State of New Mexico Form C-104 District I PO Box 1980, Hobbs, NM 88241-Revised October 18, 1994 Energy, Minerals & Natural Resources Department District II , Instructions on back 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit to Appropriate District Office 2040 South Pacheco 5 Copies District III 1000 Rio Brazos Rd., Aztec, NM Santa Fe, NM 87505 AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number **BP America Production Company** 000778 P.O. Box 3092 **Attention: Mary Corley** ³ Reason for Filing Code **New Completion** Houston, TX 77253 ⁴ API Number ⁵ Pool Name 6 Pool Code **Basin Dakota** 71599 30 - 045 - 31188 ⁷ Property Code ⁸ Property Name Well Number **Vandewart Com** 001201 3N ¹⁰ Surface Location Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County Ul or lot no. **08W** 2305' 18450' San Juan 11 Bottom Hole Location North/South line Feet from the East/West line Lot Idn Feet from the County UL or lot no. Section Township Range 15 C-129 Permit Number 12 Lse Code 13 Producing Method Code ¹⁴ Gas Connection Date 16 C-129 Effective Date ¹⁷ C-129 Expiration Date F (Federal) . Oil and Gas Transporters Transporter Name ²⁰ POD ²¹ 0/6 22 POD ULSTR Location Transporter and Description OGRID and Address EL PASO FIELD SERVICES BOX 4490 151618 33435 G **FARMINGTON, NM 87499** GIANT REFINING CO P.O. BOX 12999 9018 0 833434 SCOTTSDALE, AZ 85267 IV. Produced Water ²³ POD ²⁴ POD ULSTR Location and Description 2833436

| ²⁵ Spud Date 10/15/2002 | ²⁶ Ready Date 11/14/2002 | ²⁷ TD 7866' | ²⁸ PBTD 7864' | ²⁹ Perforations 7694' – 7836' | 30 DHC, DC,MC DHC-950AZ | |
|---------------------------------------|----------------------------------------|---------------------------|-----------------------------|---------------------------------------------|----------------------------|--|
| 31 Hole Size 32 | | & Tubing Size | 33 Depth Se | et . | 34 Sacks Cement | |
| 13 ½" | 13 ½" 9 5/ | | 3" 32.3# 235' | | 275 SXS CMT | |
| 8 ¾" | 7" 2 | 20 & 23# | 3712' | | 455 SXS CMT | |
| 6 ¼" | 4 ½" 10.5# | | 7865' | | 385 SXS CMT | |
| (Tubing) | 2 3/8" | | 7740 ' | | | |

| 35 Date New Oil | ³⁶ Gas Delivery Date | ³⁷ Test Date 11/05/2002 | 38 Test Length 12 hrs | ³⁹ Tbg. Pressure | 40 Csg. Pressure 75# | |
|--------------------------------------|---------------------------------|---------------------------------------|------------------------------|-----------------------------|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 41 Choke Size 3/4" | ⁴² Oil Trace | ⁴³ Water Trace | ⁴⁴ Gas 579 MCF | ⁴⁵ AOF | 46 Test Method F | |
| | | | | | | ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |
| Signature: | my Corley | | Approved by: | L TAKED IN CHALLE | | |
| Printed name: / Ma | Corley | | Title: Until 1 | BAS INWACTURE, BOST. | | |
| Title: Senior Regulatory Analyst | | | Approval Date: UEC - 6 2002 | | | |
| Date: 11/18/2002 | Phone: 281 | -366-4491 | | | | |
| ¹⁸ If this is a change of | operator fill in the OGRID no | imber and name of the | previous operator | | | |
| | | | | | | |