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Form (Augu	ist	1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FÓRM APPROVED
ÓMB NO. 1004-0135
Expires: November 30, 20

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					· · · · · · · · · · · · · · · · · · ·	7ember 30, 2000	
					5. Lease Serial No. NMSF077106		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well — Cos Well — Other	-				8. Well Name and No. LACKEY B LS 17		
Oil Well Gas Well Othe		DEBORAH M	ARBERRY	•	9. API Well No.		
CONOCÓ INC		E-Mail: deborat	n.marberry@cond		n 30-045-07316-0		
			(include area code 5.2326 .2717)	10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T28N R9W SWNE Trac 36.64838 N Lat, 107.78970 W	ct A GONZALES 2310FI Lon	NL 1550FEL			SAN JUAN COL	JNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
☐ Notice of Intent	□ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		ture Treat	□ Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair		Construction	□ Recomp		□ Other	
☐ Final Abandonment Notice	Change Plans	_	_		arily Abandon		
13. Describe Proposed or Completed Open	Convert to Injection	_		□ Water I			
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Conoco plugged this well on 1.	operations. If the operation reandonment Notices shall be final inspection.) 1/5/02 as per the attached true and correct.	esults in a multiple led only after all results and all results and daily summers.	e completion or recequirements, inclu	ompletion in a ding reclamation	new interval, a Form 316 n, have been completed,	0-4 shall be filed once	
	Electronic Submission : For CO	NOCO INC, se	nt to the Farmin	gton	-		
Committed to AFMSS for processing by Ste Name (Printed/Typed) DEBORAH MARBERRY			eve Mason on 12/18/2002 (02SXM0459SE) Title SUBMITTING CONTACT				
Signature (Electronic S			Date 12/18/2002				
. (Dicedonic 6	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPT	ED		STEPHEI TitlePETROLE	N MASON EUM ENGIN	EER	Date 12/18/2002	
	ry, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon. Office Farmington						

LACKEY B L	S 17 Daily Summary
API/UWI 300450731600 Ground Elevation (ft) 6989.00	County State/Province Surface Legal Location N/S Dist. (ft) N/S Ref. E/W Dist. (ft) SAN JUAN NEW MEXICO NMPM-28N-9W-21-G 2310.0 N 1550.0 E
Start Date	Ops This Rpt
	HELD SAFETY MEETING. ROAD RIG & EQUIPMENT TO LOCATION. (SSM)
	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 110 #. TBG PRESSURE 30 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 2000 #. BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 244 JTS OF 2 3/8" TBG (7699'). RU SLICKLINE. RIH W/ 4 1/2" GAUGE RING TO 7600'. POOH W/ GAUGE RING. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 7570'. SWION. (SSM)
10/29/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. TBG PRESSURE 80 #. BLEW DOWN TBG TO 0 #. PRESSURE TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF RETAINER. LOADED 4 1/2" CSG & CIRCULATED HOLE CLEAN W/ 120 BBLS. PRESSURE TESTED 4 1/2" CSG TO 500 #. BLED DOWN TO 80 # IN 1 MIN. PUMPED CEMENT PLUG #1 W/ 16 SACKS OF 15.6 # CLASS B CEMENT FROM 7570' TO 7470'. TOC @ 7360'. PUH TO 6752'. LOADED HOLE W/ 4 3/4 BBLS. PUMPED CEMENT PLUG #2 W/ 20 SACKS OF 15.6 # CLASS B CEMENT FROM 6752' TO 6635'. TOC @ 6490'. PUH TO 5457'. PRESSURE TESTED 4 1/2" CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG # 3. COMBINED PLUG # 3 & # 4 W/ 34 SACKS OF 15.6 # CLASS B CEMENT FROM 5457' TO 4793'. TOC @ 4693'. PUH TO 4500'. SWION. (SSM)
10/30/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ TBG. TAGGED TOC @ 4700'. LOADED HOLE W/ 3 BBLS. PRESSURE TESTED 4 1/2" CSG TO 500 #. HELD OK. POOH W/ 2 3/8" TBG. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 4300'. ATTEMPTED TO CIRCULATE OUT INTERMEDIATE. CSG PRESSURED UP TO 2000 #. WOULD NOT CIRCULATE. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 3500'. EST CIRCULATION OUT INTERMEDIATE. CIRCULATED INTERMEDIATE CLEAN W/ 160 BBLS. RIH W/ 2 3/8" TBG TO 4356'. PUMPED CEMENT PLUG # 4 W/ 16 SACKS OF 15.6 # CLASS B CEMENT FROM 4356' TO 4156'. PUH W/ 2 3/8" TBG TO 3400'. SWION. (SSM)
10/31/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ WIRELINE & 3 5/8" OWENS JET CUTTER. CUT 4 1/2" CSG @ 3480'. POOH W/ WIRELINE. POOH W/ 109 JTS (3480') OF 4 1/2" CSG. LAID CSG DOWN ON PIPE RACKS. RIH W/ 2 3/8" TBG TO 3408'. SWION. (SSM)
11/1/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG TO 3533'. LOADED HOLE W/ 39 BBLS. PRESSURE TESTED 7 5/8" CSG TO 500 #. WOULD NOT HOLD. OK'D BY BLM TO COMBINE PLUG # 5 & # 6. PUMPED CEMENT PLUG # 5 & # 6 W/ 151 SACKS OF 15.6 # CLASS B CEMENT FROM 3533' TO 2825'. PUH W/ 2 3/8" TBG TO 2700'. WOC. RIH W/ TBG. TAGGED TOC @ 2860'. LOADED HOLE W/ 25 BBLS. PRESSURE TESTED 7 5/8" CSG TO 500 #. WOULD NOT HOLD. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 2370'. POOH W/ PERFORATING GUN. RIH W/ 7 5/8" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 2320'. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED 7 5/8" CSG. WOULD NOT HOLD. STUNG INTO RETAINER. EST RATE BELOW RETAINER @ 2 BPM @ 700 #. PUMPED CEMENT PLUG # 7 W/ 188 SACKS OF 15.6 CLASS B CEMENT FROM 2370' TO 2017' (68 SACKS ON TOP OF RETAINER, 11 SACKS BELOW RETAINER & 109 SACKS OUTSIDE OF 7 5/8" CSG) WOC. RIH W/ TBG. TAGGED TOC @ 2019'. SWION. (SSM)
11/4/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 2050'. PUH W/ 2 3/8" TBG. LOADED HOLE W/ 30 BBLS. PRESSURE TESTED 7 5/8" CSG TO 500 #. WOULD NOT HOLD. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 880'. POOH W/ PERFORATING GUN. RIH W/ 7 5/8" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 825'. STUNG OUT OF RETAINER. PRESSURE TESTED 7 5/8" CSG TO 500 #. WOULD NOT HOLD. EST RATE BELOW RATAINER @ 1 BPM @ 1100 #. PUMPED CEMENT PLUG # 8 W/ 74 SACKS OF 15.6 # CLASS B CEMENT FROM 880' TO 780'. POOH W/ 2 3/8" TBG. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 343'. EST CIRCULATION OUT BRADENHEAD. PUMPED CEMENT PLUG # 9 W/ 198 SACKS OF 15.6 # CLASS B CEMENT FROM 343' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION. (SSM)
11/5/2002 00:00	HELD SAFETY MEETING. NDBOP. DUG OUT WELLHEAD. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P & A MARKER WITH 12 SACKS 15.6 # OF CLASS B CEMENT. RDMO. FINAL REPORT. (SSM)

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