

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

FEB 23 2011

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL SESE SEC.22 (P) -T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCOTT FEDERAL #1

9. API Well No.

30-045-06325

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFF

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

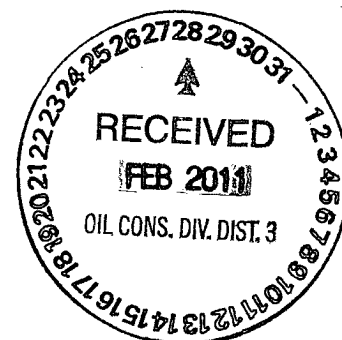
TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged & abandoned this well per the attached morning report.

XTO will send the plat showing marker location and GPS coordinates as soon as they are available.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 2/22/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FEB 24 2011

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

E Scott Federal 01

2/16/2011

MIRU. A-Plus rig #5. TOH 1-1/2" tbq.

2/17/2011

TIH 5-1/2" CICR. Set CICR @ 1,838'. Ppd 30 sks Class B cmt w/3% CaCl (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 35.40 cu/ft). Ppd cmt plg fr/1,838' - 1,580'. SD WOC 2 hrs. Tg TOC @ 1,630'. Perf sqz holes w/3 JSPF (0.32" dia), fr/1,183' - 1,184' (3 holes). TIH 5-1/2" CICR. Set CICR @ 1,087'.

2/18/2011

RIH & perf sqz holes w/3 JSPF (0.32" dia), fr/1,083' - 1,084' (3 holes). TIH 5-1/2" CICR. Set CICR @ 1,045'. Ppd 62 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 73.16 cu/ft). Ppd cmt plg fr/1,084' - 1,045'. Sting out CICR. Ppd 20 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 23.60 cu/ft). Ppd cmt plg fr/1,045' - 813'. RIH & perf sqz holes w/3 JSPF, (0.32" dia), fr/158' - 159' (3 holes). Circ csg ann to surf. Ppd 57 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 67.26 cu/ft). Ppd cmt plg fr/159' to surf. Circ 0.5 bbl cmt to surf. Cut & remove WH. RDMO A-Plus rig #5

2/21/2011

Received verbal approval for below grade marker from Charlie Perrin @ 3:27 p.m. on 2/21/2011.

2/21/2011

Dig 6' cellar @ WH. Weld on below grade P&A marker. FR for P&A.