

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14206032168A
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name SHIP ROCK
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM78404X
3b. Phone No. (include area code) Ph: 505-333-3176		8. Well Name and No. NW CHA CHA UNIT 48
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R14W SENW 1985FNL 0672FWL 36.69907 N Lat, 108.30086 W Lon		9. API Well No. 30-045-29123-00-S1
		10. Field and Pool, or Exploratory CHA CHA GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.

RCVD MAR 9 '11

OIL CONS. DIV.

DISL 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #103798 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/08/2011 (10SXM0733S)	
Name (Printed/Typed) TEENA WHITING	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/08/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

NW Cha Cha Unit 48

2/25/2011

MIRU. TOH & LD rods & pmp.

2/28/2011

TOH 84 jts 2-7/8" tbg. Found tbg prtd @ 2,762'. TIH OS & 2-7/8" tbg. Tgd TOF @ 3,495'. Wrkd OS over fish.

Att to wrk tbg free 2 hrs w/no results. MIRU WL. Found tbg 100% free @ 5,120'. Tbg pld free. RDMO WL.

TOH 2-7/8" tbg, OS & 58 jts 2-7/8" tbg, 5-1/2" TAC, SN, 1 jt 2-7/8" tbg & NC.

3/1/2011

TIH 5-1/2" csg scr & 157 jts 2-7/8" tbg. EOT @ 5,009'. No ti spots. TOH. TIH 5-1/2" CIGR & 2-7/8" tbg. Set CIGR @ 4,952'. PT 2-7/8" tbg to 1,000 psig. Tstd OK. EOT @ 4,950'. Att to PT TCA w/no results. Psig dropd fr/440 to 190 in 6 min. MIRU cmt equip. Ppd 15 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 20.55 cu/ft). Pmp cmt plg fr/4,952' - 4,797'. TOH. Darin Halliburton w/NMBLM on loc to witness P&A. SWI. WOC.

3/2/2011

TIH 151 jts 2-7/8" tbg. Tgd TOC @ 4,780'. TOH & LD 83 jts 2-7/8" tbg. EOT 2,155'. Circ TCA. Ppd 21 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 28.63 cu/ft). Pmp cmt plg fr/2,155' - 1,945'. TOH 18 jts 2-7/8" tbg. EOT @ 1,588'. WOC 4 hrs. TIH 12 jts 2-7/8" tbg. Tgd TOC @ 1,950'. TOH & LD 25 jts 2-7/8" tbg. EOT @ 1,178'. Circ TCA. Ppd 54 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 73.97 cu/ft). Pmp cmt plg fr/1,178' - 628'. TOH & LD 2-7/8" tbg. Darin Halliburton w/NMBLM on loc to witness P&A. SWI. WOC.

3/3/2011

TIH 21 jts 2-7/8" tbg. Tgd TOC @ 670'. TOH & LD 12 jts 2-7/8" tbg. EOT @ 289'. Circ TCA w/5 BLW. Ppd 35 sks Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield, 47.72 cu/ft). Pmp cmt plg fr/289' to surf. TOH & LD 9 jts 2-7/8" tbg. Top off 5-1/2" csg w/cmt. RDMO cmt equip. Dug out cellar. Cut off surf hd. Darin Halliburton w/NMBLM on loc to witness P&A. RDMO.

3/4/2011

Weld on P&A marker. FR for P&A.