District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to

the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit. Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Type of action: Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve theonerator of liability should operations result in pollution of surface water, ground water or the

Operator: Energen Resources	OGRID#·	162928	
Address: 2010 Afton Place, Farmington, New Mexico 87401			
Facility or well name: Chacon Jicarilla D 13			
API Number: 3004320422 OCD Pe			
U/L or Qtr/Qtr M Section 23 Township 23N			
Center of Proposed Design: Latitude 36.20274 Long	itude <u>-107.13135</u>	NAD: □1927 ⊠ 19	983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian			
2.		100000000000000000000000000000000000000	
Pit: Subsection F or G of 19.15.17.11 NMAC			
Temporary: Drilling Workover			
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A			
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLD	PE HDPE PVC Oth	er	
String-Reinforced			
Liner Seams: Welded Factory Other	Volume:bbl	Dimensions: L x W	x D
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drintent)		h require prior approval of a	permit or notice of
 □ Drying Pad □ Above Ground Steel Tanks □ Haul-off Bins □ O □ Lined □ Unlined Liner type: Thickness _ mil □ L 		Othor 202122	2324 2
Liner Seams: Welded Factory Other		AND RECL	4 58 E
4. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:bbl Type of fluid:Production Material:	uced Water	Other RECE OIL CONS. DI	2010 28 V. DIST. 3
Secondary containment with leak detection Visible sidewalls, lir	ner, 6-inch lift and automatic over	flow shut-off	. 6
☐ Visible sidewalls and liner ※ Visible sidewalls only ☐ Other		0878	
Liner type: Thicknessmil HDPE PVC			
5.			
s. Alternative Method:			

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church)	hospital,						
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet							
Alternate. Please specify							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
Screen Netting Other							
Monthly inspections (If netting or screening is not physically feasible)							
8. Signs: Subsection C of 19.15.17.11 NMAC							
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
☐ Signed in compliance with 19.15.3.103 NMAC							
9.							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.							
Please check a box if one or more of the following is requested, if not leave blank:	ec e						
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.	office for						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	oriate district oproval. ng pads or						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division							
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No						
Within a 100-year floodplain FEMA map	☐ Yes ☐ No						

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.1 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if							
facilities are required.							
Disposal Facility Name: Disposal Facility Permit Number:							
Disposal Facility Name: Disposal Facility Permit Number:							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future ser Yes (If yes, please provide the information below) No	vice and operations?						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С						
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dist considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be						
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No						
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA						
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site							
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division							
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No						
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	15.17.11 NMAC						

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and compl	ete to the best of my knowledge and belief.
Name (Print): Title:	
Signature: Dat	e:
e-mail address: Telephone:	
20. OCD Approval: ☐ Permit Application (including closure plan) ☑ Closure P lan (only) ☐	
OCD Representative Signature:	Approval Date: _//25///
	it Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 Instructions: Operators are required to obtain an approved closure plan prior to implementing The closure report is required to be submitted to the division within 60 days of the completion section of the form until an approved closure plan has been obtained and the closure activities.	ng any closure activities and submitting the closure report. of the closure activities. Please do not complete this
⊠ Closur	e Completion Date: 7/7/10
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure N If different from approved plan, please explain.	Method Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and two facilities were utilized.	
Disposal Facility Name: Disposal Fac	cility Permit Number:
Disposal Facility Name: Disposal Fac	cility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that v Yes (If yes, please demonstrate compliance to the items below) No	vill not be used for future service and operations?
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
24. Chaura Banaut Attachment Chaplilist. Instructional Each of the following items worth	Marked at the desired Physics III at the desired
Closure Report Attachment Checklist: Instructions: Each of the following items must be a mark in the box, that the documents are attached. □ Proof of Closure Notice (surface owner and division) □ Proof of Deed Notice (required for on-site closure) □ Plot Plan (for on-site closures and temporary pits) □ Confirmation Sampling Analytical Results (if applicable) □ Waste Material Sampling Analytical Results (required for on-site closure) □ Disposal Facility Name and Permit Number □ Soil Backfilling and Cover Installation □ Re-vegetation Application Rates and Seeding Technique □ Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude Longitude	NAD: 1927 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, a belief. I also certify that the closure complies with all applicable closure requirements and cond	ccurate and complete to the best of my knowledge and itions specified in the approved closure plan.
Name (Print): <u>Ed Hasely</u> Title: _	Sr. Environmental Engineer
Signature: Date	e: <u>8/19/10</u>
e-mail address: ed.hasely@energen.com Telepho	ne:(505) 324-4131

BELOW-GRADE TANK CLOSURE REPORT

ENERGEN RESOURCES Chacon Jicarilla D #13

CLOSURE STEPS: (Closure Report information is in **bold**)

- (1) Notify the surface owner by certified mail, return receipt requested, of the plans to close the below-grade tank.

 Attached
- (2) Notify the Aztec OCD office (Brandon Powell -334-6178, Ext 15) verbally or by other means at least 72 hours, but not more than one week, prior to the planned closure operation.

Attached

- (3) Remove liquids from the below-grade tank. Dispose of the liquids and sludge in a division-approved facility.

 No disposal of liquids was required.
- (4) Remove the below-grade tank for re-use in an above-ground setup or for disposal in a division-approved manner. Tank removed.
- (5) Unless the equipment is required for some other purpose, remove any on-site equipment associated with the below-grade tank.

All remaining equipment is required for operations.

- (6) Test the soils beneath the below-grade tank to determine whether a release has occurred.
 - Collect, at a minimum, a five point, composite sample;

Collected a five point composite sample from beneath the tank.

• Collect individual grab samples from any area that is wet, discolored or showing other evidence of a release;

No additional sampling was necessary.

Analyze for BTEX, TPH and chlorides to demonstrate:

- Benzene concentration does not exceed 0.2 mg/kg, as determined by EPA SW-846 methods 8021B or 8260B
- Total BTEX concentration does not exceed 50 mg/kg, as determined by EPA SW-846 methods 8021B or 8260B
- TPH concentration does not exceed 100 mg/kg, as determined by EPA method 418.1
- Chloride concentration does not exceed 250 mg/kg, as determined by EPA method 300.1 or the background concentration, whichever is greater.

Constituent	Limit (mg/kg)	Actual Results (mg/kg)
Benzene	0.2	NA
Total BTEX	50.0	0.021
TPH (418.1)	100	216 (exceedance)
Chlorides	250	50

(7) <u>IF the soil analyses show that the soils meet the concentrations specified in (6) above,</u> backfill the excavation with compacted, non-waste containing, earthen material in a manner that will prevent ponding or erosion. If the area will not be needed for operations, reclaim the area as described in the "RECLAMATION" section.

Not applicable.

(8) IF the soil analyses show that the soils exceed one or more of the concentrations specified in (6) above, notify the Aztec OCD office (Brandon Powell – 334-6178, Ext 15) and proceed per 19.15.3.116 NMAC.

Proceeded per 19.15.29 and 19.15.30.

NOTE: If groundwater is encountered at any time during the closure process, the OCD office will be notified and a specific closure plan will be submitted to the Aztec and Santa Fe OCD offices for approval.

Not applicable.

FINAL CLOSURE REPORT:

Within 60 days of closure completion, submit a closure report on form C-144, with necessary attachments to document all closure activities including sampling results.

This submittal is the closure report.

RECLAMATION:

If the area is not needed for operations, reclaim the area to a safe and stable condition that blends with the surrounding undisturbed area. Restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover, recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate.

- (A) Construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material. The soil cover shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.
- (B) Seed or plant the disturbed areas the first growing season after closing the below-grade tank. Drill on the contour whenever practical or by other division-approved methods. The goal is to obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two successive growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
 - (C) Repeat seeding or planting until it successfully achieves the required vegetative cover.
- (D) If conditions are not favorable for the establishment of vegetation, such as periods of drought, contact the Aztec OCD office to discuss possibly delaying seeding or planting until soil moisture conditions become favorable or using additional techniques such as mulching, fertilizing, irrigating, fencing or other practices.
- **(E)** Notify the Aztec OCD office (Brandon Powell 334-6178, Ext 15) when the area has been seeded or planted <u>and</u> when it successfully achieves re-vegetation.

Area is needed for operations. Upon abandonment, seeding will be deferred to the BLM / Tribal requirements per the BLM / OCD MOU.

PAGE NO: OF 2		ENVIRONMENTAL SCIENTISTS & ENGINEERS S 5796 U.S. HIGHWAY 64 - 3014				ENVIRON SPECIALI	MENTAL IST: TCM	
DATE STARTED: June 30/2	00	F/		•	ÆXICO 8740	1		36012,24971
DATE FINISHED: גייא אייער 36%	20h 1		PHON	NE: (505) 63	32-0615		LONG: L	2107.07.9303
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LOCATION: NAME: Cha (o			WELL#:		TEMP PIT:		NENT PIT:	BGT: 🗶
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DISPOSAL FACILITY: LAND OWNER:	ACB	Apache	API: NA		TION METH			IAA LII
CONSTRUCTION MATERIAL:	Sella Filos	Alacs			WITH LEAK	BGT / PIT		100 bbL
							N. NG	
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DEPTH TO GROUNDWATER: TEMPORARY PIT - GROUNDWATER:	AC	····	משמת המים					
BENZENE ≤ 0.2 mg/kg, BTEX ≤					00 mg/kg, TPH	(418.1) ≤ 250	0 mg/kg, CH	LORIDES ≤ 500 mg/kg
TEMPORARY PIT - GROU	NDWAT	ER≥100 FEI	ET DEEP					
BENZENE ≤ 0.2 mg/kg, BTEX ≤ :	50 mg/kg	, GRO & DRO	FRACTION	(8015) ≤ 50	0 mg/kg, TPH (418.1) ≤ 250 0) mg/kg, CHL	.ORIDES ≤ 1000 mg/kg
X PERMANENT PIT OR BGT								
BENZENE ≤ 0.2 mg/kg, BTEX		/kg. TPH (418.	1) ≤ 100 mg/l	ko. CHLORI	DES < 250 mg/l	ko		
22			·)	_	D 418.1 ANAL	•		
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LAB SAMPLES NOTES: Sunny, Soil type: Clary-Grey & green SAMPLE ID ANALYSIS RESULTS BENZENE BY Composite Sample Collected from Bottom OF 27								
BENZENE SP+ Composite sample Collected from Bottom								
BTEX		of Pit	•		,			
GRO & DRO CHLORIDES	——	9015 a	2471 6	1.1.1.	. 4 1 1	4		
CILORIDES		0017,0	Dai 14	Morian	Stolub	(KUS	SH	
		WORKORDER			WHO ORDER			

ent:	Energen
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Location No:

en: Energer				03) 632-0615 U.S. Hwy 64, Par			C.O.C. No	o:
ELD REPORT: SPIL	L CL	OSURE V	VERIFIC	CATION			PAGE NO	D: 2 OF 2 ARTED: Jy no 30 20 4
CATION: NAME: Chaco	it n	(Callas	WELL #:	13			DATE FR	VISHED: June 39 2010
AD/UNIT: SEC	: 23	TWP: 23N	RNG:30	PM: NM	CNTY:SA	ST: Nm	ENVIRO	MENTAL
R/FOOTAGE: 7-90'FSL > 7			CONTRA				SPECIAL	IST: TZM
400000000000000000000000000000000000000				***************************************				
POSAL FACILITY: NA	AU	FT. X	NA	FT. X REMEDIAT	NA ON METH	DD: NA		ARDAGE: N/
ND USE: Borazing			LEASE:	NA -				erilla Apache Nat
USE OF RELEASE:	<u>GT</u>			MATERIAL	RELEASEI	e Produ	iced t	ate
LL LOCATED APPROXIMAT	TELY:	60'	FT. /4	30	FROM L	ellhead		
PTH TO GROUNDWATER: `	7100	NEAREST	WATER SO	URCE: > (300	NEAREST	SURFACE	WATER: 7/000
OCD RANKING SCORE:	0		NMOCD T	PH CLOSUR	ESTD: /O	Ö	PPM	
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Somple tures 8015,8021	n k L	to Car	borate ri de	ory 1 s.	TO C	Nation	n Reg	ulotions
	IME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION		CALC. ppm
200 StD 10. 50+comp 11!	.64 25	<u> </u>	<u></u> -		<u> </u>	<u></u>	1 203	2/6
S BY COVED II.	<u> </u>	<u> </u>	159-	1	ر ا	1	27	
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See Py	TER 1		SAMPLE ID SPHOOM	OVM RESULTS FIELD HEAD (pp) O/ C	OSPACE PID			PROFILE PG 1
AVEL NOTES: CAI	LED O	UT:			ONSITE:	1		



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

Energen Resources

Sample No.: Sample ID:

Sample Matrix:

Preservative:

Condition:

5 pt Composite

Cool and Intact

Soil

Cool

Project #:

Date Reported:

Date Sampled:

Date Analyzed:

6/30/2010

Analysis Needed:

TPH-418.1

03022-0174

7/2/2010

6/30/2010

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

216

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Chacon Jicarilla D #13

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Toni McKnight

Printed

Sarah Rowland

Printed



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Energen	Project #:	03022-0174
Sample ID:	5 pt Composite	Date Reported:	07-02-10
Laboratory Number:	54949	Date Sampled:	06-30-10
Chain of Custody No:	9827	Date Received:	06-30-10
Sample Matrix:	Soil	Date Extracted:	06-30-10
Preservative:	Cool	Date Analyzed:	07-01-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: BGT Closure/Chacon Jicarilla D #13

Analyst

Paview



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Energen	Project #:	03022-0174
Sample ID:	5 pt Composite	Date Reported:	07-02-10
Laboratory Number:	54949	Date Sampled:	06-30-10
Chain of Custody:	9827	Date Received:	06-30-10
Sample Matrix:	Soil	Date Analyzed:	07-01-10
Preservative:	Cool	Date Extracted:	06-30-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	3.8	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	10.7	1.2	
o-Xylene	7.1	0.9	
Total BTEX	21.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

BGT Closure/Chacon Jicarilla D #13

Analyst

1/GAIGM



Chloride

03022-0174

07-01-10

06-30-10

06-30-10

07-01-10

9827

Client: Energen Project #: Sample ID: 5 Pt Composite Date Reported: Lab ID#: 54949 Date Sampled: Sample Matrix: Soil Date Received: Preservative: Cool Date Analyzed: Condition: Intact Chain of Custody:

Parameter

Concentration (mg/Kg)

Total Chloride

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

BGT Closure/Chacon Jicarilla D #13

Analyst

Review



June 28, 2010

Jicarilla Apache Nation **Environmental Protection Office** P.O. Box 507 Dulce, NM 87528

Attn: Mr. Dixon Sandoval, Environmental Specialist

Re:

Below Grade Tank Closure

Chacon Jicarilla D #13

Dear Sirs:

Energen Resources plans to close a below grade tank located on the subject location. You are on record as the surface owner where this tank is located. New Mexico Oil Conservation Division (NMOCD) rules require notification to the surface owner of our plans to close the below grade tank. NMOCD rules and guidelines will be followed. The well is located in Unit Letter M, Section 23, Township 23N, Range 3W in Sandoval County, New Mexico.

5397

7007

Certified Mo

Certified Fee

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees

or PO Box No. City, State, ZIP+4 Postmark

Here

If there are any questions or concerns, please contact me at 505-324-4131.

Sincerely,

Ed Hasely

Cc:

Sr. Environmental Engineer

Energen Resources

Well File Correspondence SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece. or on the front if space permits.

1. Article Addressed to:

Dicarilla Apache Nation E.P.O. PO Bex 507 Pulce NM 87528

Attn: Dixon Sandoval

☐ Addressee C. Date of Delivery Received by (Printed Name)

10/30/10 eandra Htole D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type Certified Mail

☐ Express Mail Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

7007 1490 0000 5397 4653

Energen Resources Corporation, an PS Form 3811, February 2004

2. Article Number

(Transfer from servi

Domestic Return Receipt

102595-02-M-154

☐ Yes

Ed Hasely

From:

Ed Hasely

Sent:

Monday, June 28, 2010 11:27 AM

To:

'Powell, Brandon, EMNRD' Dixon Sandoval; Billy Stalcup

Cc: Subject:

BGT Closures - Chacon Jicarilla D #5 and #13

This email is to notify you that Energen plans to close the below grade tanks on the subject locations in the near future. The wells are located in Sandoval County as follows:

Chacon Jicarilla D #5 – Unit Letter I, Sec 22 – 23N – 3W Chacon Jicarilla D #13 – Unit letter M, Sec 23 – 23N – 3W

Please let me know if you have any questions

Ed Hasely

Energen Resources Corporation

Sr. Environmental Engineer ed.hasely@energen.com
Office: (505) 324-4131
Cell: (505) 330-3584

