld & PT tbg to 1,600 psig w/.5 BLW for 30 min. Tstd OK. RIH & retr plg. RDMO SLU. SWI. WO rig.

1/24/2011

MIRU PU. MIRU Snubbing Unit. Rls pkr.

1/25/2011

TOH & LD 90 jts 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg, 2-7/8" x 2.25" F nip, 1 jt 2-7/8" ICO-550 IPC tbg, 2-3/8" x 2-7/8" IPC xo, 3-3/4" L-10 on/off tl, 2-3/8" x 1.901" blank nip, 2-3/8" x 1.78" F nip & 3-1/2" x 1-1/4" x 66" inflatable Hyper PIP w/DBL anchor element. Found pkr outer element missing.

1/26/2011

TIH pmp out plg, 2-3/8" x 1" profile nip, Baker 3-1/2" x 2" x 66" inflatable Hyper pip w/DBL anchor element, 2-3/8" x 1.78" F nip, 2-3/8" x 1.901" blank nip, 3-3/4" L-10 on/off tl, 2-3/8" x 2-7/8" IPC xo, 1 jt 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg, 2-7/8" x 2.25" F nip, 90 jts 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg & 10 jts 2-7/8" tbg. EOT @ 3,345'. No ti spots. TOH & LD 10 jts 2-7/8" tbg. Ld & PT tbg to 2,500 psig for 1 hr. Tstd OK. Set pkr @ 3,029'. PT TCA to 500 psig for 15 min Tstd OK. RDMO Snubbing Unit. Rls on/off tl. TOH 1 jt 2-7/8" tbg. Ppd 80 bbl pkr fluid dwn tbg & circ TCA to pit. TIH 1 jt 2-7/8" tbg & retr on/off tl. Set 2-7/8" tbg in 8,000# comp. Cont PT tbg. PT tbg to 3,500 psig for 10 min. Tstd OK. Incr psig to 3,700 psig. Pmp out plg @ 3,700 psig. PT TCA to 500 psig. Tstd OK.

1/27/2011 7

RDMO PU. WO MIT tst.

1/28/2011

Met John Durham w/ NMOCD on loc for BH tst & MIT. BH tstd ok. PT TCA to 550 psig w/ 15 gal 2% KCL for 30 min. Tstd ok.

2/6/2011

RWTI.