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2002 DEC 16 AM 11:44

070 Farmington, NM

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM 15272

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coolidge #2

9. API Well No.

30- 045-31221

10. Field and Pool, or Exploratory Area

Twin Mounds Pictured Cliffs

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐ Well ☒ Well ☐ Other

2. Name of Operator

Calpine Natural Gas

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,050' FNL & 960' FWL

Sec. 22-T30N-R14W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly drilling update for the week ending 12/6/02. FINAL REPORT.

Released rig @ 1700 hrs 12/5/02.

14. I hereby certify that the foregoing is true and correct
Signed Hugo Cartaya Hugo Cartaya

Title Production Manager

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

DEC 17 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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NRI: 69.25%
AFE: \$204,215

11/28/02	Current Operations: WOC. Moved on location and rigged up L&B Speed Drill Rig #2. Spud surface hole at 0830 hrs. 11/27/02 with bit #1 (8-3/4", STC, F2-RR). Drilled 130' with spud mud. Circulated hole clean, ran survey and TOH. Ran 3 jts (123.25') of 7", 20#, J-55, ST&C casing and set at 128' KB. Rigged up Halliburton and cemented with 50 sx (59 cu.ft.) of Cl "B" with 3% CaCl ₂ and ¼ #/sk celloflake. Displaced cement with 4.25 bbls of water. Job completed at 1800 hrs 11/27/02. Circulated 3.0 bbls of good cement to surface. Hole was staying full. SD for Thanksgiving. Daily Cost: \$12,313	Cum Cost: \$12,313
12/04/02	Current Operations: Drilling at 750' within 24 hrs. Moved on location and rigged up L&B Speed Drill Rig #1. Nipple up BOP and pressure test to 1000 psi – held OK. TIH with bit #2 (6-1/4", Varel). Drilled 35' of cement and new formation with water and polymer. Circulate hole clean at 750' and SDON. Daily Cost: \$8,489	Cum Cost: \$20,802
12/5/02	Current Operations: Drilling at 1,280'. Made 530' in 24 hrs. Trip for bit #2 (6-1/4", Varel) at 920'. TIH with bit #3 (6-1/4", Varel). Drilled Basal Coal from 1,190' to 1,202'. Circulate hole clean at 1,280' and SDON. Daily Cost: \$7,576	Cum Cost: \$28,378
12/6/02	Current Operations: Released rig. RU and log well. Ran 4-1/2" casing, 10.5#, J-55, ST&C and landed at TD. Rigged up Halliburton. Preceded cement with 10 bbls of water. Cemented with 130 sx (268 cu.ft.) of 2% EconoLite (metasilicate) with ¼#/sk celloflake, followed by 50 sx (59 cu.ft.) of Cl "B" with 2 % CaCl ₂ and ¼#/sk celloflake. Reciprocated pipe while pumping cement. Displaced plug with 23.75 bbls of water. Bumped plug to 1500 psi. Good circulation throughout job and circulated out 13 bbls of good cement. Float held OK. Nipped down BOPs and set the casing slips. Rigged down and released the rig. FINAL DRILLING REPORT. Daily Cost: \$12,500	Cum Cost: \$40,878