

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit E (SWNW), 1980' FNL & 595' FWL, Section 10, T29N, R7W, NMPM

5. Lease Number
SF-079514
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 4A
9. API Well No.
30-039-25574
10. Field and Pool
La Jara PC / Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -- <input type="checkbox"/> Commingle

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to remove the packer and commingle the dual La Jara Pictured Cliffs / Blanco Mesaverde well per the attached procedure and current wellbore schematic. The DHC will be submitted for approval.

DHC 3526AZ is Rescinded
Submit C107 to SANTA Fe for DHC APPROVAL/OIL CONS. DIV.

RCVD FEB 28 '11

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 1/13/11

(This space for Federal or State Office use)

APPROVED BY [Signature] Title PC

Date JAN 18 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC
OPERATOR

[Signature]

96199

PC

ConocoPhillips
SAN JUAN 29-7 UNIT 4A
Rig Uplift - Commingles

Lat 36° 44' 31.164" N

Long 107° 33' 52.848" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOC, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE and Offset Spool. PU and remove tubing hanger, adding additional joints as needed (tubing currently landed @ 3180' & 5501", PBD @ 5650') .

5. TOOH with Short string of tubing (details below).

Number	Description
100	2-3/8" Tubing joints
1	2-3/8" Profile Nipple
1	2-3/8" Mule shoe guide

5a. Release packer and TOOH with long string of tubing (details below).

Number	Description
111	2-3/8" Tubing joint
1	FH Hyflo Packer
63	2-3/8" tubing joints
1	2-3/8" Profile nipple
1	2-3/8" tubing joint
1	2-3/8" Mule shoe guide

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. If fill is tagged, PU bailer and CO to PBD (5650'). If fill is too hard or too much to bail, utilize the air package.

Save a sample of the fill and contact engineer for further analysis. TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

7. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	5470'
Land F-Nipple At:	5440'

Number	Description
1	1-1/2" Mule shoe guide
1	2-3/8" x 1-1/2" Crossover
1	2-3/8" tubing joint
1	2-3/8" F nipple (ID 1.78")
180	2-3/8" tubing joints
x	2-3/8" pup joint (as needed)
1	2-3/8" Tubing joint

8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #4A

API / UOI 3003925574	Surface Legal Location NSO FNL, 659 FNL, 10,022, 10,119	Field Name BLANCO M7 (PRO)	License No. 80978	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,239.00	Original KB/RT Elevation (ft) 6,251.00	KB Ground Distance (ft) 12.00	KB Casing Flange Distance (ft) 6,251.00	KB Tubing Hanger Distance (ft) 6,251.00	

Well Config: - 30039255740000, 12/9/2010 9:09:19 AM

