

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 02 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0779746. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
LODEWICK 100

9. API Well No.

30-045-35095

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 1350' FSL & 1655' FEL, Section 18, T27N, R9W, NMPM

Bottomhole: Unit J (NW/SE), 1490' FSL & 1609' FEL, Section 18, T27N, R9W, NMPM

10. Field and Pool
BASIN FRUITLAND COAL11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

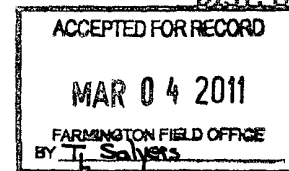
13. Describe Proposed or Completed Operations

RCVD MAR 9'11

OIL CONS. DIV.

Please see attached:

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 02/21/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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Lodewick 100
API# 3004535095
Basin Fruitland Coal
ConocoPhillips

- ✓
- 11/09/10 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CNL Logs. TOC @ SURF. RD W/L.
- 11/23/10 Install Frac valve. PT csg to 4100#/30min @ 12:30hrs. on 11/23/10. Test Ok. ✓
- 11/29/10 RU Basin W/L & Pheonix to Perf. **Lower/Mid/Upper Fruitland Coal (1)** w/ .40" diam. - 2410', @ 2SPF = 2 Holes. 2381', @ 2SPF = 2 Holes. 2285', @ 2SPF = 2 Holes. 2226', @ 2SPF = 2 Holes. Total FRC Holes = 8. Set guages to Collect pressure data, left in place until 12/07/11. Retrieved all pressure guages. RD W/L 12/07/11.
- 01/31/11 RU Basin W/L. RIH w/ guage ring. RIH w/ GR/CCL. Perf. **Lower Fruitland Coal** w/ .40" diam. - 2402' - 2380' @ 2SPF = 44 Holes. 2408', @ 2SPF = 2 Holes. Total Lower Fruitland Coal Holes = 46.
- 02/02/11 Acidize w/ 13bbls 10% Formic. Frac'd 3,037gals 25# X-Link Pre-Pad w/ 40,100gals 25# Linear 75% N2 Foam, w/ 84,199# 20/40 Arizona sand. Total N2:1,076,000SCF. Set CFP @ 2360'.
Perf. **Middle Fruitland Coal** w/ .40" diam. - 2283' - 2312', @ 2SPF = 58 Holes. 2323' - 2325', @ 3SPF = 6 Holes. 2331' - 2339', @ 3SPF = 24 Holes. Total Middle Fruitland Coal Holes = 88.
- 02/03/11 Acidize w/ 10bbls 10% Formic. Frac'd 3,318gals 25# X-Link Pre-Pad w/ 39,505gals 25# Liner 75% N2 Foam, w/ 117,849# 20/40 Arizona Sand. Total N2:1,620,300SCF. Set CFP @ 2270'. Perf. **Upper Fruitland Coal** w/ .40" diam. 2263' - 2261', @ 3SPF = 6 Holes. 2239' - 2233', @ 3SPF = 18 Holes. 2229' - 2223', @ 3SPF = 18 Holes. 2212' - 2207', @ 3SPF = 15 Holes. Total Upper Fruitland Coal Holes = 57.
- 02/04/11 Acidize w/ 10bbls 10% Formic. Frac'd 4,662gals 25# X-Link Pre-Pad w/ 16,002gals 25# Liner 75% N2 Foam, w/ 50,800# 20/40 Arizona sand. Total N2:579,000SCF. Start Flowback. ✓
- 02/07/11 RIH w/ CBP set @ 2107'. RD flowblack & Frac Equip.
- 02/08/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.
- 02/09/11 Tag & MO CBP @ 2106'. CO & M/O CBP @ 2270'. CO & M/O CBP @ 2360'. CO to PBTD @ 2592'.
- 02/10/11 Flowtest FRC. ✓
- 02/15/11 RIH w/ 77jts, 2 3/8", 4.7#, J-55 tbg set @ 2458' w/ F-Nipple @ 2425'. ND. BOPE. NU WH. RD RR @ 16:00hrs on 02/15/11. ✓

NOTE: Did not use the GRS planned for the well ✓