

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF 078972

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC.			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 124G		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			9. API Well No. 30-039-26952		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1935FNL 845FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN DAKOTA		
14. Date Spudded 05/25/2002			15. Date T.D. Reached 05/31/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/19/2002			17. Elevations (DF, KB, RT, GL)* 6563 GL		
18. Total Depth: MD TVD 7666		19. Plug Back T.D.: MD TVD 7663		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, TDT, GR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	250		106		0	
8.750	7.000 J-55	20.0	0	3457		598		0	
6.250	4.500 J-55	10.5	0	7666		333		2320	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7505							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7406	7633	7406 TO 7633			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7406 TO 7633	FRAC'D W/SLICKWATER, 51,000# BRADY SAND & 2112 BBLs OF FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2002	07/19/2002	24	→	0.0	462.0	2.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	310	700.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14035 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2371
				KIRTLAND	2458
				FRUTLAND	2916
				PICTURED CLIFFS	3111
				LEWIS	3311
				CHACRA	4092
				CLIFFHOUSE	4794
				MENEFEE	4907
				POINT LOOKOUT	5403
				MANCOS	5653
				GALLUP	6599
				GREENHORN	7305
				DAKOTA	7393

32. Additional remarks (include plugging procedure):

This well has been completed and downhole commingled as per the attached daily summary report.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14035 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 09/05/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Daily Summary

API/UWI 300392695200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-11-E	N/S Dist. (ft) 1935.0	N/S Ref. N	E/W Dist. (ft) 845.0	E/W Ref. W
Ground Elevation (ft) 6563.00	Spud Date 5/25/2002	Rig Release Date 6/1/2002	Latitude (DMS) 36° 35' 26.8584" N	Longitude (DMS) 107° 32' 56.3712" W			

Start Date	Ops This Rpt
6/29/2002 00:00	HELD SAFETY MEETING. RU B J SERVICES. FRAC'D THE CLIFFHOUSE. TESTED LINES TO 5071 #. SET POP OFF @ 3835#. DROPPED 20 BALL SEALERS @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 20 BALL SEALERS @ 20 BPM @ 1088 #. A TOTAL OF 40 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3690 #. SHUT DOWN FOR 1 HR. WAITED ON BIO BALLS. PUMPED PRE PAD @ 32 BPM @ 2154 #. STEPPED DOWN RATE TO 24 BPM @ 1509 #. STEPPED DOWN RATE TO 15 BPM @ 1040 #. STEPPED DOWN RATE TO 8 BPM @ 704 #. ISIP 525 #. 5 MIN 0 #. FRAC'D THE CLIFFHOUSE W/ 65 Q 25 # LINEAR FOAM, 72,840 # 20/40 BRADY SAND, 760,000 SCF N2 & 882 BBLS FLUID. AVG RATE 35 BPM. AVG PRESSURE 2253 #. MAX PRESSURE 2358 #. MAX SAND CONS 2 # PER GAL. ISIP 1630 #. FRAC GRADIENT .55. SWI. RD BJ SERVICES.
7/11/2002 00:00	Held safety mtg. SICP=625# MI and spot equipment. RU unit and equipment. Bleed well down. ND frac valve. NU BOP. Test BOP. 250# low side, 5000# high side. Test was good. RU blooie lines. Secure well and SDFN.
7/12/2002 00:00	Held safety mtg. SICP=350#. Bleed well down. TIH picking up w/ retrieving head and 153 jts 2 3/8" tbg. Tag fill @ 4837'. Build air mist and circulate. C/O to 4842'. Circulate clean. TOOH w/ 6 jts. Secure well and SDFN.
7/13/2002 00:00	Held safety mtg. SICP= 525#. Bleed csg. down. TIH w/ 6 jts and tag fill @ 4932'. Clean out to RBP @ 4962'. Circulate clean. Latch onto plug and release. TOOH w/ 157 jts 2 3/8" tbg. and LD RBP. PU overshot and 150 jts 2 3/8" tbg. Secure well and SDFN.
7/15/2002 00:00	Held safety mtg. SICP= 550#. Bleed csg. down. TIH w/ 15 jts tbg. and Tag fill @ 5206'. C/o to setting tool w/ 2 jts. Circulate clean. Latch onto and POOH w/ 167 jts tbg. and LD setting tool and color locator. PU 3 7/8" junk mill and TIH w/ 150 jts tbg. Secure well and SDFN.
7/16/2002 00:00	Held safety mtg. SICP=525#. Bleed csg. down. TIH w/ 17 jts and tag fill @ 5265'. Clean out to plug @ 5290'. Circulate clean. PU swivel and drill composite plug. TIH w/ 2 jts and tag fill @ 5500'. C/O w/ 3 jts to CIBP @ 5600'. Circulate clean. TOOH w/ 27 jts. Secure well and SDFN.
7/17/2002 00:00	Held safety mtg. SICP= 650# Bleed csg. down TIH w/ 27 jts and tag fill @ 5586'. Blow well around. TOOH w/ 27 jts. to 4852' w/kb. Flow test MV formation on 1/2" choke. TEST IS AS FOLLOWS: MV PERFS TESTED ARE- 4803'-5504' TBG. SET @ 4852' W/KB TESTED ON 1/2" CHOKE W/ COEFFICIENT OF 6.6 FTP= 240# SICP= 450# MV PRODUCTION= 1584 MCFPD 1 BWPD .5 BOPD 0 BCPD NO SAND PRODUCTION TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. TIH w/ 27 jts and drill plug @ 5600'. TIH w/ 63 jts and tag fill @ 7585'. C/O to PBTD of 7660'. Circulate clean. TOOH w/ 92 jts. Secure well and SDFN.
7/18/2002 00:00	Held safety mtg. SICP=650#. Bleed csg down. TOOH w/ 150 jts and LD mill. PU MS,SN and TIH w/ 242 jts 2 3/8" tbg. and tag fill @ 7640' (20' fill). C/O to PBTD of 7660'. Circulate clean. POOH w/ 13 jts to get above above perfs. Secure well and SDFN.
7/19/2002 00:00	Held safety mtg. SICP= 850#. Bleed csg. down. TIH w/ 13 jts and tagged fill @ 7654'. (6' fill). PUH w/ 6 jts and land tbg. @ 7505' w/ kb. RD BOP. RU Master valve. Get flowing up tbg. and DHC test. TEST IS AS FOLLOWS: PERFS TESTED ARE- MV 4803'-5504', DK 7406'-7633' TBG LANDED @ 7505' W/KB FTP=310# SICP= 700# DHC PRODUCTION= 2046 MCFPD 2 BWPD 0 BOPD 0 BCPD NO SAND TEST WITNESSED BY T./ MONK W/ KEY ENERGY SERVICES RD unit and equipment. Turn over to operator and EPNG for production.

Daily Summary

API/UWI 300392695200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-11-E	N/S Dist. (ft) 1935.0	N/S Ref. N	E/W Dist. (ft) 845.0	E/W Ref. W
Ground Elevation (ft) 6563.00	Spud Date 5/25/2002	Rig Release Date 6/1/2002	Latitude (DMS) 36° 35' 26.8584" N	Longitude (DMS) 107° 32' 56.3712" W			

Start Date	Ops This Rpt
6/6/2002 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7763' TO 2120'. TOP OF CEMENT @ 2320'. RAN TDT LOG FROM 7763' TO 2200'. RAN GR/CCL LOG FROM 7763' TO SURFACE. PRESSURED TESTED 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER.
6/14/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7406' - 7422' W/ 1/2 SPF, 7432' - 7452' W/ 1/2 SPF, 7532' - 7550' W/ 1 SPF, 7588' - 7600' W/ 1 SPF, 7609' - 7614' W/ 1 SPF, 7630' - 7633' W/ 1 SPF. A TOTAL OF 62 HOLES. SWION. RD BLUE JET.
6/15/2002 00:00	HELD SAFETY MEETING. RU B J SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 5000 #. SET POP OFF @ 3920 #. BROKE DOWN FORMATION @ 6 BPM @ 1196 #. DROPPED 35 BALL SEALERS IN 1500 GALS OF 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 39 BALL SEALERS @ 19 BPM @ 1562 #. A TOTAL OF 74 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 74 BALL SEALERS. PUMPED PRE PAD @ 38 BPM @ 3658 #. STEPPED DOWN RATE TO 25 BPM @ 2500 #. STEPPED DOWN RATE TO 18 BPM @ 1901 #. STEPPED DOWN RATE TO 13 BPM @ 1550 #. ISIP 1450 #. 5 MIN 551 #. 10 MIN 322 #. 15 MIN 75 #. 20 MIN 0 #. FRAC'D THE DAKOTA W/ SLICKWATER, 51,000 # 20/40 BRADY SAND & 2112 BBLS FLUID. AVG RATE 59 BPM. AVG PRESSURE 3022 #. MAX PRESSURE 3679 #. MAX SAND CONS 1 # PER GAL. ISIP 1700 #. FRAC GRADIENT .63. RU BLUE JET. RIH W/ 4 1/2" CIBP PLUG. SET PLUG @ 5600'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE POINT LOOKOUT W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 5383' - 5391' W/ 1/2 SPF, 5406' - 5434' W/ 1/2 SPF, 5452' - 5464' W/ 1/2 SPF, 5492' - 5504' W/ 1/2 SPF. A TOTAL OF 34 HOLES. BROKE DOWN POINT LOOKOUT FORMATION @ 7 BPM @ 2762 #. PUMPED A TOTAL OF 100 BBLS FLUID. RIH W/ BAKER PRESSURE GAUGES. SET PRESSURE GAUGES @ 5373'. SWI. RD BLUE JET.
6/18/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ OVER SHOT ON WIRELINE. LATCHED ON TO PRESSURE GAUGES AND POOH W/ GAUGES. RD BLUE JET
6/19/2002 00:00	HELD SAFETY MEETING. RU B J SERVICES. FRAC'D THE POINT LOOKOUT. TESTED LINES TO 4800 #. SET POP OFF @ 3880 #. DROPPED 20 BALL SEALERS @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 20 BALL SEALERS @ 21 BPM @ 1056 #. A TOTAL OF 40 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3750 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 40 BALL SEALERS. PUMPED PRE PAD @ 40 BPM @ 2450 #. STEPPED DOWN RATE TO 35 BPM @ 1922 #. STEPPED DOWN RATE TO 30 BPM @ 1495 #. STEPPED DOWN RATE TO 25 BPM @ 957 #. ISIP 0 #. 5 MIN 0 #. FRAC'D THE POINT LOOKOUT W/ 65 Q SLICK FOAM, 65,000 # 20/40 BRADY SAND, 674,000 SCF N2 & 1020 BBLS FLUID. AVG RATE 40 BPM. AVG PRESSURE 1450 #. MAX PRESSURE 3944 #. MAX SAND CONS 2 # PER GAL. ISIP 430 #. FRAC GRADIENT .44. TAGGED PAD W/ SCADIUM. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 5290'. ATTEMPTED TO PULL OFF OF SETTING TOOL. COULD NOT PULL LOOSE FROM COMPOSITE PLUG. PULLED OUT OF ROPE SOCKET ON WIRE LINE. SWI. RD B J SERVICES.
6/20/2002 00:00	HELD SAFETY MEETING. RU B J SERVICES PUMP TRUCK. TESTED COMPOSITE PLUG TO 4300 #. HELD OK. RU BLUE JET. PERFORATED THE MENEFEW W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4996' - 5004' W/ 1/2 SPF, 5044' - 5050' W/ 1/2 SPF, 5088' - 5092' W/ 1/2 SPF, 5106' - 5120' W/ 1/2 SPF, 5170' - 5186' W/ 1/2 SPF, 5218' - 5230' W/ 1/2 SPF. A TOTAL OF 36 HOLES. SWION. RD BLUE JET.
6/21/2002 00:00	HELD SAFETY MEETING. RU B J SERVICES. FRAC'D THE MENEFEW. TESTED LINES TO 4867 #. SET POP OFF @ 3880 #. BROKE DOWN FORMATION @ 9 BPM @ 3670 #. DROPPED 20 BIO BALLS IN 1000 GALS 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 20 BALL SEALERS @ 18 BPM @ 1610 #. A TOTAL OF 40 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3750 #. SHUT DOWN FOR 1 HR. WAITED ON BIO BALLS. PUMPED PRE PAD @ 39 BPM @ 2590 #. STEPPED DOWN RATE TO 33 BPM @ 2200 #. STEPPED DOWN RATE TO 27 BPM @ 1825 #. STEPPED DOWN RATE TO 22 BPM @ 1517 #. ISIP 830 #. 5 MIN 755 #. 10 MIN 745 #. 15 MIN 734 #. FRAC'D THE MENEFEW W/ 65 Q 25 # LINEAR FOAM, 80,000 # 20/40 BRADY SAND, 103,120 SCF N2 & 1045 BBLS FLUID. AVG RATE 45 BPM. AVG PRESSURE 2670 #. MAX PRESSURE 2887 #. MAX SAND CONS 2 # PER GAL. ISIP 1879 #. FRAC GRADIENT .62. TAGGED PAD W/ SCADIUM. RD B J SERVICES. RU FLOWBACK EQUIPMENT. STARTED FLOWBACK ON THE MENEFEW. see attached spreadsheet
6/22/2002 00:00	FLOWED WELL BACK see attachment
6/23/2002 00:00	FLOWED BACK WELL see attachment
6/23/2002 00:00	
6/25/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" RBP. SET RBP @ 4962'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4803' - 4807' W/ 1/2 SPF, 4810' - 4814' W/ 1/2 SPF, 4830' - 4842' W/ 1/2 SPF, 4852' - 4866' W/ 1/2 SPF, 4882' - 4904' W/ 1/2 SPF. A TOTAL OF 33 HOLES. BROKE DOWN CLIFFHOUSE FORMATION @ 9 BPM @ 2550 #. PUMPED A TOTAL OF 50 BBLS FLUID. RIH W/ BAKER PRESSURE GAUGES. SET PRESSURE GAUGES @ 4793'. SWI. RD BLUE JET.