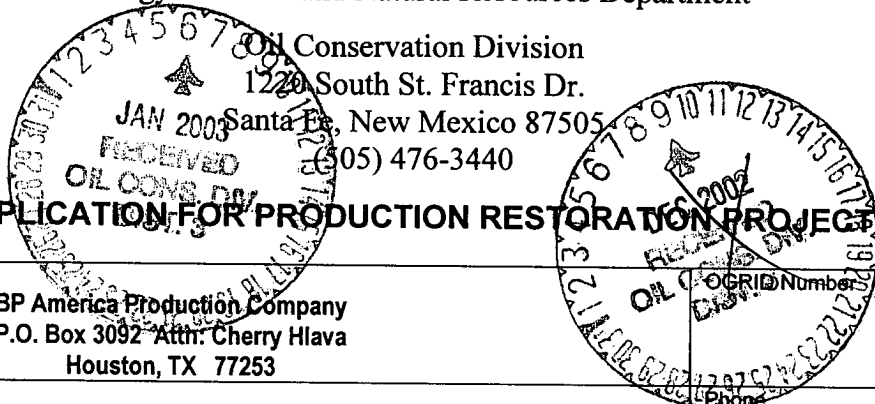


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88240
 District II - (505) 748-1283
 1301 W. Grand Avenue
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 476-3440
 1220 S. St. Francis Dr.
 Santa Fe, NM 87505

New Mexico
 Energy Minerals and Natural Resources Department

Form C-139
 Revised 06/99



**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address		BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253		GRID Number 000778				
Contact Party		Cherry Hlava		Phone 281-366-4081				
Property Name			Well Number	API Number				
Gallegos Canyon Unit			58	30-045-06978				
UL O	Section 35	Township 28N	Range 12W	Feet From The 990	North/South Line South	Feet From The 1650	East/West Line East	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Kutz Pictured Cliffs, West	
Date Production Restoration started: 03/27/2002	Date Well Returned to Production: 03/29/2002
Describe the process used to return the well to production (Attach additional information if necessary): Install pump	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

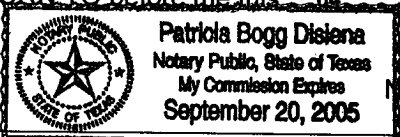
Records Showing Well produced less than 30 days during 24 month period:		Month/Year (Beginning of 24 month period): 01/01/2000
<input type="checkbox"/> Well file record showing that well was plugged	<input checked="" type="checkbox"/> ONGARD production data	Month/Year (End of 24 month period): 03/31/2002
<input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		

IV. Affidavit:

State of Texas)
) ss.
 County of Harris)
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have personal knowledge of the facts contained in this Application.
- To the best of my knowledge, this application is complete and correct.

Signature Cherry Hlava Title Regulatory Analyst Date _____
 SUBSCRIBED AND SWORN TO before me this 04 day of December, 2002.

My Commission expires:  Notary Public Patricia Bogg Disena

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:
3-29-2002

Signature District Supervisor <u>Charlie T. Lerrin</u>	OCD District <u>ARTEC III</u>	Date <u>1-07-2003</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078903

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM78391A

8. Well Name and No.
GCU 58

9. API Well No.
30-045-06978-00-S1

10. Field and Pool, or Exploratory
~~UNKNOWN~~ *Kutz Pictured Cliffs*

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: CHERRY HLAVA
E-Mail: hlavad@bp.com

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253
3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T28N R12W SWSE 0990FSL 0650FWL
36.61411 N Lat, 108.07703 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report submitted to show pump added to well.

3/28/02 TIH w/54 JTS 2 3/8" TBG, PROFILE NIPPLE, 15' MULE SHOE JT & 3-8' SUBS, LAND TBG @1755' RIG DOWN FLOOR, N/D BOP, NUWH, TIH w/PUMP & 68 3/4 GRADE "D" RODS, 1-6' PONY SUB, LOAD TBG, LONG STROKE PMP, TEST TO 500 PSI, HELD FOR 5 MIN, HELD OK, HANG WELL ON, SDFN.

3/29/02 LOAD TBG, LONG STROKE PUMP, PRESSURE TBG TO 500 PSI, HELD 5 MIN, OK, HANG WELL ON, RDMO.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16587 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMS for processing by Matthew Warren on 12/26/2002 (03MXW0047SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

Matthew Warren
Title PETROLEUM ENGINEER

Date 12/26/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.