District I 1625 N. French Dr., Hobbs, NM 88240

District II 4

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Reformatted July 20, 2001

Submitto Appropriate District Office

5 Copies

	I.	REC	HEST F	OR ALI	OWARLE	AND AUT	THOE	RIZATIO	ON TO	TRAN	SPO	RT	
¹ Operator na	me and A	Address		JOWADLE	AND AUTHORIZATION TO TRANSPORT ² OGRID Number								
Burlington Re		1	14538										
PO Box 4289 Farmington, 1			³ Reason for Filing Code/ Effective Date										
-			ol Name							New 1			
⁴ API Numbe	⁶ Pool Code												
30-045-31000 Basin Fruit Property Code Property Name													
⁷ Property Co	rd B 9 Well Number 100												
II. 10 Sur	rface Lo	cation			Miccor	u <i>Б</i>						100	
Ul or lot no. Section		Townshi	ownship Range		Feet from the			Feet from the		East/West line		County	
M 23		30N	13W		1140	South		1170		West		San Juan	
¹¹ Rot	ttom He	ole Locat		L	<u></u>			<u> </u>				· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Townshi		Lot Idn	Feet from the	North/Sout	h line	Feet from	1 the	East/West l	line	County	
	1			1							l		
12 Lse Code	13 Produ	cing Meth	od 14 Gas C	onnection	15 C-129 Perr	nit Number	16 (C-129 Effe	ctive Da	te 1	⁷ C-12	9 Expiration Date	
-		Code	Date										
F	IF1	lowing	Ì							Ì			
III. Oil a	nd Gas	Transpo	rters			<u> </u>							
¹⁸ Transporter			¹⁹ Transporter Name			²⁰ POD ²¹ O/0					D ULSTR Location		
OGRID			and Addres	0022					and Description				
9018		G	Giant Industries 28			650							
				经调准 医机管				78 24 25 26 20					
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25244 Williams Field Services 283					203	2021				DE	C 200	م النظام	
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TV 10	6,8 de 2016												
IV. Prod	iuccu v	/ater								Talla Ul	8,62	معسلم	
			OD ULSTR	Location a	and Description					Tall Ul	16.8	al a service de la constante d	
²³ POP 2 8 3			OD ULSTR	Location :	and Description					- Ul		AL A	
	365	5 2 P		Location :							<u>,6,8</u>	alare	
V. Well of 25 Spud Da	365	etion Date	t dy Date	Location :	²⁷ TD	²⁸ PBT			erforatio	ons		³⁰ DHC, MC	
²³ POD 2 8 3 V. Well	365	etion Date		Location :		²⁸ PBT 1965			erforatio	ons			
v. Well of Spud Day 9/24/200	365	etion Date	t dy Date /2002	Location a	²⁷ TD 2010'	1965		14		ons ,		³⁰ DHC, MC	
V. Well of Spud Day 9/24/2000	365 Comple	etion Date	t dy Date /2002		²⁷ TD 2010'	1965 ³	• 	14		ons ,	⁴ Sack	³⁰ DHC, MC DHC958az	
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V. Well 6 25 Spud Ds 9/24/200	3 6 5 Comple ate 2	etion Date	t dy Date /2002	ng & Tubi	²⁷ TD 2010'	1965 ³	epth S	14		ons ,	⁴ Sack 296	³⁰ DHC, MC DHC958az s Cement	
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V. Well 25 Spud Da 9/24/200 31 H 8 VI. Well 35 Date New 41 Choke S 47 I hereby cert complied with the best of my Signature: Printed name: Peggy Cole	Comple ate 2 ole Size 3 3/4 5 1/4 Test D oil	etion Date 26 Rea 12/9 Pata 36 Gas De 42 The rules of the informate and believe and b	dy Date //2002 32 Casin livery Date Oil ne Oil Conse ion given ab f.	7 4 1/2 2 3/8	Test Date 2/9/2002 43 Water	Approved by:	Depth S. 528' 2010' 1790' 1790' Gas 284	ih OIL CO	39 Tba S	g. Pressure I 191 ATION DIV	4 Sack 296 480	OHC, MC DHC958az S Cement cu. Ft. Cu. Ft. Cu. Ft. Cu. Ft. 40 Csg. Pressure SI 243 46 Test Method Flowing.	
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