District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

12-20-02

505-324-0033

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

<u>District IV</u> 2040 South Pac	haan Co	nto Ea. N	IN 07	505			,								AMEN	DED RE	PORT	
2040 Souul Faci	I.				FOR A	LLO	WABLE	E A .	ND AU	J THO	RIZ	ATION	TO	TRAN	SPOR'	Γ		
Operator nam			D						OGRID Number									
Devon Energy 3300 N. Butler			006137 3 Reason for Filing					g Code/ Effective Date										
Farmington, N	M 87401	1										v Well		****				
⁴ API Number 30 - 045-3	1160	1	3 Poo	ol Name			Basin I)ak	Pakota Pool 7159									
⁷ Property Code ⁸ Property Name							Dusiii i	zakota						9 Well Number				
19641		Northeast F	Blanco Unit					#320										
	. 10 Surface Location Ul or lot no. Section Town			Dongo	I at Id	ldn Feet from th			e North/South Line		Foot	fuore the	Foot/S	Nost line	County			
K	K 06 T31N					<u> </u>	1720	ie	SOUTH			Feet from the 1405		East/West line WEST		SAN JUAN		
11 Bottom											,				_			
UL or lot no.	Section	Section Townsh		Range	Lot Id	n	Feet from th	e	North/S	outh line	Feet	Feet from the		West line	County			
12 Lse Code	13 Produ	cing Meth	od	od 14 Gas Connection			15 C-129 I	Permi	ermit Number		6 C-129 Effective Da		ate	¹⁷ C-129 Expiration		oiration Date		
III. Oil and G	as Trans	sporters																
¹⁸ Transporter (· F	¹⁹ Transporter Name						POD ²¹ O/G										
25244			and Add		ices 2833			7 2	G	:	Sec. I-24	and Description 24-31N-7W						
3335458				imino a ici	a bet vices	6033				San Juan								
							405	۾ د	79					-40° CV	7720			
009018		Giant 2833							0/2 0			The court of 332						
The state of				_										- C		Sales		
es estados es													36021	DEC Face		Cu)		
												\ \frac{1}{2}	$\frac{2}{\infty}$ 0		EL DIV.			
A Control (1) (1) (1)									Alle 1			\		015,	î. 3 	<u></u>		
IV. Produced													Jes.	610		÷ 9		
^{23 POD} 283	3 3 6	7 4			Location a		=						4	481.6	سنعتما			
V. Well Com	pletion 1	Data	<i>]/</i> r	25-0	12.			-										
25 Spud Da		'Read	y Date	,,,,	²⁷ TD			28 PBTD			29 Perforat	ions						
9-19-02			12.02.02			8144'			8125'			7929' - 80	035'	35'				
31 F	³² Casing & Tubing Size 9-5/8"						3.	Depth Se 281'	et	³⁴ Sacks Cement 200 sx								
12-1/4" 8-3/4"				7"						3631'				645 sx				
6-1/4"				4-1/2"						8137'					250 sx			
					2-3/8	"				7995'								
VI. Well Test		36.0			···	37		Τ	**			10 0			40 =			
N/A	l l		Gas Delivery Date 12-18-02			³⁷ Test Date 12-14-02			³⁸ Test Length 24 hrs			, ,,,	Tbg. Pressure 283 PSI		40 Csg. Pressure 1088 PSI			
41 Choke Size		⁴² Oil				43 Water			⁴⁴ Gas					45 AOF		46 Test Method		
N/A			0 21				bbls		275 MCF							F		
⁴⁷ I hereby certify								1	, -	OII	L CO	NSERV	ATI	ON DI	VISIO	<u></u>		
and that the infor- and belief.	knowledge	/ /-	6-03)		A 0	$\partial^{\mathbf{T}}$	V. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		•								
Signature:	\bigcirc	nde	<u>}</u> \	[مبع					proved by:	_0	harl	will.	s S	in_				
Printed name: CHUCK FREIER		Titl	Title: DEPUTY MA & SAS INSPECTOR, DIST. 33															
Title:		ATIVE						App	roval Date	: (JAN	\ _ A	901				 	
COMPANY REP Date:		╂	<u> </u>															