District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division 1220 South St. Francis Dr.

Reformatted July 20, 2001 Submit to Appropriate District Office 5 Copies

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499 API Number 30-045-31000 Fulcher Kutz Pictured Cliffs Property Code 7 Property Code 7 Property Code 7 301 Ul or lot no. Section Township Range M 23 30N 13W Township Range Lot.Idn Feet from the Morth/South Line M 1140 South Time South M 1170 Township Range Lot.Idn South South South South South South San Just San Jus
Surface Location North/South Line North/South Line North/South Line North/South Line North/South Line North/South Line North/South North/S
PO Box 4289
API Number
30-045-31000
7 Property Code 7301 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County San Just M 23 30N 13W 1140 South 1170 West San Just S
T301 McCord B 100 II. 10 Surface Location Ul or lot no. M 23 30N 13W Lot.Idn Feet from the North/South Line Feet from the South 1170 West San Just
Ul or lot no. Section Township M 23 30N 13W Lot.Idn Feet from the North/South Line Feet from the East/West line County 1140 South 1170 West San Just
M 23 30N 13W 1140 South 1170 West San Jua
11 Bottom. Hole Location
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County
¹² Lse Code ¹³ Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration I
Code Date
F Flowing
III. Oil and Gas Transporters
Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address and Description
9018 Giant Industries 2833650 O
2033030 CO 2748627
25244 Williams Field Services 2833651 G
Dist. Div. cut
DIST. 3
1/ n c Q le
IV. Produced Water 23 POD 24 POD ULSTR Location and Description
POD 24 POD ULSTR Location and Description
V Well Completion Data
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC
²⁵ Spud Date ²⁶ Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ DHC, MC
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 9/24/2002 12/9/2002 2010' 1965' 1795-1810' DHC958az
25 Spud Date 9/24/2002 26 Ready Date 12/9/2002 27 TD 2010' 28 PBTD 1965' 29 Perforations 1795-1810' 30 DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement
25 Spud Date 9/24/2002 26 Ready Date 12/9/2002 27 TD 2010' 28 PBTD 1965' 29 Perforations 1795-1810' 30 DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 8 3/4 7 528' 296 cu. Ft. 6 1/4 4 1/2 2010' 480 cu. Ft.
25 Spud Date 9/24/2002 26 Ready Date 12/9/2002 27 TD 2010' 28 PBTD 1965' 29 Perforations 1795-1810' 30 DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 8 3/4 7 528' 296 cu. Ft.
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25 Spud Date 9/24/2002 26 Ready Date 12/9/2002 27 TD 2010' 28 PBTD 1965' 29 Perforations 1795-1810' 30 DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 8 3/4 7 528' 296 cu. Ft. 6 1/4 4 1/2 2010' 480 cu. Ft.
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25 Spud Date 26 Resdy Date 12/9/2002 2010' 1965' 195-1810' 29 Perforations 1795-1810' DHC, MC DHC958az
25 Spud Date 12/9/2002 12/9/2002 2010' 1965' 1795-1810' 26 DHC, MC DHC958az
25 Spud Date 9/24/2002 26 Ready Date 12/9/2002 2010' 28 PBTD 1965' 1795-1810' 29 DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 296 cu. Ft. 8 3/4 7 528' 296 cu. Ft. 6 1/4 4 1/2 2010' 480 cu. Ft. 2 3/8 1790' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12/9/2002 1 hr SI 191 SI 243 41 Choke Size 42 Oil 43 Water 46 Gas TSTM 57 STM 67 Following 19 Perforations 199 Perforations
25 Spud Date 9/24/2002 26 Ready Date 12/9/2002 2010' 1965' 1795-1810' 29 Perforations 1795-1810' DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 296 cu. Ft. 8 3/4 7 528' 296 cu. Ft. 6 1/4 4 1/2 2010' 480 cu. Ft. 2 3/8 1790' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12/9/2002 1 hr SI 191 S1 243 41 Choke Size 42 Oil 43 Water 44 Gas TSTM 59 Test Met Flowing 17 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief Signature: Approved by: Approved by:
25 Spud Date 9/24/2002 22 Ready Date 12/9/2002 2010' 1965' 1795-1810' 29 Perforations 1795-1810' 29 DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 296 cu. Ft. 4 1/2 2010' 480 cu. Ft. 4 1/2 2010' 480 cu. Ft. 2 3/8 1790' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12/9/2002 1 hr SI 191 SI 243 41 Choke Size 41 Oil 42 Water 46 Gas TSTM 51 Delivery Date 12/9/2002 1 hr STTM 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 47 Printed hame: Title:
25 Spud Date 26 Ready Date 12/9/2002 2010' 1965' 1795-1810
25 Spud Date 9/24/2002 2010' 2010' 1965' 1795-1810' M DHC, MC DHC958az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 483/4 7 528' 296 cu. Ft. 6 1/4 4 1/2 2010' 480 cu. Ft. 6 1/4 4 1/2 2010' 480 cu. Ft. 2 3/8 1790' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12/9/2002 1 hr Si 191 Sl 191 Sl 243 41 Choke Size 42 Oil 43 Water 43 Gas TSTM 54 AOF 51 Si 191 Sl 243 47 Test Mett Flowing 17 Increby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best-of Tity providedge and belief Signature: Printed hame: Peggy Cole Title: Peggy Cole Title: 12 Spend Perforations 179