

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

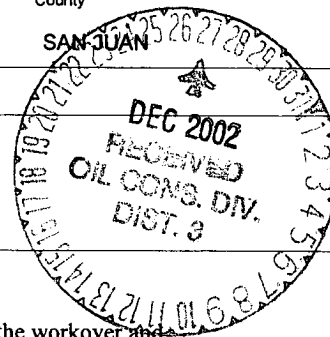
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name ALLISON UNIT			Well Number 125		API Number 3004527175	
UL N	Section 12	Township 32 N	Range 7 W	Feet From The 790 FSL	Feet From The 1595 FWL	County SAN JUAN

II. Workover

Date Workover Commenced 1/24/2002		Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 1/25/2002		



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>12-27-02</u>
SUBSCRIBED AND SWORN TO before me this <u>27</u> day of <u>December</u> , <u>2002</u> .		
Notary Public		
My Commission expires: <u>September 15, 2004</u>		
<u>Tamatha Wimsatt</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-25-2002.

Signature District Supervisor <u>Charlie T. Herrin</u>	OCD District <u>A77EC III</u>	Date <u>01-07-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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1/1/2001	13801
2/1/2001	14756
3/1/2001	15964
4/1/2001	14863
5/1/2001	14691
6/1/2001	14306
7/1/2001	10939
8/1/2001	10017
9/1/2001	13842
10/1/2001	19457
11/1/2001	21787
12/1/2001	20930
1/1/2002	19900
2/1/2002	23177
3/1/2002	23804
4/1/2002	28614

Operations Summary Report

Legal Well Name: ALLISON UNIT #125
 Common Well Name: ALLISON UNIT #125
 Event Name: LOE WORK
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 12/26/1988
 Start: 1/24/2002 End: 1/25/2002
 Rig Release: 1/25/2002 Group:
 Rig Number: 19

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/25/2002	10:00 - 11:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	11:00 - 12:00	1.00	RURD	a	OBJECT	RIG UP
	12:00 - 12:30	0.50	NUND	a	OBJECT	NIPPLE DOWN PUMP JACK & GET READY TO RUN RODS
	12:30 - 12:45	0.25	PRES	a	OBJECT	PRESSURE TEST PUMP & TBG (DID NOT HOLD)
	12:45 - 13:45	1.00	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ RODS
	13:45 - 16:15	2.50	WAIT	a	OBJECT	WAIT ON 2 1/16" STANDING VALVE, FISHING TOOL & PUMP
	16:15 - 16:30	0.25	PRES	a	OBJECT	DROP STANDING VALVE & PRESSURE TEST TBG (DID NOT HOLD)
1/26/2002	16:30 - 18:00	1.50	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP BOP, & RIG UP FLOOR
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	RIG CREW HAD SAFETY MEETING ON PROPER USE OF HAND TOOLS
	07:15 - 08:15	1.00	NUND	a	OBJECT	NIPPLE UP FLOW LINE & RIG UP FLOOR
	08:15 - 09:15	1.00	TRIP	a	OBJECT	LOOK FOR HOLE IN TBG, FOUND HOLE IN 2 JTS 2 1/16" TBG
	09:15 - 12:15	3.00	WAIT	a	OBJECT	WAIT ON TWO JOINTS 2 1/16" TBG
	12:15 - 14:15	2.00	TRIP	a	OBJECT	TIH W 2 1/16" PURGE VALVE, 2 EA 2 1/16" PUP JTS, 1- 2 1/16" PERF SUB, 2 1/16" SEATING NIPPLE, 8 JTS OF 2 1/16" TBG, 2 1/16" X 2 3/8" XO, 91 JTS OF 2 3/8" TBG, PRESSURE TESTING EVERY 20 STDS LANDED @ 3111.51'
	14:15 - 14:45	0.50	FISH	a	OBJECT	RETRIEVE STANDING VALVE
	14:45 - 15:00	0.25	NUND	a	OBJECT	LAND TBG @ 3111.51' (SAME PREVIOUS DEPTH)
	15:00 - 16:00	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP, NIPPLE UP WELLHEAD TO RUN RODS
	16:00 - 16:45	0.75	TRIP	a	OBJECT	PU 1 1/2" X 1 1/4" X 16' RWBC PUMP- CK PUMP ACTION- TIH W/ 3- 1 1/4" K-BARS, 119 3/4" RODS, 2 6' X 3/4" PONY RODS, 22' POLISH ROD W/ 10' LINER
	16:45 - 17:00	0.25	PRES	a	OBJECT	FILL TBG & TEST PUMP
	17:00 - 17:30	0.50	NUND	a	OBJECT	NIPPLE UP PUMP JACK & SPACE OUT PUMP
	17:30 - 19:00	1.50	RURD	a	OBJECT	RIG DOWN